

Submit 3 Copies To Appropriate District Office  
District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-34156
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-504
7. Lease Name or Unit Agreement Name Rosa Unit
8. Well Number 029C
9. OGRID Number 120782
10. Pool name or Wildcat BASIN DK/ BLANCO MV

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator WILLIAMS PRODUCTION COMPANY, LLC	
3. Address of Operator 721 SOUTH MAIN AZTEC, NM 87410	
4. Well Location Unit Letter <u>O</u> : <u>990</u> feet from the <u>S</u> line and <u>2310</u> feet from the <u>E</u> line Section <u>32</u> Township <u>32N</u> Range <u>06W</u> NMPM County <u>SAN JUAN</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6343	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: INTERMEDIATE CASING ☒

7/6/11-TD 8-3/4" INTER HOLE @ 3556', 0300 HRS

7/7/11-RAN 7", 76 JTS, 23#, J-55, LT&C, 8rd, CSG SET @ 3554', FC @ 3505'

RCVD JUL 12 '11  
OIL CONS. DIV.  
DIST. 3

Press test 4200#, pump 20bbl gel water, 10bbl FW spacers Lead=305sxExtendacem cmt +5#/sk phenoseal+5% calseal 60+0 5%D-air 3000+15 37wgps( 148bbl, 833cf )(11.5ppg, Yield=2 73cfs)Tail=100sx prem cmt+1/4#/sk poly-e-flake+5 2wgps( 15.6ppg, 1 18cfs) (21bbl, 118cf) drop plug & disp W/ 138bbl FW, good ret thru job to 10bbl f/ plug dn 50% ret, plug dn @ 12 34pm, 7/7/11 Final press 700#, bump plug to 1500#, check float didn't hold, press to 500# & shut in cmt head No cmt to surf RD & release howco WOC 4 hrs, NU blooie line, put 20 jts 3.5" hevi wate dp on rack, strap & callip, put 80 jts 3.5" dp on rack & strap Called Brandon Powell, NMOCD @ 1.06pm, no cmt surf, wants temp surv & TOC. Call Jim Lobato, BLM, left message, Jim called @ 3.37pm, State Lease, NMOCD approval all thats needed PJSM & RU Wilson serv, Temp Survey showed TOC @ 900' Call Brandon Powell, NMOCD @ 10 45pm, 7/7/11, Brandon approved Drig Prod with no Remedial work required

PJSM & install test plug, press test pipe rams & 3.5" TIW valve 250# 5 min Low, 1500# 10 min High Test plug, pump & chart used. Pull plug & test 7" Casing & blind rams 1500# 30 min Test pump & chart used All tests good

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Larry Higgins TITLE: PERMIT SUPVR DATE 7/11/11

Type or print name Larry Higgins E-mail address: larry.higgins@williams.com Telephone No. 505-634-4208

For State Use Only

APPROVED BY: Bob Pull TITLE: Deputy Oil & Gas Inspector DATE: 7/20/11  
Conditions of Approval (if any): A District #3