

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
AMENDED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-045-35038
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Burlington Resources Oil Gas Company LP		6. State Oil & Gas Lease No. E-292-15
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		7. Lease Name or Unit Agreement Name State Com SRC
4. Well Location Unit Letter A : 1150 feet from the North line and 1085 feet from the East line Section 2 Township 29N Range 8W NMPM San Juan County		8. Well Number 1B
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5766' GR		9. OGRID Number 14538
		10. Pool name or Wildcat BLANCO MV / BASIN DK

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☒ CASING REPORT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/7/11 MIRU AWS711. NU & PT BOP - OK. PT casing to 600#/30 mins. Good test. RIH w/8-3/4" bit and tagged cement @ 198'. D/O cement from 198 - 239'. Drilled ahead to 4105'. Intermediate TD reached 3/22/11. RIH w/97 jts of 7", 23#, J-55 8rd LT&C casing and set @ 4095'. RU to cement. 3/23/11 Pumped preflush of 10 bbls FW/10 bbls GW/10 bbls FW ahead of Scavenger - 19 sx (57 cf-10 bbls = 3.02 yield) Premium Lite w/3% CaCl, .25pps Celloflake, 5pps LCM-1, 0.4% FL-52, 8% Bentonite, 0.4% SMS. Lead w/451 sx (960 cf - 171 bbls - 2.13 yield) Premium Lite w/.25pps celloflake, 5 pps LCM-1, 0.4% FL-52, 8% Bentonite, & 0.4% SMS. Tailed w/95 sx (129 cf - 23bbls=1.36 yield) Type III cement w/1% CaCl, .25 pps Celloflake, 0.2% FL-52. Dropped plug and displaced w/159.5 bbls FW. Bumped plug from 1090#-1670#. Held 1670# for 30 min. Held OK. Circ. 59 bbls cement to surface. WOC 8 hrs.

RIH w/6-1/4" bit & tagged 4049. D/O cement & shoe to 4105'. Drilled w/air to 7795' TD. TD reached 3/25/11. Circ. hole. RIH w/181 jts of 4-1/2", 11.6# L-80 (167 jts LT&C & 14 jts BTC) casing and set @ 7791'. RU to cement. Pumped scavenger - 9 sx (28 cf-5 bbls=3.10 yield) Premium Lite HS FM w/.25 pps Celloflake, 0.3% CD-32, 6.25 pps LCM-1 & 1% FL-52. Tailed w/264 sx (523cf - 93 bbls = 1.98 yield) Premium Lite HS FM cement w/0.25pps Celloflake, 0.3% CD-32, 6.25 pps LCM-1 & 1% FL-52. Dropped plug and displaced w/121 bbls FW (w/10 bbls w/sugar). Bumped plug @ 1911 hrs 3/26/11. RD & released rig 3-26-11.

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

Spud Date: 02/25/11

Rig Released Date: 03/26/11

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Journey TITLE Regulatory Technician DATE 7/21/11

Type or print name Denise Journey E-mail address Denise.Journey@conocophillips.com PHONE: 505-326-9556

For State Use Only

APPROVED BY: Brandon Zell TITLE Deputy Oil & Gas Inspector,
Conditions of Approval (if any): District #3 DATE 7/26/11

