

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION TO DRILL" for permit for such proposals

Farmington Field Office  
Bureau of Land Management

Lease Designation and Serial No  
NMSF-078767

Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well  
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.  
PO Box 640 Aztec, NM 87410-0640 634-4208

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1675' FSL & 745' FWL  
990' FSL & 950' FWL SEC 6 31N 5W

7. If Unit or CA, Agreement Designation  
Rosa Unit

8. Well Name and No  
Rosa Unit #072C

9. API Well No  
30-039-31046

10. Field and Pool, or Exploratory Area  
BLANCO MV/BASIN DK

11. County or Parish, State  
Rio Arriba, New Mexico

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

☒ Subsequent Report

Final Abandonment

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

☒ Other INTERMEDIATE CASING

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)\*

7/13/11- TD 8-3/4" INTER HOLE @ 3903', 2300 HRS

7/14/11- CIRC & COND HOLE

7/15/11- RAN 85 JTS, 7", 23#, k-55, LT&C, CSG SET @ 3898', FC @ 3848'

PJSM W/ HOWCO & Test lines @ 3227# ok, 20 bbl fw spacer ahead, Lead cmt = 400sx, 1092cuft, 194bbbs, extenendecem. 5#sk, pheno-seal+5%cal-seal60,+0 5 %d-air-3000 [ yld=2.73 wt=11.5ppg ] tail cmt=100sx, 118cuft, 21bbbs, premium cmt, 0 125#sk poly-e-flake, [ yld=1.18 wt=15.6ppg ] drop top plug & displace csg w/151 bbbs produced h20, PD @ 03:18 hrs 7/15/2011. circ 66 bbbs cmt to pit. bump plug to 1485# float held ok. WOC

PJSM, Install test plug in braden head & test 3 5" rams & 3 5" floor valve @ 250# low 5 min & 1500# high 10 min test 7" csg against blind rams @ 1500# 30 min. " all test good" test plug, test pump & test charts used on all test.

14 I hereby certify that the foregoing is true and correct

Signed

Larry Higgins

Title Drilling Supvr

Date 7/18/11

(This space for Federal or State office use)

Approved by

Title

ACCEPTED FOR RECORD

Conditions of approval, if any

JUL 19 2011

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE

BY

NMOCD