

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 25 2011

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit K (NESW), 1650' FSL & 1650' FWL, Section 15, T26N, R4W, NMPM

Farmington Field Office
Bureau of Land Management
Lease Number

Jicarilla Contract 104

6. If Indian, All. or
Tribe Name

Jicarilla Apache

7. Unit Agreement Name

8. Well Name & Number
Jicarilla E 2

9. API Well No.

30-039-06462

10. Field and Pool
Tapacito Pictured Cliffs11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment

Type of Action

☒ Abandonment☐ Recompletion☐ Plugging☐ Casing Repair☐ Altering Casing☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection

Other -

13. Describe Proposed or Completed Operations

The subject well was P&A'd on 6/28/2011 per the attached report.



14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal TafoyaTitle Staff Regulatory TechnicianDate 7/25/11

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

JUL 25 2011

FARMINGTON FIELD OFFICE
BY SMNMOCD AT

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

ConocoPhillips

Jicarilla E #2

June 29, 2011

Page 1 of 2

1650' FSL & 1650' FWL, Section 15, T-26-N, R-4-W

Rio Arriba County, NM

Lease Number: Jicarilla Contract 104

API #30-039-06462

Plug and Abandonment Report

Notified NMOCD and BLM on 6/21/11

Plug and Abandonment Summary:

- 6/22/11 Road rig and equipment to location. Set up location entrance. LO/TO meter run. RU rig and equipment. Open up well; no pressures. ND wellhead. NU BOP and test. PU on tubing string and LD hanger. TOH and stand back 5 stands of tubing. SI well. SDFD.
- 6/23/11 Open up well, no pressure. Continue to TOH and tally 111 joints 2-3/8", 4.7#, J-55 tubing. Total tubing tally 3437.77'. Round trip 5.5" DHS casing scraper to 3380'. RIH with 5.5" DHS cement retainer and set at 3380'. Pressure test tubing to 1300 PSI. Load casing with 10 bbls of water and circulate well clean with additional 80 bbls of water. Attempt to pressure test casing; leak 1.5 bpm at 500 PSI. TOH with tubing and LD stinger. RU BlueJet wireline. Run CBL from 3380' to surface; found TOC at 2650'. Note: T. Waupekenay, Jicarilla BLM, approved combining Plug #1 and #2.
Plug #1 and #2 with CR at 3380', spot 83 sxs Class B cement (97.94 cf) inside casing above CR to 2647' to cover Pictured Cliffs interval through Fruitland and Ojo Alamo tops. PUH and WOC. SI well. SDFD.
- 6/27/11 Open up well; no pressure. TIH and tag cement at 2617'. TOH with tubing. Attempt to pressure test casing to 600 PSI; bled down to 400 PSI in 1 minute. Perforate 3 squeeze holes at 1676'. RIH with 5.5" DHS cement retainer and set at 1643'. Attempt to pressure test casing to 600 PSI; same results. Sting into CR and establish rate into squeeze holes 1bpm at 900 PSI.
Plug #2 with cement retainer at 1643', mix and pump 73 sxs Class B cement (86.14 cf), squeeze 59 sxs below CR and outside casing and leave 14 sxs inside casing to 1116' to cover the Nacimiento top. Note: water flowing up tubing while TOH. RU pump to casing and circulate casing clean with 28 bbls of water. Circulate approximately 15 bbls drilling mud to pit.
TOH with tubing and LD stinger. SI well and WOC. Attempt to pressure test casing to 600 PSI; bled down to 400 PSI in 1 minute. Tag cement at 1493'. Perforate 3 squeeze holes at 202'. Establish circulation out bradenhead valve with 5 bbls of water.
Plug #3 with 90 sxs Class B cement (106.2 cf) down 4.5" casing from 202' to surface, circulate good cement out bradenhead valve.
SI well and WOC. SDFD.

A-PLUS WELL SERVICE, INC.

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Farmington, New Mexico 87499

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ConocoPhillips
Jicarilla E #2

June 29, 2011
Page 2 of 2

Plug and Abandonment Summary Cont'd:

6/28/11 Open up well; casing and bradenhead on a vacuum. TIH with tubing and tag cement at 70'. TOH and LD tubing. ND BOP. Dig out wellhead. Monitor atmosphere and issue Hot Work Permit. Cut off wellhead. Found cement down 40' in annulus.
Plug #4 with 1-1/4" polypipe spot 45 sxs Class B cement (53.1 cf) to top off casing and annulus, then install P&A marker.
RD and MOL.

J. Yates, Conoco representative, was on location.

T. Waupekenay and B. Hammond, JAT- BLM representatives, were on location.