

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO 1004-0135  
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No  
NMNM016746

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**7. If Unit or CA/Agreement, Name and/or No  
NMNM73187

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.  
SCHWERTDFEGER LS 2A

2. Name of Operator

BP AMERICA PRODUCTION CO.

Contact CHERRY HLAVA

E-Mail: hlavacl@bp.com

9. API Well No  
30-045-22425-00-S1

3a. Address

200 ENERGY COURT  
FARMINGTON, NM 87401

3b. Phone No (include area code)

Ph: 281.366.4081

10. Field and Pool, or Exploratory  
BLANCO MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 27 T31N R9W SWNW Tract SCHNIDER 1557FNL 1050FWL  
36.872162 N Lat, 107.772476 W Lon

11. County or Parish, and State

SAN JUAN COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
<b>BP</b>	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

6/14/11 RU AWS 825.

6/15/11 Check well pressure; CSG 100#; Tbg 90#; BH 0 Blw DN.

6/16/11 Pull Tbg.

6/17/11 TIH set retainer @4564'. Pmp 20 bbls 2% KCL wtr through retainer. RU &amp; Pressure test CSG to 600#; 30 min. Tested fine. RD testers. RU E-Line; Run CBL 4564' - surface. RD.

6/21/11 TIH; Sting into cmt retainer; establish circulation. RU Cmters. Pmp 30 bbls Type 3 cement; 4564'-4250'; Density 14.6#; Yield 1.37; Sting out of retainer; pmp 4.5 bbls cmt on top of retainer. TOH w/Tbg. Reverse circulate out with 20 bbls wtr.

6/22/11 TIH; tag cmt 4250'; establish circ to flowback tnk. Pressure CSG to 600# for 5 min. per BLM request. CSG tested fine. TIH to 4248'. RU Cementers, Pmp 8.5 bbls type 3 cement 4250'-3715'; (all cmt density &amp; yield as above)

Pump 17 bbls type 3 cement 3284'-2366'. Pump 9 bbls type 3 cement 1939'-1716'. Run E-Line. RIH



14. I hereby certify that the foregoing is true and correct

Electronic Submission #111728 verified by the BLM Well Information System

For BP AMERICA PRODUCTION CO., sent to the Farmington

Committed to AFMSS for processing by STEVE MASON on 06/28/2011 (11SXM0478SE)

Name (Printed/Typed) CHERRY HLAVA

Title REGULATORY ANALYST

Signature

(Electronic Submission)

Date 06/28/2011

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

**ACCEPTED**STEPHEN MASON  
Title PETROLEUM ENGINEER

Date 06/28/2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*****NMOCD** *4*

## **Additional data for EC transaction #111728 that would not fit on the form**

### **32. Additional remarks, continued**

w/3.125" gun & perf sqz hole at 460'@ 6 SPF; total 12 shots. RD E-Line Unit & Equip. TIH; set cmt retainer @418' & establish circulation.

6/23/11 RU cementers & line to BH. RU cmt lines. PT line. Estab circ @0.5 bbls/min @850#. Pump 8.1 bbls cype 3 cmt on top of retainer TOH; LD all remaining tbq. TIH w/3.125" gun & perf sqz holes 266'-267'@6 SPF; total 6 shots. RU cementers. Circ @2.5 bbls/min. Pmp 25 bbls cement. Cmt returns to surface. Dig out bellhole around wellhead. Cut off wellhead. Install dryhole marker.

6/24/11 Rig Down

6/27/11 Move off location