

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**RECEIVED**

Sundry Notices and Reports on Wells

**JUL 13 2011**

Farmington Field Office  
Bureau of Land Management

1. Type of Well  
GAS

6. If Indian, All. or  
Tribe Name

2. Name of Operator

**BURLINGTON**

RESOURCES OIL &amp; GAS COMPANY LP

7. Unit Agreement Name

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number  
Cleveland 7R

9. API Well No.

30-045-30862

4. Location of Well, Footage, Sec., T, R, M

Unit J (NWSE), 1675' FSL &amp; 1660' FEL, Section 21, T27N, R9W, NMPM

10. Field and Pool  
Fulcher Kutz PC

11. County and State  
San Juan, NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission

Type of Action

☐ Notice of Intent☒ Abandonment☐ Change of Plans☐ Other -☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

The subject well was P&amp;A'd on 6/15/11 per the attached report.

**14. I hereby certify that the foregoing is true and correct.**Signed Crystal Tafoya Crystal Tafoya

Title: Staff Regulatory Technician

Date 7/13/11

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**ACCEPTED FOR RECORD****JUL 14 2011****NMOC****FARMINGTON FIELD OFFICE**

# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \* fax: 505-325-1211

Burlington Resources Oil & Gas Company LP

June 15, 2011

Cleveland #7R

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1675' FSL & 1660' FEL, Section 21, T-27-N, R-9-W

San Juan County, NM

Lease Number: NM-011393

API #30-045-30862

## Plug and Abandonment Report

Notified NMOCD and BLM on 6/13/11

### Plug and Abandonment Summary:

- 6/14/11 MOL and RU. Check well pressures: tubing and casing 100 PSI; bradenhead 10 PSI. Layout relief line to pit. Blow well down. Kill tubing with 25 bbls of water. ND wellhead. NU BOP and test. Connect pump to bradenhead. Load hole with 2 bbls of water and pressure test to 300 PSI. PU on tubing and remove tubing hanger. TOH and tally 73 stands 2.375" EUE tubing, F-nipple, exp check with muleshoe. Total tubing tally: 2252'. Round trip with 2.375" bit sub with 3.875" bit to 2095'. TIH with 4.5" DHS cement retainer and set at 2095'. Pressure test tubing to 1000 PSI. Sting out of CR. Load 4.5" casing with 28 bbls of water and circulate well clean. Pressure test casing to 800 PSI.  
**Plug #1** with cement retainer at 2095'; spot 37 sxs Class B cement (43.66 cf) inside casing above the cement retainer to 1608' to isolate the Pictured Cliffs interval and cover the Fruitland top.  
PUH to 1390'. Load the casing with 2 bbls of water.  
**Plug #2** spot 24 sxs Class B cement (28.32 cf) inside casing from 1390' up to 1074' to cover the Kirtland and Ojo Alamo tops.  
TOH with tubing. SI well. SDFD.
- 6/15/11 Open up well; no pressures. Load the casing with 3 bbls of water.  
**Plug #3** mix and pump 24 sxs Class B cement (28.32 cf) inside casing from 184' to surface, circulate good cement out casing valve.  
TOH and LD tubing. ND BOP. Dig out wellhead. Monitor well. Issue Hot Work Permit. Cut off wellhead. Found cement down 2' in 4.5" casing and down 60' in annulus.  
**Plug #4** RIH with 3/4" PVC pipe and spot 40 sxs Class B cement (47.2 cf) to top off casing and annulus then install P&A marker.  
RD and MOL.

Ray Espinoza and Darrell Priddy, BLM representatives, were on location.