

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**JUL 18 2011**

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management1. Type of Well
GAS2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit G (SWNE), 1475' FNL & 1475' FEL, Section 13, T25N, R7W, NMPM

5. Lease Number
SF-0788806. If Indian, All. or
Tribe Name7. Unit Agreement Name
Canyon Largo Unit8. Well Name & Number
Canyon Largo Unit 4289. API Well No.
30-039-2548510. Field and Pool
Devils Fork Gallup/Basin DK11. County and State
Rio Arriba, NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
		<input checked="" type="checkbox"/> Other - <input type="checkbox"/> Commingle

13. Describe Proposed or Completed Operations

Burlington Resources requests permission to remove the packer in the subject well and commingle the Gallup and Dakota formations per the attached procedure and current wellbore schematic. The DHC will be submitted as soon as possible.

*CSG TST Required Between DK & Gallup Pkts & Gallup to Surface Due to PLT Failure
Report Rec C-21-11

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya Title: Staff Regulatory Technician Date 7/18/11

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen MasonTitle _____ Date JUL 20 2011

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC

A

PC

ConocoPhillips
CANYON LARGO UNIT 428
Rig Uplift - Commingles

Lat 36° 24' 9.144" N

Long 107° 31' 18.264" W

PROCEDURE

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview. **If there is pressure on the BH, contact engineer to review complete BH history and get a gas analysis done.**
3. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl, if necessary.
4. ND wellhead and NU BOPE. PU and remove tubing hanger.
5. TOO H with 1-1/2" IJ short string (Gallup formation) and LD tubing (per pertinent data sheet). Make note of corrosion, scale, or paraffin and save a sample to give to NALCO for further analysis.
6. Sting out of Baker Model "D" packer with 1-1/2" IJ long string (Dakota formation). TOO H and LD tubing (per pertinent data sheet). **Make note of corrosion, scale, or paraffin and save a sample to give to NALCO for further analysis.** If needed, contact Rig Superintendent or Engineer for acid, volume, concentration, and displacement volume.
7. PU 2-3/8" workstring and packer plucker. RIH, mill packer slips, and retrieve Baker Model "D" packer. TOO H and LD packer plucker and packer.
- * *NOTE casing testing Requirements*
8. TIH with tubing using Tubing Drift Procedure and CO to PBTD. Land tubing as described below. If fill could not be CO, contact Production Engineer.

Recommended

Tubing Drift ID:	1.901"
Land Tubing At:	7340'
KB:	13'

Number	Description
1	2-3/8" Mule Shoe/Expendable Check
1	2-3/8" F-Nipple (ID 1.78")
1	2-3/8", 4.7#, J-55 Tubing Joint
1	2-3/8" Pup Joint (4')
~227	2-3/8", 4.7#, J-55 Tubing Joints
As Needed	2-3/8" Pup Joints
1	2-3/8", 4.7#, J-55 Tubing Joints

9. ND BOPE, NU Wellhead. Pressure test tubing slowly with an air package as follows: pump 3 bbls pad, drop steel ball, pressure tubing up to 500 psi, and bypass air. Monitor pressure for 15 mins., then complete the operation by pumping off the expendable check. Note in Wellview the pressure in which the check pumped off. Notify the MSO that the well is ready to be turned over to Production Operations. Make swab run to kick-off the well, if necessary, then RDMO.

Tubing Drift Check

Procedure

1. Set flow control in tubing. With air, on location, use expendable check. With no air on location, use wireline plug.
2. RU drift tool to a minimum 70' line. Drift tool will have an OD of at least the API drift specification of 1.901" for the 2 3/8", 4.7# tubing, and will be at least 15" long. The tool will not weigh more than 10# and will have an ID bore the length of the tool, so fluids may be pumped through the tool if it becomes stuck.
3. Drop the tool into the tubing string and retrieve it after every 2 joints of tubing ran in hole. If any resistance to the tool movement is noticed, going in or out, that joint will be replaced.
4. In order to stimulate the plunger lift operation, all equipment must be kept clean and free of debris.

The drift tool should be measured with calipers before each job, to ensure the OD is the correct size for the tubing being checked. The maximum allowable wear of the tool is .003".

Current Schematic

ConocoPhillips

Well Name: **CANYON LARGO UNIT #428**

API/UVU	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type	Edit
3003925485		BBN DKS PRO GAS		NEW MEXICO		
Ground Elevation (ft)	Original K&RT Elevation (ft)	K&G Ground Distance (ft)	K&G Casing Flange Distance (ft)	K&G Tubing Hanger Distance (ft)		
6,895.00	6,907.00	12.00	6,907.00	6,907.00		

Well Config - Original Hole 7/11/2011 6:40:38 AM

