

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NMNM-0468126

6. If Indian, Allottee or Tribe Name

17. If Unit or CA/Agreement, Name and/or No. of Management

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1.

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Elm Ridge Exploration Company, LLC

3a. Address

PO Box 156 Bloomfield, NM 87413

3b. Phone No. (include area code)

(505) 632-3476 ext. 201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FSL X 990' FEL

1 - Sec. 28-T29N-R13W NE/SW

8. Well Name and No.

Callow #3

9. API Well No.

30-045-07823

10. Field and Pool, or Exploratory Area

W. Kutz Pictured Cliffs

11. County or Parish, State

San Juan County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13 Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The above well has been plugged and abandoned as of June 27, 2011 as follows:

June 24, 2011 Monty Striegel contacted Steve Mason with the BLM and Charlie Perrin with NMOCD and received permission to run retainer. Plug # 1: TIH with 5 1/2" cement retainer and set at 1525' pumped 12 sks below retainer and stung out leaving 58 sks of cement on top. Pulled up to 1188' and reversed out, with 1/2 a bbl of return. Plug # 2: Shoot 4 holes at 305' pump 207 sks of cement to surface, topped off surface, inside and outside of casing with cement. Cut off Wellhead and installed Dry Hole Marker. All cement used is Type G Neat 1.15 yld, 15.8 ppg. Job witnessed by Wanda Weatherford with the BLM.

BP

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sharla Bemrose

Title

Administrative Specialist

Signature

Sharla Bemrose

Date

June 28, 2011

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

ACCEPTED FOR RECORD

JUN 29 2011

NMOCD

FARMINGTON FIELD OFFICE

HALLIBURTON

ELM RIDGE EXPLORATION CO LLC - EBUS

Gallow #3

Squeeze & Abandon

27-Jun-2011

Job Site Documents

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302056		Ship To #: 302056		Quote #:		Sales Order #: 8279868	
Customer: ELM RIDGE EXPLORATION CO LLC - EBUS				Customer Rep: streigle, monty			
Well Name: Gallow		Well #: #3		API/UWI #:			
Field:		City (SAP): DALLAS		County/Parish:		State:	
Contractor: PPP		Rig/Platform Name/Num: PPP #8					
Job Purpose: Squeeze & Abandon							
Well Type: Producing Well				Job Type: Squeeze & Abandon			
Sales Person: SNYDER, RANDALL		Srvc Supervisor: PHILLIPS, MARK		MBU ID Emp #: 445272			
Job Personnel							
HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs
JENSEN, JESSE Robert	7	478774	MARTIN, EHLER Dean	7	458474	PHILLIPS, MARK Bejar	445272
Equipment							
HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10001398C	mile	1095125C	mile	11338219	mile	11550046	mile
11562538	mile						
Job Hours							
Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours
06/27/11	7	2					
TOTAL				Total is the sum of each column separately			
Job Times							
Formation Name				Date	Time	Time Zone	
Formation Depth (MD)	Top	Bottom		Called Out	27 - Jun - 2011	03:00	MST
Form Type	BHST			On Location	27 - Jun - 2011	06:30	MST
Job depth MD	1525. ft	Job Depth TVD	1525. ft	Job Started	27 - Jun - 2011	07:58	MST
Water Depth		Wk Ht Above Floor	3. ft	Job Completed	27 - Jun - 2011	13:00	MST
Perforation Depth (MD)	From	To		Departed Loc	27 - Jun - 2011	14:00	MST
Well Data							
Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade
							Top MD ft
							Bottom MD ft
							Top TVD ft
							Bottom TVD ft
Sales/Rental/ Party (HES)							
Description	Qty	Qty uom	Depth	Supplier			
SUGAR, GRANULATED, IMPERIAL	100	LB					
CALCIUM CHLORIDE HI TEST PLT	3	SK					
Tools and Accessories							
Type	Size	Qty	Make	Depth	Type	Size	Qty
Guide Shoe					Packer		
Float Shoe					Bridge Plug		
Float Collar					Retainer	1525	
Insert Float							
Stage Tool							
Miscellaneous Materials							
Gelling Agt		Conc		Surfactant		Conc	Acid type
Treatment Fld		Conc		Inhibitor		Conc	Sand Type
							Qty
							Conc %
							Size
							Qty

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Cement	CMT - PREMIUM - CLASS G, 94 LB SK (100003685)	207.0	sacks	15.8	1.15	4.99		4.99
	94 lbm	CMT - PREMIUM - CLASS G REG OR TYPE V, BULK (100003685)							
	4.989 Gal	FRESH WATER							
Calculated Values		Pressures		Volumes					
Displacement	4	Shut In: Instant		Lost Returns	0	Cement Slurry		Pad	
Top Of Cement	SURFACE	5 Min		Cement Returns	1	Actual Displacement	3.5	Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	47
Rates									
Circulating	2	Mixing		2	Displacement	2	Avg. Job		2
Cement Left In Pipe	Amount	0 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					