

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078385
2. Name of Operator BP AMERICA PRODUCTION CO. Contact: CHERRY HLAVA E-Mail: hlavacl@bp.com		6. If Indian, Allottee or Tribe Name
3a. Address 200 ENERGY COURT FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 281.366.4081	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 25 T30N R8W NESW 1500FSL 1550FWL 36.779846 N Lat, 107.630157 W Lon		8. Well Name and No. FLORANCE K 29
		9. API Well No. 30-045-09128-00-D1
		10. Field and Pool, or Exploratory BASIN DAKOTA BLANCO MESAVERDE
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP requests permission to set a bridge plug with cement over the Dakota perms of the above mentioned well and produced from the Mesaverde only.

Please see the attached procedured.



14. I hereby certify that the foregoing is true and correct. Electronic Submission #112696 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO., sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 07/12/2011 (11SXM0538SE)	
Name (Printed/Typed) CHERRY HLAVA	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 07/12/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>STEPHEN MASON</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>07/12/2011</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon		Office <u>Farmington</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******NMOCD**



BP - San Juan Wellwork Procedure

Florance K 29
30-045-09128

Unit letter K SEC. 25, T30NN, R08WW
1500' FSL, 1550 FWL
San Juan, NM
Mesa Verde/Dakota Formation
Lease Number: SF-078385

Basic Job Procedure:

1. Pull tubing
2. Set Bridge Plug ~ 7310' +/-
3. Test Bridge Plug
4. Isolate Dakota
 - CIBP (7310') - 6310' (isolate the Dakota formation)
5. Re-land tubing higher in well to optimize Mesa Verde Production
6. RD/MO service unit

Current Wellbore Diagram



Florance K 29
Mesa Verde/ Dakota
30-045-09128
S25-T30N-R08W
San Juan County, New Mexico

Well History

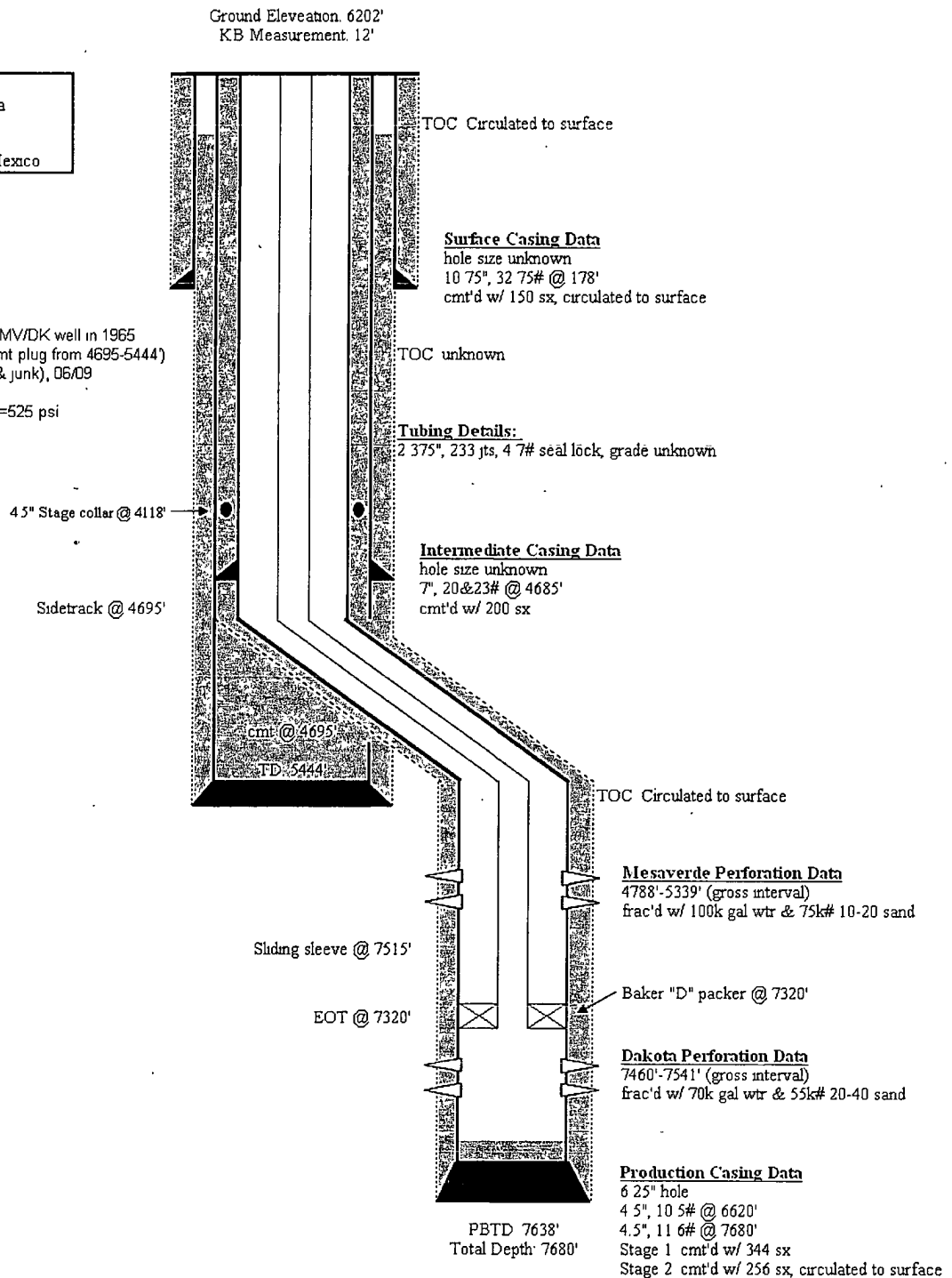
Completed OH MV, 09/1951
Deepen and completd as dual MV/DK well in 1965
Sidetrack at 4695', 12/1965 (cmt plug from 4695-5444')
SL tag bottom @ 5020' (sand & junk), 06/09
Latest packer test in 06/08
SI pressures: MV = 90 psi, Dk=525 psi

Formation Tops

Menf	4883
PNLK	5223
MNCS	5563
GRNR	7246
PGTE	7441
CBRO	7465
ENCN	7546

Deviation Profile

Depth (')	Incl (deg)
4695	1
4710	2.5
4722	0.75
4774	4.125
4836	3.5
5051	3
5538	1.5
5999	0.5
6732	1.125
6823	1.125
6942	0.75
7127	0.75



Proposed Wellbore Diagram

bp



Florance K 29
Mesa Verde/ Dakota
30-045-09128
S25-T30N-R08W
San Juan County, New Mexico

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Ground Elevation 6202'
KB Measurement 12'

