

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 11 2011

FORM APPROVED  
OM B No. 1004-0137  
Expires: March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.  
SF078357

6. If Indian, Allottee or Tribe Name

## SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Four Star Oil &amp; Gas Co. / Chevron Midcontinent, L.P.

3a. Address

15 Smith Rd., Midland, TX 79705

3b. Phone No. (include area code)

432-561-8600

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL E, Sec. 14-T27N-R9W  
1660' FNL & 1160' FWL

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.  
Marshall A #6A9. API Well No.  
30-045-2267810. Field and Pool, or Exploratory Area  
Blanco Mesaverde11. County or Parish, State  
San Juan, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

## TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1. Notify BLM/OCD 24 hrs. prior to MI and RU.

2. Spot 165sx cement plug from 4150'-2271'. WOC&amp;TAG.

3. Displace hole w/MLF. 1160' PC 2260-2160', Fr 1979'-1879'

4. Perf and squeeze 125sx cement plug from 1450'-1100'. 1486'-1273'

5. Perf and squeeze 145sx cement plug from 375'-surface. WOC&amp;TAG.

6. Install dryhole marker

\* Bring PC plug bottom to 2272' (2272'-2160')  
 \* Bring Fr plug top to 1837' (1979'-1837')  
 \* EXHNT KT/OA plug top & bottom => 1510'-1260'

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

M. Lee Roark

Title Agent for Chevron USA, Inc.

Signature

Date

07/08/2011

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

JUL 12 2011

Office

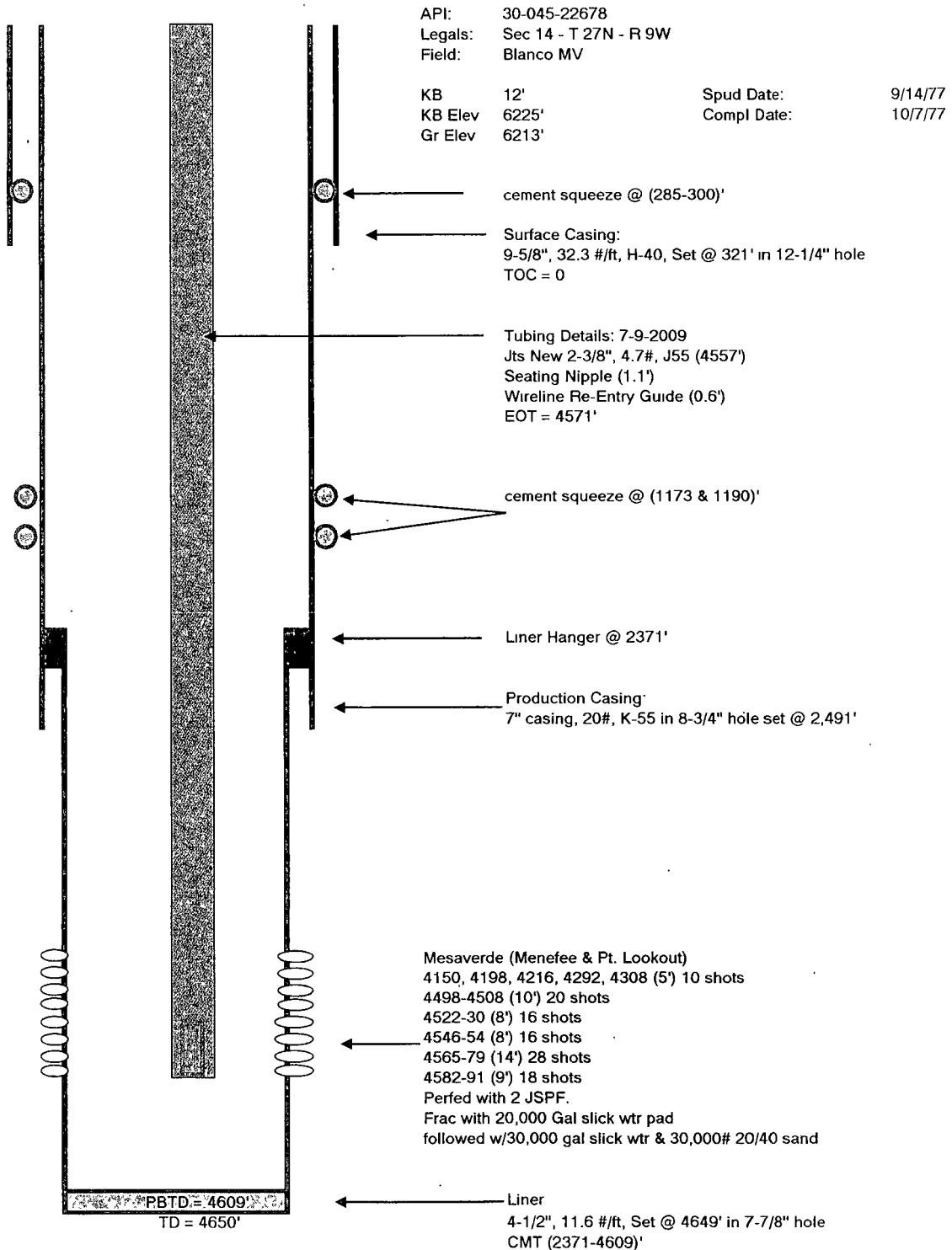
Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC



**Marshall A6A**  
**San Juan, New Mexico**  
**Current Well Schematic as of 13July09**



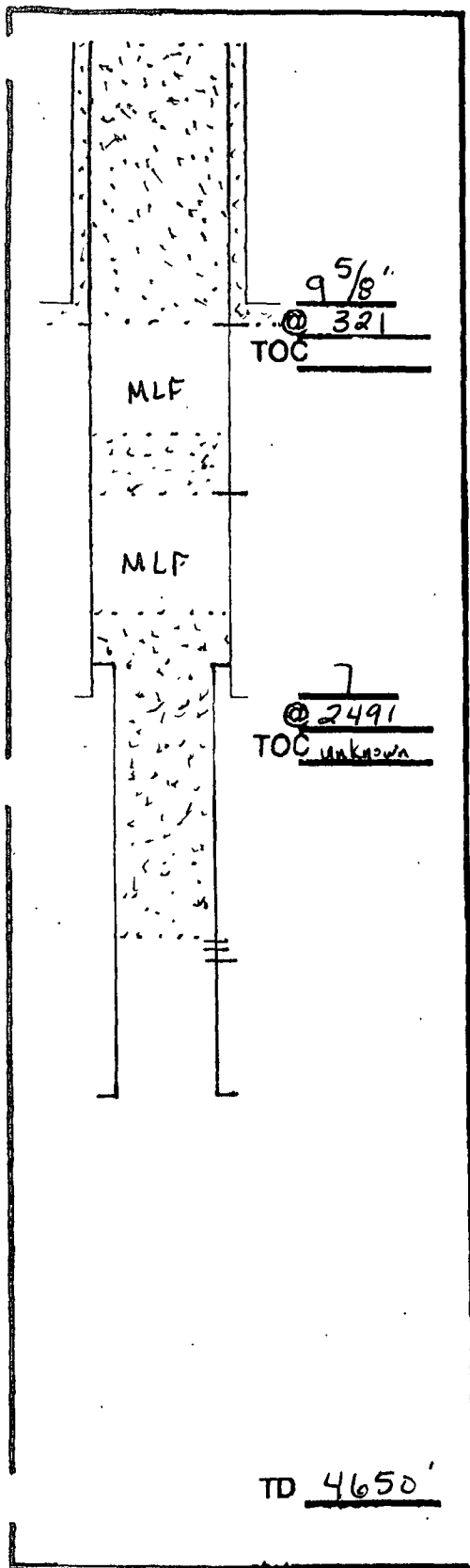
Prepared by: Jeannie Kohoutek  
 Date: 5/13/2009

Revised by: Joshua Veigel  
 Date: 7/14/2009

**PLUGGING & ABANDONMENT WORKSHEET (2 STRING CSNG)**

OPERATOR Marshall A  
 LEASENAME \_\_\_\_\_

WELL # 6A  
 SECT 14 TWN 27N RNG 9W  
 FROM 1660 N/S L 1160 E/W L  
 TD: 4650' FORMATION @ TD \_\_\_\_\_  
 PBTD: \_\_\_\_\_ FORMATION @ PBTD \_\_\_\_\_



	SIZE	SET @	TOC	TOC DETERMINED BY	
SURFACE	9 5/8	321			
INTMED 1					
INTMED 2					
PROD	7	2491			
	SIZE	TOP	BOT	TOC	DETERMINED BY
LINER 1	4 1/2	2371	4491		
LINER 2					
	CUT & PULL @			TOP - BOTTOM	
INTMED 1			PERFS	4150 - 4591	
INTMED 2			OPENHOLE	-	
PROD					

**\*REQUIRED PLUGS DISTRICT I**

RUTLER (ANYTS)	
VATES	
QUEEN	
GRAYBURG	
MAN ANDER	
CANTAN REEF	
DELAWARE	
WELL CANYON	
CHERRY CANYON	
BELLEVUE CANYON	
BONE SPONG	
COLORADO	
BLINNEY	
TURK	
ORDEARD	
ALBO	
WC	
PERM	
STRAWN	
ATOKA	
MOBLOW	
WBB	
DEVONIAN	

PLUG	TYPE	BACKS	DEPTH
PLUG	PLUG	CMNT	
EXAMPLE			
PLUG #1	OH	35 SXS	6400'
PLUG #2	SHOE	50 SXS	3350-5450'
PLUG #3	CIRP/35'		4800'
PLUG #4	CIRP	25 SXS	4800'
PLUG #5	STUB	50 SXS	3600-3700'
PLUG #6	REINR SQZ	200 SXS	400'
PLUG #7	SURF	10 SXS	0-10'
PLUG #8	Perfs	165sx	4150-2271
PLUG #9	shox		
PLUG #10	liner top		
PLUG #11		125sx	1450-1100'
PLUG #12	shox	145sx	375' surface
PLUG #13	WB		
PLUG #14			
PLUG #15			
PLUG #16			
PLUG #17			
PLUG #18			
PLUG #19			
PLUG #20			
PLUG #21			
PLUG #22			
PLUG #23			
PLUG #24			
PLUG #25			
PLUG #26			
PLUG #27			
PLUG #28			
PLUG #29			
PLUG #30			

JUL 11 2011

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
Bureau of Land ManagementFORM APPROVED  
OM B No 1004-0137  
Expires: March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE-** Other instructions on reverse side.1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
Four Star Oil & Gas Co. / Chevron Midcontinent, L.P.3a. Address  
15 Smith Rd., Midland, TX 797053b. Phone No. (include area code)  
432-561-8600

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL E, Sec. 14-T27N-R9W  
1660' FNL & 1160' FWL

5. Lease Serial No.

SF078357

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.

Marshall A #6A

9. API Well No.

30-045-22678

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

San Juan, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1. Notify BLM/OCD 24 hrs. prior to MI and RU.

2. Spot 165sx cement plug from 4150'-2271'. WOC&amp;TAG.

3. Displace hole w/MLF.

4. Perf and squeeze 125sx cement plug from 1450'-1100'.

5. Perf and squeeze 145sx cement plug from 375'-surface. WOC&amp;TAG.


6. Install dryhole marker

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

M. Lee Roark

Title Agent for Chevron USA, Inc.

Signature



Date

07/08/2011

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

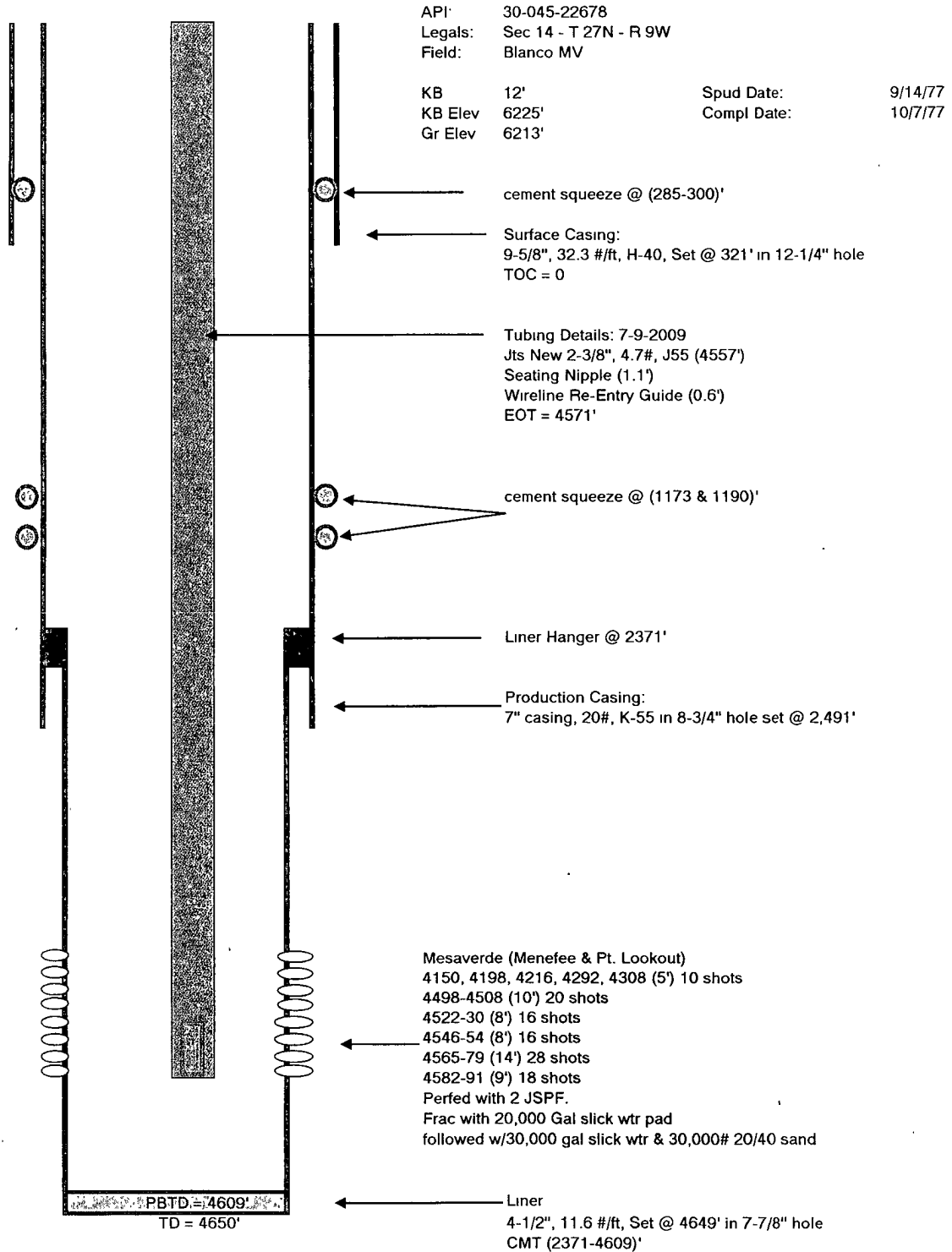
Date

Office

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

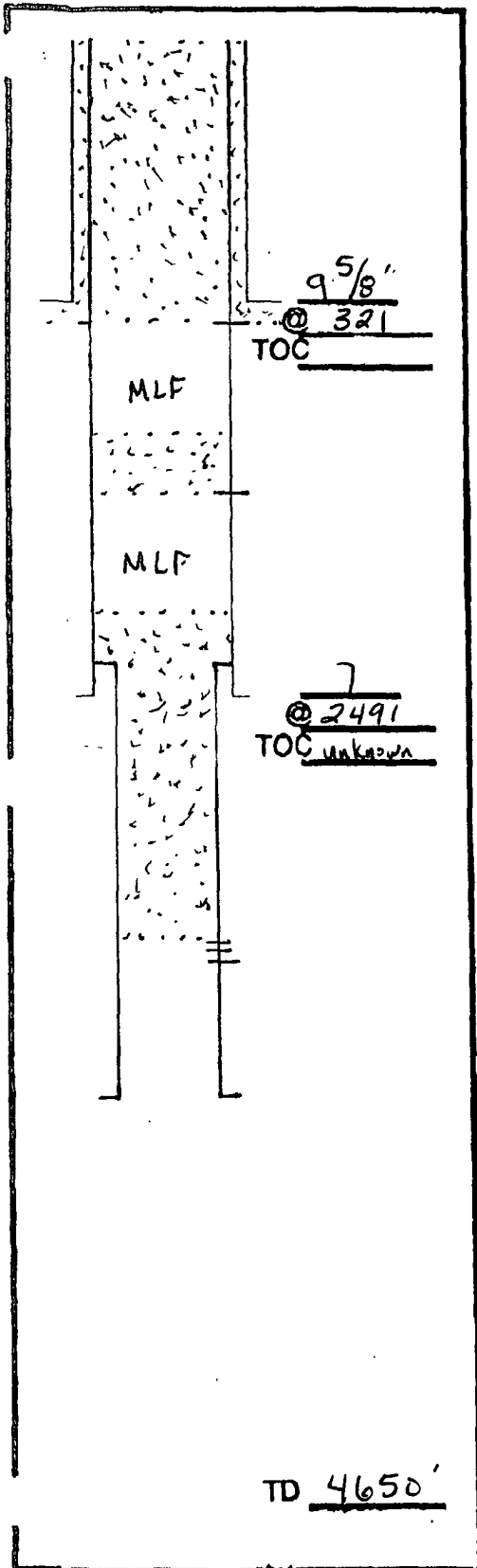
**Marshall A6A**  
**San Juan, New Mexico**  
**Current Well Schematic as of 13July09**



Prepared by: Jeannie Kohoutek  
 Date: 5/13/2009

Revised by: Joshua Veigel  
 Date: 7/14/2009

**(2 STRING CSNG)**

[illegible]

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
FARMINGTON DISTRICT OFFICE  
1235 LA PLATA HIGHWAY  
FARMINGTON, NEW MEXICO 87401

Attachment to notice of  
Intention to Abandon:

Re: Permanent Abandonment  
Well: 6A Marshall A

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."

2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.

3. The following modifications to your plugging program are to be made:

- a) Place the Pictured Cliffs plug from 2260' – 2160'. \* Bottom to 2272' (2272' – 2160')
- b) Place the Fruitland plug from 1979' – 1879'. \* Top to 1837' (1979' – 1837')
- c) Place the Kirtland/Ojo Alamo plug from 1486' – 1273'. \* Top & Bottom (1510' – 1260' plug)

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.