

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 11 2011

FORM APPROVED
OMB No 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
SF078357

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No
Marshall A #6A

9. API Well No.
30-045-22678

10. Field and Pool, or Exploratory Area
Blanco Mesaverde

11. County or Parish, State
San Juan, NM

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Four Star Oil & Gas Co. / Chevron Midcontinent, L.P.

3a. Address
15 Smith Rd., Midland, TX 79705

3b. Phone No (include area code)
432-561-8600

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
UL E, Sec. 14-T27N-R9W
1660' FNL & 1160' FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1. Notify BLM/OCD 24 hrs. prior to MI and RU.
2. Spot 165sx cement plug from 4150'-2271'. WOC&TAG.
3. Displace hole w/MLF. Plug PC 2260-2160, Fr 1979'-1879'
4. Perf and squeeze 125sx cement plug from 1450'-1100'. 1486'-1273'
5. Perf and squeeze 145sx cement plug from 375'-surface. WOC&TAG.
6. Install dryhole marker

* Bring PC plug bottom to 2272' (2272'-2160')
 * Bring Fr plug top to 1837' (1979'-1837')
 * EXHNT KT/OA plug top & bottom => 1510'-1260'



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) M. Lee Roark Title Agent for Chevron USA, Inc.

Signature *M. Lee Roark* Date 07/08/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Original Signed: Stephen Mason Title _____ Date **JUL 12 2011**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

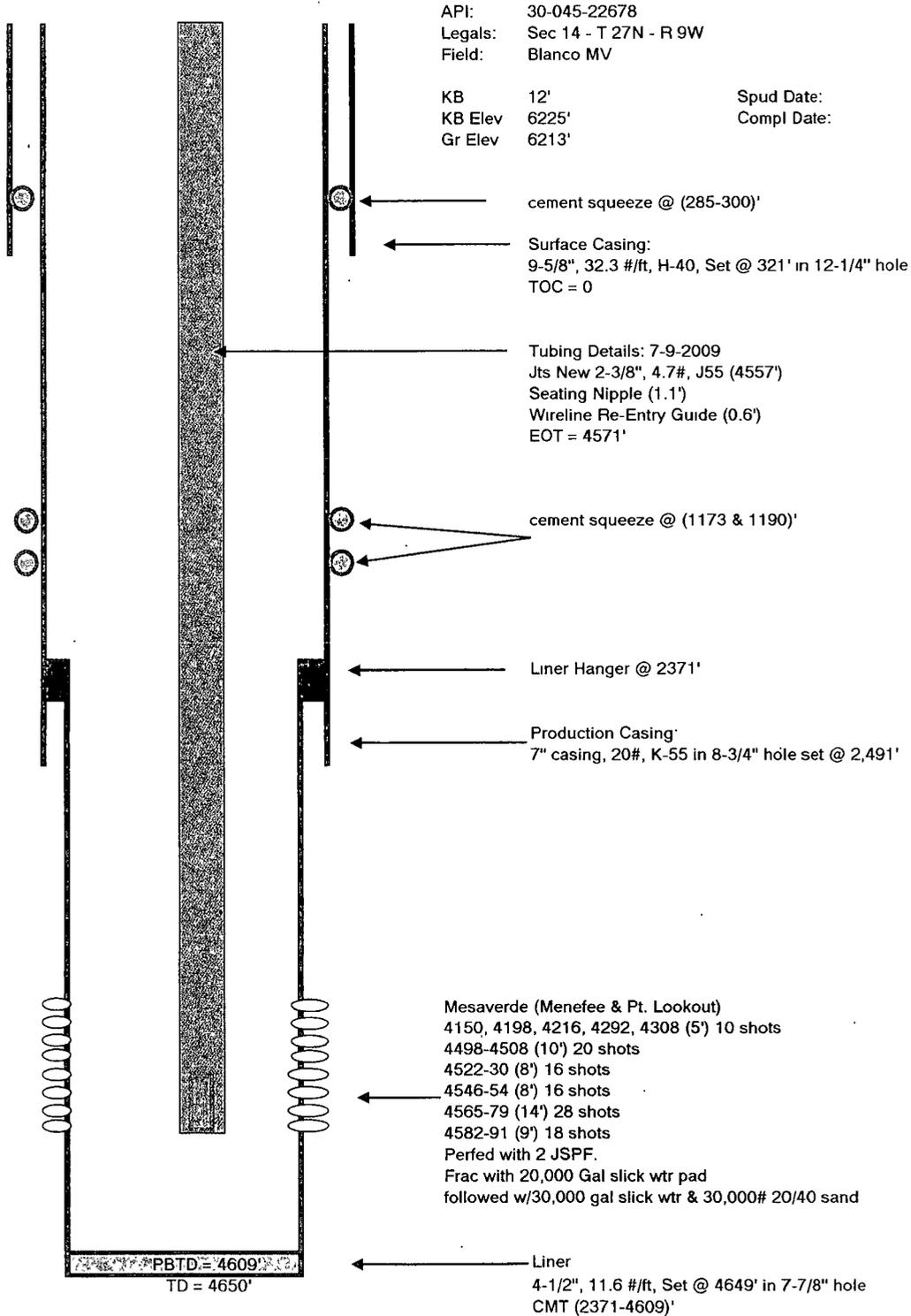
(Instructions on page 2)

NMOCD A

Marshall A6A

San Juan, New Mexico

Current Well Schematic as of 13 July 09



API: 30-045-22678
 Legals: Sec 14 - T 27N - R 9W
 Field: Blanco MV

KB 12'
 KB Elev 6225'
 Gr Elev 6213'

Spud Date: 9/14/77
 Compl Date: 10/7/77

cement squeeze @ (285-300)'
 Surface Casing:
 9-5/8", 32.3 #/ft, H-40, Set @ 321' in 12-1/4" hole
 TOC = 0

Tubing Details: 7-9-2009
 Jts New 2-3/8", 4.7#, J55 (4557')
 Seating Nipple (1.1')
 Wireline Re-Entry Guide (0.6')
 EOT = 4571'

cement squeeze @ (1173 & 1190)'

Liner Hanger @ 2371'

Production Casing:
 7" casing, 20#, K-55 in 8-3/4" hole set @ 2,491'

Mesaverde (Menefee & Pt. Lookout)
 4150, 4198, 4216, 4292, 4308 (5') 10 shots
 4498-4508 (10') 20 shots
 4522-30 (8') 16 shots
 4546-54 (8') 16 shots
 4565-79 (14') 28 shots
 4582-91 (9') 18 shots
 Perfed with 2 JSFF.
 Frac with 20,000 Gal slick wtr pad
 followed w/30,000 gal slick wtr & 30,000# 20/40 sand

Liner
 4-1/2", 11.6 #/ft, Set @ 4649' in 7-7/8" hole
 CMT (2371-4609)'

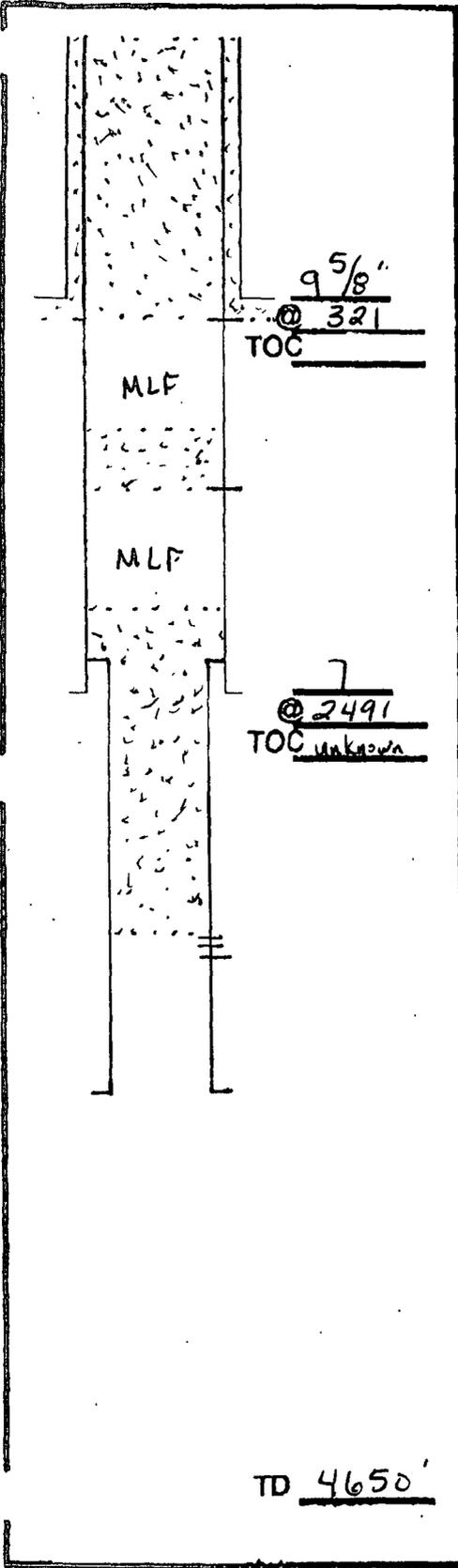
Prepared by: Jeannie Kohoutek
 Date: 5/13/2009

Revised by: Joshua Veigel
 Date: 7/14/2009

PLUGGING & ABANDONMENT WORKSHEET (2 STRING CSNG)

OPERATOR Marshall A
 LEASENAME _____

SECT 14 TWN 27N RNG 6A
 FROM 1660 N/S L 1160 E/WL
 TD: 4650' FORMATION @ TD _____
 PBTD: _____ FORMATION @ PBTD _____



	SIZE	SET @	TOC	TOC DETERMINED BY	
SURFACE	9 5/8	321			
INTMED 1					
INTMED 2					
PROD	7	2491			
	SIZE	TOP	BOT	TOC	DETERMINED BY
LINER 1	4 1/2	2371	4491		
LINER 2					
	CUT & PULL @		TOP - BOTTOM		
INTMED 1			PERFS	4150 - 4591	
INTMED 2			OPENHOLE	-	
PROD					

***REQUIRED PLUGS DISTRICT 1**

RIFTLER (ANBYD)	
VATES	
QUEEN	
GRAYSBURG	
MAN ANDER	
CANTAN REEF	
DELAWARE	
BELL CANYON	
CHERRY CANYON	
BELLEVUE CANYON	
BONE SPONG	
GEORGIA	
BLINNEY	
TURK	
ORDEARD	
ALCO	
VC	
PENN	
STRAWN	
ATOKA	
MOBLOW	
MBS	
DEVONIAN	

PLUG	TYPE PLUG	BACKS CMNT	DEPTH
EXAMPLE			
PLUG #1	OH	35 SXS	6400'
PLUG #2	SHOE	50 SXS	3350-5450'
PLUG #3	CIRP/35'		4800'
PLUG #4	CIRP	25 SXS	4800'
PLUG #5	STUB	50 SXS	3600-3700'
PLUG #6	RETNR SQZ	200 SXS	400'
PLUG #7	SURF	10 SXS	0-10'
PLUG #8	Perfs	165sx	4150-2271
PLUG #9	shox		
PLUG #10	linertop		
PLUG #11		125sx	1450-1100'
PLUG #12	shox	145sx	375' surface
PLUG #13	WB		
PLUG #14			
PLUG #15			
PLUG #16			
PLUG #17			
PLUG #18			
PLUG #19			
PLUG #20			
PLUG #21			
PLUG #22			
PLUG #23			
PLUG #24			
PLUG #25			
PLUG #26			
PLUG #27			
PLUG #28			
PLUG #29			
PLUG #30			

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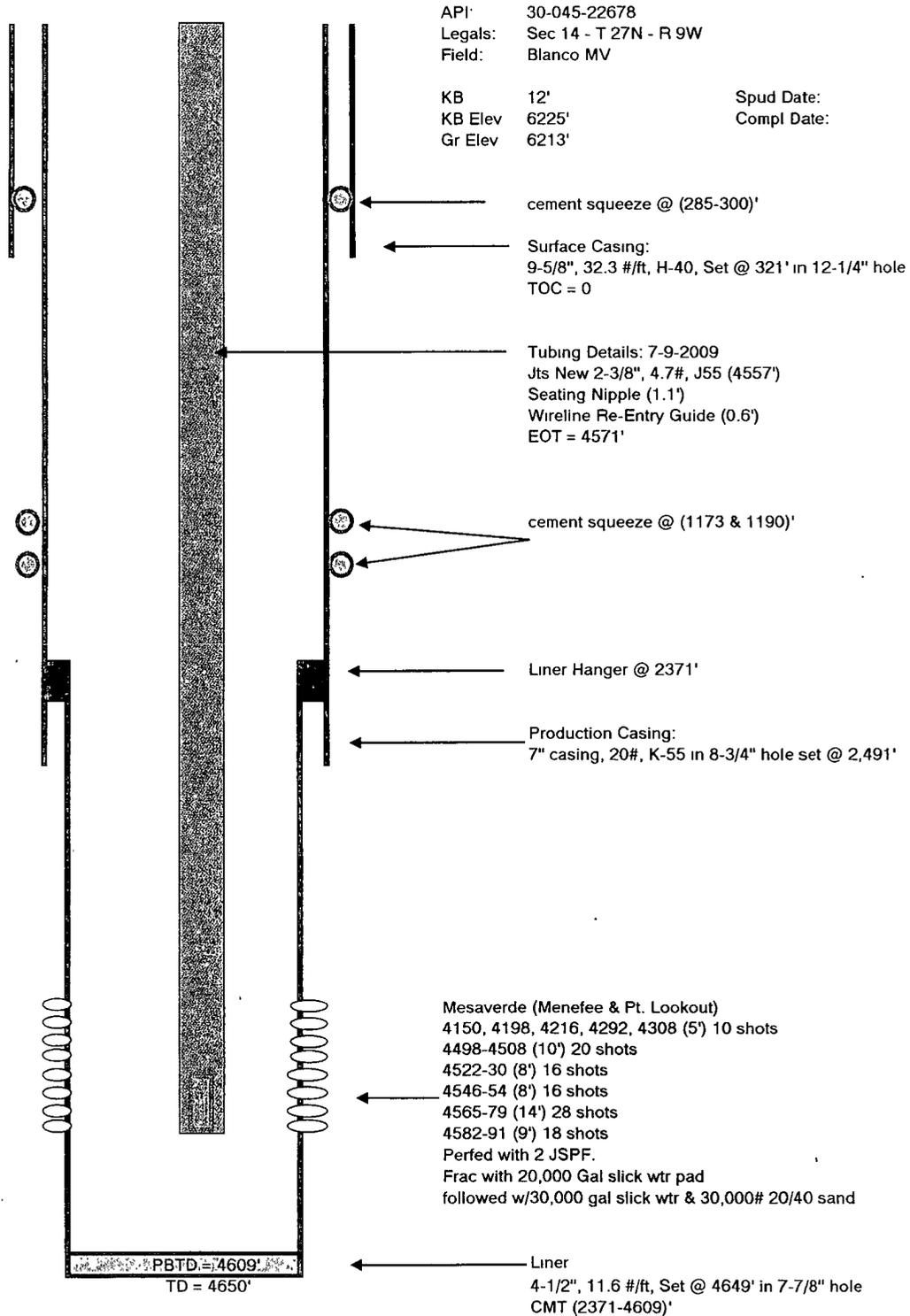
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Prepared by: Jeannie Kohoutek
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UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 6A Marshall A

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."

2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.

3. The following modifications to your plugging program are to be made:

- a) Place the Pictured Cliffs plug from 2260' – 2160'. * Bottom to 2272' (2272' - 2160')
- b) Place the Fruitland plug from 1979' – 1879'. * Top to 1837' (1979' - 1837')
- c) Place the Kirtland/Ojo Alamo plug from 1486' – 1273'. * Top & Bottom (1510' - 1260' plug)

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.