submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 13 2011

Farmington Field Office
Bureau of Land Management

Sundry Notices and Reports on Wells

1. **Type of Well**
   GAS

2. **Name of Operator**
   BURLINGTON RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**
   PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**
   Unit J (NWSE), 1720' FSL & 1480' FEL, Section 1, T30N, R12W, NMPM

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OIL CONS. DIV. DIST. 3

5. **Lease Number**
   SF-077482
6. **If Indian, All. or Tribe Name**
7. **Unit Agreement Name**
8. **Well Name & Number**
   Bolack Tommy 1M
9. **API Well No.**
   30-045-25389
10. **Field and Pool**
    Blanco MV / Basin DK
11. **County and State**
    San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
X Notice of Intent	Abandonment	Change of Plans	X Other –	Commingle
	Recompletion	New Construction		
Subsequent Report	Plugging	Non-Routine Fracturing		
	Casing Repair	Water Shut off		
Final Abandonment	Altering Casing	Conversion to Injection		

13. Describe Proposed or Completed Operations

Burlington Resources requests permission to remove the packer in the subject well and commingle the Blanco Mesaverde / Basin Dakota per the attached procedure and current wellbore schematic. The DHC will be filed as soon as possible.

HAVE DHC order # before work begins

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya Title: Staff Regulatory Technician Date 7/13/11

(This space for Federal or State Office use)
APPROVED BY Original Signed: Stephen Mason Title _____ Date JUL 14 2011
CONDITION OF APPROVAL, if any:

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

ConocoPhillips
BOLACK TOMMY 1M
Rig Uplift - Commingles

Lat 36° 50' 18.816" N **Long 108° 2' 43.98" W**

PROCEDURE

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.

2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview. **If there is pressure on the BH, contact engineer to review complete BH history and get a gas analysis done.**

3. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl, if necessary.

4. ND wellhead and NU BOPE. PU and remove tubing hanger.

5. TOOH with MV short tubing string (per pertinent data sheet). Lay down 1-1/2".

Make note of corrosion, scale, or paraffin and save a sample to give to the engineer for further analysis.

6.Release tubing hanger on DK long string. Baker G-22 Model D packer was set with 10,000#. A RH turn might be required to disengage seal bore. TOOH, and lay down 1-1/2" DK long string (per pertinent data sheet). Contact Production Engineer and Rig Superintendent if packer does not release.

7. TIH with packer plucker, mill packer slips, and retrieve Baker model D packer. TOOH and lay down packer.

8. TIH with 2-3/8" tubing per drift procedure and clean out to PBTD. Land tubing as described below. If fill can not be cleaned out, contact Production Engineer.

Run Same BHA:	No
Tubing Drift ID:	1.901"
Land Tubing At:	6786'
KB:	12'

Tubing and BHA Description

1	Mule Shoe and check
1	F-nipple (1.78" ID)
1	2-3/8" tubing joint
1	2-3/8" pup joint
~216	2-3/8" tubing joints
As needed	2-3/8" pup joints
1	2-3/8" tubing joint

9. If there is an air package on location, skip to the next step. Run standing valve on shear tool, load tubing, and pressure test to 500#. Monitor pressure for 15 mins, and make a swab run to remove the fluid from the tubing. Retrieve standing valve.

10. ND BOPE, NU Wellhead. Pressure test tubing slowly with an air package as follows: pump 3 bbls pad, drop steel ball, pressure tubing up to 500 psi, and bypass air. Monitor pressure for 15 mins., then complete the operation by pumping off the expendable check. Note in Wellview the pressure in which the check pumped off. Notify the MSO that the well is ready to be turned over to Production Operations. Make swab run to kick-off the well, if necessary, then RDMO.

Tubing Drift Check

Procedure

1. Set flow control in tubing. With air, on location, use expendable check. With no air on location, use wire line plug.

2. RU drift tool to a minimum 70' line. Drift tool will have an OD of at least the API drift specification of 1 901" for the 2 3/8",4.7# tubing, and will be at least 15" long. The tool will not weigh more than 10# and will have an ID bore the length of the tool, so fluids may be pumped through the tool if it becomes stuck.

3. Drop the tool into the tubing string and retrieve it after every 2 joints of tubing ran in hole. If any resistance to the tool movement is noticed, going in or out, that joint will be replaced.

4. In order to stimulate the plunger lift operation, all equipment must be kept clean and free of debris.

The drift tool should be measured with calipers before each job, to ensure the OD is the correct size for the tubing being checked The maximum allowable wear of the tool is .003".

Current Schematic

ConocoPhillips

Well Name: BOLACK TOMMY #1M

API/UWI	Surface Legal Location	Field Name	License No	State/Province	Well Configuration Type
3004525389	NMPM,001-030N-012W	FLORA VISTA GALLUP (OAS)		NEW MEXICO	Edit

Ground Elevation (ft)	Original KB/RT Elevation (ft)	KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
5,826.00	5,838.00	12.00		

Well Config - Original Hole, 6/17/2011 7:21:51 AM

ftKB (MD)	Schematic - Actual	Frm Final
12	Subs, 1.900in, 2.90lbs/ft, J-55, 12 ftKB, 35 ftKB	
35		
216	Surface Casing Cement, 12-218, 5/28/1982, CEMENT WITH 145 SX CIRCULATED TO SURFACE	
218	Surface, 8 5/8in, 8.097in, 12 ftKB, 218 ftKB	
225		
888	Tubing, 1.900in, 2.90lbs/ft, J-55, 35 ftKB, 4,553 ftKB	OJO ALAMO, 888
2,213		PICTURED CLIFFS, 2,213
2,429	Tubing, 1.900in, 2.90lbs/ft, J-55, 12 ftKB, 4,763 ftKB	
2,432		
3,021		CHACRA, 3,021
3,768		CLIFFHOUSE, 3,768
4,484	Blast Joint, 1.900in, 4,553 ftKB, 4,653 ftKB	POINT LOOKOUT, 4,484
4,553	Hydraulic Fracture, 8/29/1987, FRAC MESAVERDE WITH 96000# 20/40 SAND AND 126000 GAL WATER	
4,586		
4,653		PERF MESA VERDE, 4,586-4,842, 8/29/1987
4,763	Pump Seating Nipple, 1.900in, 4,763 ftKB, 4,764 ftKB	
4,764	Tubing, 1.900in, 2.90lbs/ft, J-55, 4,764 ftKB, 4,791 ftKB	
4,791		
4,842		
4,880		FRUITLAND, 4,880
4,980	Tubing, 1.900in, 2.90lbs/ft, J-55, 4,653 ftKB, 6,091 ftKB	
4,982	Hydraulic Fracture, 7/7/1982, FRAC GALLUP WITH 44550 GAL MINIMAX III-30 AND 56500# 20/40 SAND	
5,802		GALLUP, 5,802
6,036		PERF GALLUP, 6,036-6,067, 7/7/1982
6,067	Packer, 1.900in, 6,091 ftKB, 6,095 ftKB	Cement Squeeze, 6,030-6,070, 8/27/1987, squeeze gallup perfs
6,091		
6,095	Tubing, 1.900in, 2.90lbs/ft, J-55, 6,095 ftKB, 6,823 ftKB	
6,607	Hydraulic Fracture, 7/6/1982, FRAC DAKOTA WITH 126700 GAL 30# GEL AND 97000# 20/40 SAND	GRANEROS, 6,607
6,700		
6,727		DAKOTA, 6,727
6,823	Pump Seating Nipple, 1.900in, 6,823 ftKB, 6,824 ftKB	PERF DAKOTA, 6,700-6,904, 7/6/1982
6,824	Tubing, 1.900in, 2.90lbs/ft, J-55, 6,824 ftKB, 6,859 ftKB	
6,859		
6,893	PBTD, 6,893	
6,894		
6,896		
6,904		
6,936	TD, 6,936, 6/7/1982	
6,938	Production Casing Cement, 12-6,939, 6/7/1982, CEMENT WITH 1370 SX	
6,939	Production1, 5 1/2in, 12 ftKB, 6,939 ftKB	