

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-34290
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: SNYDER GAS COM B
8. Well Number #1N
9. OGRID Number 5380
10. Pool name or Wildcat BASIN DK/BASIN MANCOS/BLANCO MV
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5,547'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator XTO ENERGY INC.
3. Address of Operator 382 CR 3100 AZTEC, NM 87410
4. Well Location Unit Letter <u>K</u> : <u>1,980'</u> feet from the <u>SOUTH</u> line and <u>1,125'</u> feet from the <u>WEST</u> line Section <u>19</u> Township <u>29N</u> Range <u>9W</u> NMPM <u>NMCM</u> County <u>SAN JUAN</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5,547'

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: DHC RE-DELIVERY ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

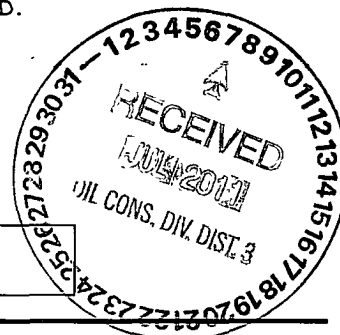
XTO Energy Inc. has downhole commingled the Basin Dakota, the Basin Mancos & the Blanco-Mesaverde & redelivered the DHC (DHC-4386) to Enterprise @ 11:00 a.m., 7/5/2011. IFR 562 MCFPD.

Enterprise Meter #88498.

See attached summary report.

Spud Date:

Rig Release Date:



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara A. Nicol TITLE REGULATORY COMPLIANCE TECH DATE 07/06/2011

Barbara.Nicol@xtoenergy.com

Type or print name BARBARA A. NICOL E-mail address: Barbara.Nicol@xtoenergy.com PHONE 505-333-3642

For State Use Only

APPROVED BY [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE 7/11/11

Conditions of Approval (if any):

A

Snyder Gas Com B 01N

6/28/2011: MIRU. TOH tbg & SN.

6/29/2011: TIH bit & tbg. Tgd @ 4,480' (CIBP). DO CIBP. Tgd @ 6,094' (6' fill). CO fill fr/6,094' - 6,100' (CBP). DO CBP.

6/30/2011: Tgd @ 6,134' (CBP). DO CBP. Tgd @ 6,640' (175' fill). CO fill fr/6,640' - 6,815' (PBSD).

7/1/2011: TOH tbg. & bit. TIH NC, SN, tbg. Ld tbg w/donut & seal assy. SN @ 6,394'. EOT @ 6,395'. Perfs fr/3,727' - 6,496'. Tbg KO flwg. FTP 8 psig, 2" ck, 30", SICP 340 psig. SWIFPBU. RDMO.

7/5/2011: OWU & 1st delv DHC DK/MC/MV gas to Enterprise Field Service, @ 11:00 a.m., Init rate 562 MCFPD. FR DHC operation. Strt well tst.

=====Snyder Gas Com B 01N=====