

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 05 2011

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other <input type="checkbox"/>										5. Lease Serial No. NNM02850B									
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other <u>Sidetrack</u>										6. If Indian, Allottee or Tribe Name									
2. Name of Operator ENERGEN RESOURCES CORPORATION										7. Unit or CA Agreement Name and No. San Juan 32-5 Unit									
3. Address 2010 Afton Place, Farmington, NM 87401										8. Lease Name and Well No. San Juan 32-5 Unit 111S									
3a. Phone No. (include area code) 505-325-6800										9. API Well No. 30-039-27700									
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 2300' FSL, 950' FEL (I)										10. Field and Pool, or Exploratory Basin Fruitland Coal									
At top prod interval reported below 2258' FSL, 937' FEL										11. Sec., T., R., M., or Block and Survey or Area Sec. 30, T32N, R05W - N.M.P.M.									
At total depth 157' FSL, 843' FEL (P)										12. County or Parish Rio Arriba									
13. State NM										17. Elevations (DF, RKB, RT, GL)* 6522' GL									
14. Date Spudded 09/01/04										15. Date T.D. Reached 5/7/11									
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 6/15/11										18. Total Depth: MD 5263' TVD 3209'									
19. Plug Back T.D.: MD 5141' TVD 3206'										20. Depth Bridge Plug Set: MD TVD									
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/OCL/CBL, GR/Audio Log										22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)									
23. Casing and Liner Record (Report all strings set in well)																			
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled										
12.25"	9.625"	32.3#	0	248'		120 sks	146 cf	surface	circulated										
8.75"	7"	23#	0	3222'		600 sks	1112 cf	surface	circulated										
6.25"	5.5"	15.5#	2903'	3332'		none													
6.25"	4.50"	11.6#	2954'	5141'	Sidetrack	No Cement													
24. Tubing Record																			
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)											
2.875"	3292'																		
25. Producing Intervals										26. Perforation Record									
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status													
A) Fruitland Coal	3225' TVD		3351'-5093' MD	0.50"	10452	6 spf													
B)																			
C)																			
D)																			
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.																			
Depth Interval	Amount and Type of Material																		
3351'-5093' MD	1500 gal 15% HCl																		
28. Production - Interval A																			
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method										
	6/15/11	2	→	0	500	35			Rod Pump										
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status											
	0 psi	450 psi	→																
28a. Production-Interval B																			
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method										
			→																
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status											
			→																

(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

to be sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Nacimiento est	1386'
				Ojo Alamo est	2676'
				Kirtland Shale est	2791'
				Fruitland est	3211'
				Frutland Coal	3265'
				Fruitland Coal base	3331'
				Pictured Cliffs	3332'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Anna StottsTitle Regulatory Analyst

Signature

Anna StottsDate 7/5/11

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.