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MAY 1,2 2011

Form 3160- 5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

		FORM APPROVED
Famingio:	Field Office	OMB No 1004-0137
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(August 2007)	DEPARTMENT OF IT	IE INTERIOR	Tallim group	Managem?	Expires July 31,2010
	BUREAU OF LAND M	ANAGEMENT E	sureau of Late		
SUNDRY NOTICES AND REPORTS ON WELLS			5 Lease Senal No Contract 464		
Do not use this form for proposals to drill or to re-enter an			L	6. If Indian, Allottee, or Tribe Name	
abandoned well. Use Form 3160-3 (APD) for such proposals.			•	Apache Tribe	
			7		Agreement Name and/or No
1. Type of Well				. Well Name and	1 No
Oil Well Gas Well 2. Name of Operator	Other		°	Jicarilla 464-30 #724	
•		9	9 API Well No		
3a Address 3b Phone No. (include area code)		30-039-30278			
3200 N 1st Street Bloomfield, NM 87413 (505) 634-1111			10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1500' FNL & 920' FEL SE/NE Sec.30 T30N R3W Unit H			Basin Mancos 11. County or Parish, State		
1650' FNL & 701' FEL SE/NE Sec.29 T30N R3W Unit H				Rio Arriba, NM	
12. CHECK APPI	ROPRIATE BOX(S) TO INDICAT	TE NATURE OF NOTIC	E, REPORT, OF	R OTHER DA	TA
TYPE OF SUBMISSION		ТҮРЕ	OF ACTION		
Notice of Intent	Acidize	epen	Production (Star	rt/ Resume)	Water Shut-off
	Altering Casing Fra	cture Treat	Reclamation		Well Integrity
Subsequent Report	Casing Repair Ne	w Construction	Recomplete		Other Intermediate
	Change Plans	g and abandon	Temporarily Aba	andon	Liner
Final Abandonment Notice	Convert to Injection Plu	g back	Water Disposal		
testing has been completed. Final A determined that the site is ready for S.	• ,	all requirements, including recla	amantion, have been	267891017	RECEIVED MAY 2011 OIL CONS. DIV. DIST. 3 LE 0E 6Z 8Z LZ 3Z
	s true and correct. Name (Printed/ Typed)	1			
Daniel Manus		Regulatory Tec	chnician —————		
Signature Tamies	Hanos	Date May	12,20		ACREPTED FOR RECORD
<u></u>	(THIS SPACE FO	R FEDERAL OR STA	TE.OFFICE.US	SE	<u> </u>
Approved by			-		•
		Title		Dat	. PARSINGTON FIR DOFFICE
	ed Approval of this notice does not warrant title to those rights in the subject lease which is thereon.	or certify		Dat	E COLUMN TENDER COLUMN TO THE COLUMN TENDER

(Instructions on page 2)



Jicarilla 464-30 #724

Surface Location: 1500' FNL 920' FEL (SE/NE)

Sec.30 T30N R3W

Bottom Hole Location: 1650 FNL 701' FEL (SE/NE)

Sec.29 T30N R3W

Rio Arriba County, New Mexico

Lease: Contract 464

Intermediate Liner

4/19/11 - Drill out 9 5/8" float shoe at 4237'. Begin drilling 8 3/4" hole.

4/23/11 - KOP in 8 3/4" hole at 6970'.

4/30/11 - TD 8 3/4" intermediate hole at 7966'.

5/3/11 – Ran 7", 23#, N-80 liner. Landed at 7966'. Top of liner at 4047'. Halliburton cemented liner with 575 sx Halcem TM with 0.4% Halad 9, 0.4% Halad 344, 2.5#/bbl Kol-Seal, 0.3% D-Air, 0.2% CFR-2, 13.5 ppg, 1.3 yield, (748 cu ft). POH, LD DP.

5/4/11 - Pressure test blind and pipe rams and TIW valve to 5000 / 250 psi, annular ram to 3000 / 250 psi, choke manifold, kill line valve and HCR valve to 5000 / 250 psi, kelly valve to 5000 / 250 psi, all ok. Bryce Hammond, BLM, and BLM Farmington office notified of test.

5/6/11 – Pressure test liner top, leaked off. Squeezed liner top thru sqz pkr with 75 sx 50/50 Poz with 0.1% CFR-3, 0.3% Halad 344, 0.4% Halad 413, 0.3% D-Air 3000, 13.5 ppg, 1.3 yield, (98 cu ft). Bryce Hammond, BLM, and Wayne Townsend, BLM, notified of squeeze operations.

5/7/11 – Pressure test liner top, leaked off.

5/8/11 – Set cmt retainer at 3808'. Squeezed liner top with 400 sx 50/50 Poz with 0.3% Halad 344, 0.1% CFR-3, 0.3% D-Air 3000, 0.2% Versa-Set, 1% CaCl2, 13.5 ppg, 1.3 yield, (520 cu ft).

5/9/11 – Drill out cmt retainer and cement to liner top.

5/10/11 – Drill out cmt and retainer junk in 7" csg. Continue in hole to cmt at 7881'. TOH.

5/11/11 – BWWC ran CBL from 7617' to surface. Cmt behind 7" liner from bottom logged interval to 4920' and from 4340' to liner top. Cmt behind 9 5/8" csg from liner top to 660'. CBL results approved for going forward by Charlie Perrin, NMOCD. Wilson Testers pressure tested 9 5/8" csg, liner top and 7" csg to 600 psi for 30 min, dropped 30 psi in 30 min, good test.