

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUN 24 2011

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit H (SENE), 2366' FNL & 133' FEL, Section 3, T27N, R4W, NMPM

5. Lease Number
Sf-080668
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 27-4 Unit
8. Well Name & Number
San Juan 27-4 Unit 147B
9. API Well No.
30-039-30743
10. Field and Pool
Blanco Mesaverde
11. County and State
Rio Arriba, NM



12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other -	CASING REPORT
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction		
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing		
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off		
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		

13. Describe Proposed or Completed Operations

6/11/11 MIRU AWS 673. NU BOPE. PT 9 5/8" csg to 600#/30 min on 6/13/11 Test - OK.

6/14/11 TIH w/ 8 3/4" bit. Tag cmt @ 315' & DO. Drilled ahead to 4404' - Inter TD reached 6/17/11. Circ hole.

6/18/11 TIH w/ 102 jts. (87 jts. ST&C & 15 jts. LT&C) 7", 23#, J-55 csg set @ 4396' w/ stage tool @ 3794'.

6/19/11 RU to cmt. 1st stage: Pre-flush w/ 10 bbl GW, & 2 bbl FW. Pumped scavenger 19 sx (57cf-10 bbl=3.02 yld) Premium Lite w/ 0.3% CACL, .25 pps celloflake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Lead w/ 14 sx (30cf-5 bbl=2.13 yld) Premium Lite cmt w/ 0.3% CACL, .25 pps celloflake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Tail w/ 69 sx (25cf-17 bbl=1.38 yld) Type III cmt w/ 1% CACL, .25 pps celloflake, & 0.2% FL-52. Drop plug and displaced w/ 40 bbl FW. Bump plug @ 10:15 hrs. Open stage tool. Circ 15 bbls cmt to surface.

WOC. 2nd stage: Pre-flush w/ 10 bbl FW, 10 bbl GW, & 10 bbl FW. Pumped scavenger 19 sx (57cf-10 bbl=3.02 yld) Premium Lite w/ 0.3% CACL, .25 pps celloflake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Lead w/ 489 sx (1042cf-185bbl=2.13 yld) Premium Lite cmt w/ 0.3% CACL, .25 pps celloflake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Drop plug and displaced w/ 154 bbl FW. Bump plug @ 15:20 hrs. Close stage tool. Circ 50 bbl cmt to surface. RD cmt. WOC.

6/20/11 TIH w/ 6 1/4" bit Tag cmt @ 3790'. DO cmt & stage tool @ 3794'. PT 7" csg to 1500#/30 min @ 3:45 hrs 6/20/11. Test-OK. Drilled ahead to 6833' (TD) TD reached 6/21/11. Circ hole & TIH w/ 161 jts., 4 1/2", 11.6#, L-80, LT&C set @ 6831'. RU to cmt. Pre-flush w/ 10 bbl GW & 2 bbl FW. Pumped scavenger 9 sx (27cf-5bbl=3.02 yld) Premium Lite w/ .25 pps celloflake, 0.3% CD-32, 6.25 pps LCM-1, & 1% FL-52. Tail w/ 164 sx (325cf-58bbl=1.98 yld) Premium Lite cmt w/ .25 pps celloflake, 0.3% CD-32, 6.25 pps LCM-1, & 1% FL-52. Drop plug and displaced w/ 106 bbls FW (1st 10 bbls w/ sugar). Bump plug w/ 1150#. Plug down @ 8:35 hrs on 6/22/11. RD cmt. RD RR @ 14:45 hrs on 6/22/11.

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Denise Journey Denise Journey

Title: Regulatory Technician Date 6-24-11

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY

Title

NMOC

JUN 27 2011

FARMINGTON FIELD OFFICE
BY SCV

PC