

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB NO 1004-0137  
Expires July 31, 2010

JUN 28 2011

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5 Lease Serial No <b>NMSF-080382A</b>	
b Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff Resvr. Other		6 Indian, Allottee or Tribe Name	
2 Name of Operator <b>XTO ENERGY INC.</b>		7 Unit or CA Agreement Name and No	
3 Address <b>382 CR 3100 AZTEC, NM 87410</b>		8 Lease Name and Well No <b>SCHWEDTFEGER 8 #2E</b>	
3a. Phone No (include area code) <b>505-333-3100</b>		9 API Well No <b>30-045-32230</b>	
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <b>935' FNL &amp; 1845' FEL</b>  At top prod interval reported below  At total depth <b>SAME</b>		10 Field and Pool, or Exploratory <b>Basin Mancos</b>	
14 Date Spudded <b>05/31/2007</b>		11 Sec., T, R, M, or Block and Survey or Area <b>Sec. 8 (B) - T27N-R11W N.M. P.M.</b>	
15 Date T D Reached <b>06/10/2007</b>		12 County or Parish <b>SAN JUAN</b>	
16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod <b>06/22/2011</b>		13 State <b>NM</b>	
17 Elevations (DF, RKB, RT, GL)* <b>6136'</b>			
18 Total Depth MD TVD <b>6821'</b>		19 Plug Back T D MD TVD <b>6773'</b>	
20 Depth Bridge Plug Set MD TVD		21 Type Electric & Other Mechanical Logs Run (Submit copy of each)	
22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report)	
Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
23 Casing and Liner Record (Report all strings set in well)			

Hole Size	Size/Grade	Wt. (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		374'		200		0	
7-7/8"	5-1/2"	15.5#		6820'	4088'	360		0	After 2nd squeeze

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	6688'	06/22/2011						
25 Producing Intervals			26 Perforation Record					
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status		
A) MANCOS	5605'	6054'	06/13/2011	0.36"	56	2 JSPF		
B)								
C)								
D)								

Depth Interval	Amount and Type of Material
5605' - 6054'	06/15/2011 A.w/1,500 gals 15% NEFE HCl acid. Frac'd w/27,254 gals frac fluid carrying 76,600# sand.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	06/23/11	3	→	0	47.6	0			FLOWING
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
1/4"	SITP 0	335	→	0	257.6	0		SHUT IN	

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						ACCEPTED FOR RECORD
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						JUN 29 2011

NMOC D

FARMINGTON FIELD OFFICE

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

## 28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

## 30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
				OJO ALAMO SS	746
				KIRTLAND SHALE	856
				FRUITLAND FORMATION	1359
				LOWER FRUITLAND COAL	1838
				PICTURED CLIFFS SS	1873
				LEWIS SHALE	2008
				CHACRA SS	2812
				CLIFFHOUSE SS	3488
				MENEFEE	3538
				POINT LOOKOUT SS	4357
				MANCOS SHALE	4612
				GALLUP SS	5489
				GREENHORN LS	6323
				GRANEROS SH	6382
				DAKOTA	6657

32 Additional remarks (include plugging procedure):

Completion RDMO 06/23/2011

33 Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) DOLENA JOHNSONTitle REGULATORY COMPLIANCE TECHICIANSignature Dolena JohnsonDate 06/27/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction