## **UNITED STATES DEPARTMENT OF THE INTERIOR**

**BUREAU OF LAND MANAGEMENT** 

SUBMIT IN DUPLICATE\*

(See other In-structions on

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO

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panen) manen)	
	teaural become

									SF-	-078496
WELL COM	PLE	TION OR F	RECOMPLE	TION REPO	ORT AND	LOC	<b>)</b> *	6 IF	NDIAN, ALLOTTE	E OR TRIBE NAME
1a TYPE OF WELL:		OIL WELL	GAS WELL X	DRY Other				1		
		'	Merr []	ш				7. UN	IT AGREEMENT	
b TYPE OF COMP				nurs (NA)						an 28-7 Unit
NEW WELL		WORK DEEP- OVER EN	PLUG BACK	DIFF RESVR X Other	RECOMP	ETE		8 FA	RM OR LEASE NA	AME, WELL NO
										52A
2 NAME OF OPER		_						9. AP	I WELL NO.	
		s Company						45.5		39-23982
3 ADDRESS AND			107400 /EDE	326-9700				10 F	ELD AND POOL,	ruitland Coal
		Farmington, NM	rly and in accordance		urements \*	MA HT	_	11 S		R BLOCK AND SURVEY
At surface	-	SE), 970' FSL 8	· ·	marany clarer equ	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			1	R AREA	
Acsoriace	1 (01	.02), 370 1 02 0	A TOLU I LL		JUL 07	2011				
At top prod. inter	val renoi	rted below	SAME AS ABOV	E	JOL 07	ZU11			Sec. 27.	, T28N, R7W
rates production							a.	ļ	· ·	,,
At total depth	SAM	E AS ABOVE			mington Fi					
			197	PERMIT NO.	DATE ISSUE	<u> </u>	jemen.	12 C	OUNTY OR	13, STATE
			14.	PERMIT NO.	DATE 1330E	ט		1	PARISH	10, 51812
								R	io Arriba	New Mexico
15 DATE SPUDDED	16 D.	ATE T D. REACHED	17. DATE COM	PL (Ready to prod )		18 ELE	VATIONS (DF, R	KB, RT, E	BR, ETC )*	19 ELEV. CASINGHEAD
1/29/1986		2/6/1986		6/9/2011 GRO				6701'	V =0.01.5	015:5700:5
20 TOTAL DEPTH, MI	OVT&	21. PLUG, B.	ACK T D , MD &TVD	22. IF MULTIPLE CO HOW M		23 INTE	ERVALS LLED BY	RUTAR	Y TOOLS	CABLE TOOLS
6026'			5974'	2		1	•		yes	
24 PRODUCTION INT	ERVAL (	S) OF THIS COMPLE	TION-TOP, BOTTOM, N	IAME (MD AND TVD)*					25 WAS DIRECT	
Basin Emitte	and C	oal 3139' - 33	45'						SURVEY MA	NO
26 TYPE ELECTRIC A			13					27. WAS	WELL CORED	NO
GR/CCL/CI										No
28			(	ASING RECORD (	Report all strings	set in w	e// \			
CASING SIZE/GRAD	E	WEIGHT, LB /FT.	DEPTH SET (MD)	HOLE SIZE			MENTING RECO	ORD	IA A	MOUNT PULLED
9 5/8", K-55		36#	314'	12 1/4"	5	urface,	325sx			
7", K-55		23#	3771'	8 3/4"		urface,				
4 1/2", K-55		10.5#	3610'-6023'	6 1/4"	<del></del>	@ 361	0', 325sx		DIVID BEODES	
SIZE TOP	(MD)	LINER RE BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. SIZE		DEPTH SET (		BING RECORD	ACKER SET (MD)
JIZE TOP	(IVID)	BOTTOW (WD)	SACIO CEMENT	SCREEN (MD)	2 3/8", 4.7#,	J-55	5564'	(MD)		TORCK SET (ND)
<del></del>										
PERFORATION RE	CORD (	nterval, size and num	ber)	32		D, SHO	r, FRACTURE,	CEMEN	IT SQUEEZE, E	TC
ower FTC w/.40"				3291' -	3315'	ļ				
2SPF@3301'-3315										rac w/ 4,356gals 25# X
SPF @ 3291'-329 Ipper FTC w/.40"		noies						-	nd. N2:1,443,	5% N2 Foam w/
SPF@3213'-3235		oles		3139' -	3235'57	34,104	# 20/40 PAIL	0.1d 0a	110.112.7,440,	,300001.
SPF @ 3200'-320						Acidiz	o w/ 12hble	10% E.	ormic Acid E	iraa wi 6 044aala 25# Y
ISPF @ 3139'-314	1', 315	2'-3154',						10% Formic Acid. Frac w/ 6,044gals 25# X- 34gals 25# Linear 75% N2 Foam w/		
3252'-3254' = 22 I								zona Sand. N2:2,059,100SCF.		
TC Total Holes=1	00									
33 ATE FIRST PRODUCTI	ON .	יויים מסתוייוי	TION METHOD (Flowin		ODUCTION	n)			WELL STATILS	Producing or shut-in )
N/A	ON		WING	a, aco na, pompingai.	Lo and type of pull	-,			SI	
ATE OF TEST	HC		CHOKE SIZE PRO	D'N FOR OILBI	BL	GASM	CF	WATE	RBBL	GAS-OIL RATIO
				T PERIOD	_					
6/8/11		1 hr.	1/2"		0	19	mcf/h	ļ	0	OIL OR MITTY 45 (00.05
OW. TUBING PRESS	CA		CALCULATED OF 24-HOUR RATE	LBBL	GASMCF	1	WATERBB	L.		OIL GRAVITY-API (CORR.)
SI - 314psi		SI -313psi		0	465 mcf	/d	C	) bwp	d	1
34 DISPOSITION OF G	AS (Solo	, used for fuel, vented	l, elc )				<u>`</u>	2.44	TEST WITNESSE	O BY
		To be sold								
35 LIST OF ATTACHM										
his is going to be							e well per Di	HC 431	6.	<u></u>
Horoby certify that	uie iorego	my and adaptied Miol	omadorns complete and المسرد	conect as determined	nom an avanable n	500105				
CNED ( / \	11/	x. la.	D 400	C+_#	Doguđatani Ti	ohn!a-	in	DATE	フーラ	7-11
GNED ( / 🔾	115 I I	1/x 1/X	TITLE	Staff	Regulatory Te	:cmnica	1/1	DATE	/-/	- / /

\*(See Instructions and Spaces for Additional Data on Reverse Side) Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MOSEY IED FOR RECORD

JUL 08 2011



API # 30-039-23982			San Juan 28-7 Unit 52A (Recompletion)		
Ojo Alamo	2524'	2626'	White, cr-gr ss.	Ojo Alamo	2524'
Kirtland	2626'	3014'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2626'
Fruitland	3014'	3336'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3014'
Pictured Cliffs	3336'	3494'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3336'
Lewis	3494'	4278'	Shale w/siltstone stringers	Lewis	3494'
Chacra	4278'	5100'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4278'
Menefee	5100'	5564'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5100'
Point Lookout	5564'	5915'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5564'
Mancos	5915'	6025'	Dark gry carb sh.	Mancos	5915'

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**UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT** 

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

SUBMIT IN DUPLIC (Sea other

ATE* n- n- p)	6 IF I 7 UN 8. FAI 9 AP 10 Fi	OMB NO Expires. De ASE DESIGNATION  SF-INDIAN, ALLOTTEE  INT AGREEMENT N  San Jua  RM OR LEASE NA  I WELL NO  30-03  ELD AND POOL, C  S. Blanco I  EC, T., R. M., OR  DR AREA	nn 28-7 Unit ME, WELL NO. 52A 89-23982		OIL CÔNS, DIV.	er i	
	12. C	OUNTY OR	13. STATE		-		
1.	F	PARISH					
F. Ri	(B. RT. E	io Arriba BR, ETC )*	New Mexi		-	İ	
	701'					l	
	ROTAR'	YTOOLS	CABLE TOOLS		-	·	
		yes 25. WAS DIRECT	IONAI		-		
		SURVEY MA					
	27 WAS	WELL CORED			-		
			No				
RECO	RD	AN	OUNT PULLED		-		
					-		
					-		
		BING RECORD					
64'	MD)	PA	CKER SET (MD)		-		
RE,	CEMEN	IT SQUEEZE, ET	rc.		•		
		HCL Acid. Fra 6,303# 20/40 A	c w/ 13,104gals rizona Sand.	20# 🗸	_		
					•		
		·			•		
		WELL STATUS (P	roducing or shut-in)		•		
	لبب	SI					
ı	WATE	RBBL	GAS-OIL RATIO				
nn-		0	OIL GRAVITY-API (C	OPP '			
-BBI	-		OIL GRAVITY-API (C	ORR)			
_0	bwp	d	S-DV	·····			
		TEST WITNESSE	זסע				
	10.404	<u> </u>			•1		
יטו	IC 431	0.					

1a, TYPE OF WELL: b. TYPE OF COMPLETION: DIFF RESVR X Other RECOMPLETE 2 NAME OF OPERATOR ConcoPhillips Company 3 ADDRESS AND TELEPHONE NO PO BOX 4289, Farmington, NM 87499 (505) 326-9700<sub>0</sub> 4. LOCATION OF WELL (Report location clearly and in accordance with any State re At surface P (SESE), 970' FSL & 1020' FEL SAME AS ABOVE JUL 07 2011 At top prod interval reported below SAME AS ABOVE At total depth Farmington Field Otto 14. PERMIT NO Burgau of Land Manageme 15 DATE SPUDDED DATE T.D. REACHED 1/29/1986 6/9/2011 GRC 2/6/1986 20 TOTAL DEPTH, MD &TVD 21. PLUG, BACK T D, MD &TVD 22. IF MULTIPLE COMPL INTERVALS HOW MANY DRILLED BY 24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) S. Blanco Pictured Cliffs 3331' - 3349' TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL CASING RECORD (Report all strings set in well ) CASING SIZE/GRADE WEIGHT, LB /FT DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING I 9 5/8", K-55 314' 12 1/4" Surface, 325sx 36# 7", K-55 3771 8 3/4" Surface, 670sx 4 1/2", K-55 6 1/4 TOC @ 3610', 325sx 10.5# 3610'-6023 20 LINER RECORD BOTTOM (MD) SIZE TOP (MD) SACKS CEMENT\* SCREEN (MD) SIZE DEPTH 2 3/8", 4.7#, J-55 55 PERFORATION RECORD (Interval, size and number) ACID, SHOT, FRACTU Pictured Cliffs w/ .40" diam. 3331' - 3349 Acidized w/ 10 4SPF @ 3331'-3345', 3347'-3349' = 50 holes linear 70% N2 f N2:275,700SCF Pictured Cliffs Total Holes = 50 PRODUCTION RODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump DATE FIRST PRODUCTION **FLOWING** N/A DATE OF TEST HOURS TESTED ROD'N FOR TEST PERIOD 22 mcf/h 6/8/11 1 hr. 1/2" 0 CALCULATED FLOW, TUBING PRESS ASING PRESSURE OIL-BBI GAS-MCF WATER 24-HOUR RATE Si - 314psi SI -313psi 0 520 mcf/d To be sold 35 LIST OF ATTACHMENTS This is going to be a Blanco Mesaverde/Basin Fruitland Coal/S.Blanco Pictured Cliffs trimingle well pe that the foregoing and attacked information is complete and correct as determined from all available record 7-7-1/MEEPTED FOR RECORD Staff Regulatory Technicain SIGNED ARE TITLE \*(See Instructions and Spaces for Additional Data on Reverse Side) JUL 08 2011

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FARMYGTON FIELD OFFICE

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