Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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JUL 25 2011

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

5	Lease Serial No	
	ITC 110	

SUNDRY NOTICES	JIC 110					
Do not use this form for p	6 If Indian Allottee or Tribe Name					
abandoned well. Use Forn	" Jicarilla Apache					
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.		
SUBMIT IN TRIPLICAT	The one of order growing, while und or two					
I. Type of Well						
Oil Well X Gas Well Other	8. Well Name and No. Jicarilla A #8N					
2. Name of Operator				oreal title A work		
EnerVest Operating, LLC	9. API Well No.					
3a. Address 1001 Fannin St. Ste 800 Houston	Phone No (<i>include area</i> 713-495-6537	a code)	30-039-29839			
4. Location of Well (Footage, Sec., T., R., M., or Survey E		10. Field and Pool, or Exploratory Area				
Sec 17, Twp 26N, Rge 5W, UL J	. ,			Blanco MV/Tap Gallup/Bsn DK		
1420' FSL & 2475' FEL				11. County or Parish, State		
Lat 36.48375 Long 107.382222				Rio Arriba, NM		
12. CHECK APPROPRIATE	RT, OR OTHER DATA					
TYPE OF SUBMISSION	E OF ACTION					
Notice of Intent	Acidize	Deepen	Production	(Start/Resume) Water Shut-Off		
X Subsequent Report	Alter Casing	Fracture Treat	Reclamation	well Integrity		
Subsequent Report	Casing Repair	New Construction	Recomplet	e X Other Surf Csq to		
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporaril	ly Abandon TD		
	Convert to Injection	Plug Back	Water Disp	posal		
Describe Proposed or Completed Operation (clearly	state all nertinent details in	ncluding estimated startu	ng date of any nro	onosed work and approximate duration thereof		
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.) Spud thru Surf Csg rptd on 6/10/11. 6/21/11: Notified B. Powell (NMOCD) & B. Hammond (JIC) & BLM of impending BOP test. MIRU. 6/22/11: NU BOP. Press test BOP to 1500 psi - ok. 6/23/11: PU 3.5" DP. Drill DV tool & tag @ 2641'. Press test csg to 1500 psi for 30 min, leaked off 50 psi. TIH to FC & tag @ 3442'. Drl cmt, FC & shoe track. TOH, rig svc. RIH w/ 6.25" bit and drill f/ 3510'-4015'. 6/24-26/11: Drl f/ 4015'-5386'. WLSs. Run Gyro & POOH. 6/27-7/1/11: Cont drlg f/ 5386'-7585'. Circ & cond hole f/ short trip to shoe & to log. Notified all govt agencies of upcoming csg job. 7/2/11: TOH. LD dir tools. RU WL & run logs. TIH w/ 6.250" bit & drill f/ 7585'-7600'(TD). 7/3/11: POOH & RU to log. LDDP. Run 196 jts. 4.5", 11.6# Range 3, N-80 LT&C csg. Set @ 7600'. 7/4/11: Press test. Lead w/ 160sx Halliburton lt standard cmt & tail w/ 210sx of POZ Prem cmt.						
Circ .5 bbls cmt to				ion.		
	KCAN HOQ 1,11					
CBL: (1)ea BLM FFO; (1)ea NMOCD Dist 3. OIL CONS. DIV						
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Bridget Helfrich	Title Regu	latory Tech	DIST. 3			
Signature Bridget Heldrich Date 7/22/11						
THIS	SPACE FOR FEDER	AL OR STATE OFF	ICE USE	ACCEPTED FOR RECORD		
Approved by		Title		Date		
Conditions of approval, if any, are attached Approval of this not	ice does not warrant or certify the	nat Office		JUL 2 6 2011		
the applicant holds legal or equitable title to those rights in the sul entitle the applicant to conduct operations thereon			R	FARMINGTON FIELD OFFICE		
and appropriate to consider operations distroom				THE THE PART OF TH		