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JUL 20 2011

Farmington Field Office
Bureau of Land Management

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Surface: Unit K (NE/SW), 2520' FSL & 1595' FWL, Section 28, T26N, R6W, NMPM
Bottom: Unit N (SE/SW), 1107' FSL & 1837' FWL, Section 28, T26N, R6W, NMPM



5. Lease Number
SF-079266
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
VAUGHN 30N
9. API Well No.
30-039-30533
10. Field and Pool
BASIN DK / BLANCO MV
11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans	☒ Other -	☐ Completion Sundry
☒ Subsequent Report	☐ Recompletion	☐ New Construction		
☐ Final Abandonment	☐ Plugging	☐ Non-Routine Fracturing		
	☐ Casing Repair	☐ Water Shut off		
	☐ Altering Casing	☐ Conversion to Injection		

13. Describe Proposed or Completed Operations

Please see attached:

ACCEPTED FOR RECORD

JUL 21 2011

FARMINGTON FIELD OFFICE
BY SW

14. I hereby certify that the foregoing is true and correct.

Signed Marie E. Jaramillo Title: Staff Regulatory Technician Date 07/13/11

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCCD

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Vaughn 30N
API# 30-039-30533
Blanco Mesaverde / Basin Dakota
Burlington Resources

- 03/09/11** RU Schlumberger W/L. RIH w/ 3 3/4" guage ring. Run CCL Logs from 7529' to 15' KB. Run GR/CCL/CBL from 7529' to 3600'. Continued to surface GR/CCL. TOC @ 3850'. (7" shoe @ 4471'). RD W/L.
- 04/27/11** Install Frac valve. PT csg to 6600#/30min @ 13:00hrs. on 04/27/11. Test Ok.
- 04/28 - 05/27** Collected pressure data by perfing different intervals within the DK formation, setting pressure guages & RBP's between each interval. Perf'd as follows for test information: w/ .40" diam. - 2SPF @ 7497', 7495', & 7487' = 6 Holes; w/ .36" diam. - 2SPF @ 7464', 7425', 7368', 7344', & 7295' = 10 Holes. All RBP's & pressure guages were removed before normal completion activity begin 05/27, except the RBP set @ **7480'**.
- 05/31/11** Install Frac valve. PT csg to 6600#/15min @ 10:10hrs. on 05/31/11. Test Ok.
- 06/15/11** RU W/L. Perf. **Dakota** / w/ .34" diam. - 1SPF @ 7209', 7213', 7215', 7217', 7223', 7275', 7295', 7300', 7304', 7308', 7312', 7324', 7326', 7328', 7330', 7332', 7342', 7344', 7346', 7348' = 20 holes. 2SPF @ 7366', 7370', 7377', 7396', 7399', 7406', 7424', 7428', 7432', 7438', 7442', 7454', 7460', 7466' = 28 Holes. Total Dakota Holes = 64.
- 06/20/11** Pumped 2% KCL water. Acidize 15% HCL. Frac'd (**7209' - 7466'**) w/ 47,922gals 70% Foam Slickwater pad w/ 41,988# 20/40 TLC sand. Pumped 109bbbls fluid flush. Total N2:2,223,000SCF. Set CFP @ **5850'**. Perf. **Point Lookout/Lower Menefee** w/ 34" diam. - 1SPF @ 5154', 5160', 5166', 5186', 5192', 5196', 5216', 5220', 5228', 5243', 5245', 5250', 5256', 5282', 5288', 5292', 5349', 5360', 5374', 5401', 5474', 5485', 5504', = 23 Holes. Pumped 2% KCL. Acidize 12bbbls of 15% HCL. Frac'd (**5154' - 5504'**) w/ 37,884gals 70% Quality N2 Slick Foam pad w/ 99,414# of 20/40 Arizona sand. Pumped 80 bbbls fluid flush. Total N2:1,280,000SCF. RIH, w/ CFP set @ **4700'**. Start Flowback. RD W/L & frac equip.
- 06/22/11** RU Warrior W/L. RIH w/ CBP set @ **4250'**. RD W/L.
- 07/01/11** MIRU Drake 26 & Weatherford GRS Unit. ND WH. NU BOPE. Shut dwn for Holiday.
- 07/06/11** PT BOPE. Test - OK. Tag & M/O CBP @ **4250'**. CO & M/O CFP @ **4700'**. Circ., & CO.
- 07/07/11** CO & M/O CBP @ **5850'**. CO & MO CBP @ **7480'**. CO to PBTB 7553'. Started selling together MV & DK gas thru GRC. Circ. & CO.
- 07/12/11** Run Flow test & gas analysis across MV & DK. CO fill, RIH w/ 237ts, 2 3/8", 4.7#, L-80 tbg set @ **7450'** w/ F-Nipple @ **7449'**. ND. BOPE. NU WH RD RR @ 18:00hrs on 07/12/11.

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BY scv

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*Revise: Dakota holes do not add up *