AMENDED

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells 5. Lease Number SF-080673 Type of Well 6. If Indian, All. or **GAS** Tribe Name Unit Agreement Name Name of Operator San Juan 27-4 Unit BURLINGTON RESOURCES OIL & GAS COMPANY LP Well Name & Number 3. Address & Phone No. of Operator San Juan 27-4 Unit 123P PO Box 4289, Farmington, NM 87499 (505) 326-9700 9. API Well No. 30-039-30591 4. Location of Well, Footage, Sec., T, R, M 10. Field and Pool Surface: Unit J (NWSE), 2075' FSL & 2515' FEL, Section 7, T27N, R4W, NMPM Blanco MV / Basin DK Bottomhole: Unit G (SWNE), 1735' FNL & 2375' FEL, Section 7, T27N, R4W, NMPM 11. County and State Rio Arriba, NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of Intent Abandonment Change of Plans X Other -Casing Report Recompletion **New Construction** Subsequent Report Plugging Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection 13. Describe Proposed or Completed Operations 05/26/2011 MIRU AWS 711. NU BOPE. PT csg to 600#/30min. @ 15:30hrs on 5/28/11. Test - OK. 05/28/2011 RIH w/ 8 3/4" bit. Tag cmt @ 200' & D/O. Drilled ahead to 4856' - Inter TD reached 6/1/11. Circ. hole. RIH w/ 112jts, 7", 23#, J-55 LT&C set @ 4843' w/ ST @ 3854'. 6/2/11 RU to cmt. 1st Stage - Pre-flush w/ 10bbls GW, 2bbls FW. Pumped scavenger 19sx (57cf-10bbls-3.02yld) Premium Lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% SMS. Lead w/ 34sx (72cf-13bbls-2.13yld) Premium Lite cmt w/ 3% CACL, 8% bentonite, .25pps celloflake, .4% FL-52, 5pps LLCM-1, .4% SMS. Tail w/ 112sx (155cf-28bbls-1.38yld) Type III cmt w/ 1% CACL, .25pps celloflake, .2% FL-52. Drop plug & displaced w/ 40bbls FW & 149bbls Mud. Bump plug. Plug down @ 21:17hrs on 6/2/11. Open ST & Circ. 15bbls cmt to surface. WOC. 2nd Stage - Pre-Flush w/ 10bbls FW, 10bbls GW, 10bbls FW. Pumped scavenger 19sx (57cf-10bbls 3.02yld) Premium Lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% SMS. Lead w/ 455sx (969cf-172bbls-2.13yld) Premium Lite cmt w/ 3% CACL2, 8% bentonite, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Drop plug & displaced w/ 152bbls FW. Bump plug & close ST. No cmt to surface. Plug down @ 03:12hrs on 6/3/11. RD cmt. WOC. 06/03/2011 Ran Temp Survey. TOC @ 520'. Notified BLM (Jim Lovato) & OCD (Brandon Powell) of no cmt to surface, Verbal approval received for no remediation. 6/3/11 RIH w/ 6 1/4" bit. Drill out ST @ 3854'. PT 7" csg to 1500#/30min @ 10:30hrs on 6/4/11. Test - OK. Drilled ahead w/ 6 1/4" bit to 8469' (TD) TD reached 6/6/11. Circ. hole & RIH w/ 200jts total (32jts L-80 BTC & 168jts L-80 LT&C) 4 1/2", 11.6#, L-80 set @ 8468'. 6/7/11 RU to cmt. Pre-Flush w/ 10bbls CW, 2bbls FW. Pumped scavenger 9sx (28cf-5bbls-3.10yld) Premium Lite cmt w/ .25pps celloflake, 3% CD-32, 6 25pps LCM-1, 1% FL-52. Tail w/ 249sx (493cf-88bbls-1.98yld) Premium Lite cmt w/ .3% CD-32, .25pps celloflakes, 1% FL-52, 6.25pps LCM-1. Drop plug & displaced w/ 132bbls FW. Bump plug. Plug down @ 21:30hrs on 6/7/11. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 03:30hrs on 6/8/11. PT will be conducted by Completion Rig. Results & TOC will appear on next report. 14. I hereby certify that the foregoing is true and correct. Title: Staff Regulatory Technician Crystal Tafoya ACCEPTED FOR RECORD (This space for Federal or State Office use) JHJAN 15 2011 APPROVED BY Title CONDITION OF APPROVAL, if any: FARMINGTON FIELD OFFICE Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any depart. the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisc