UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICATE

(See other Instructions on

RECERAPROVED

OMB NO. 1004-0137

quad mental property for the property fo

Expires, December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO **BUREAU OF LAND MANAGEMENT** SF-078885.c 6 IF INDIAN ALLOTTEE OR TRIBE NAM WELL COMPLETION OR RECOMPLETION REPORT AND LOG* Bureau of Land Management 1a TYPE OF WELL[.] NMNM 78383D WELL X DRY 7. UNIT AGREEMENT NAME **b** TYPE OF COMPLETION **CANYON LARGO UNIT** 8 FARM OR LEASE NAME, WELL NO NEW X DEEP-**CANYON LARGO UNIT 239P** 2 NAME OF OPERATOR 9 API WELL NO **Burlington Resources Oil & Gas Company** 30-039-30882 ~ 000 10 FIELD AND POOL OR WILDCAT 3 ADDRESS AND TELEPHONE NO PO BOX 4289, Farmington, NM 87499 **BASIN DAKOTA** (505) 326-9700 4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* 11 SEC, T, R, M, OR BLOCK AND SURVEY OR AREA F (SE/NW), 1571' FNL & 1396' FWL At surface Sec. 01, T25N, R6W D (NW/NW), 998' FNL & 527' FWL At top prod interval reported below D (NW/NW), 998' FNL & 527' FWL DATE ISSUED 14 PERMIT NO. 12 COUNTY OR 13 STATE PARISH **New Mexico** Rio Arriba 18 ELEVATIONS (DF, RKB, RT, BR, ETC.) 19 ELEV CASINGHEAD 15 DATE SPUDDED 16 DATE T.D. REACHED (Ready to prod 04/05/11 03/14/11 06/20/11 GRC GL 6682' KB 6697' CABLE TOOLS 20. TOTAL DEPTH, MD &TVD ROTARY TOOLS 21 PLUG, BACK T D , MD &TVD 22 IF MULTIPLE COMPL 23 INTERVALS DRILLED BY HOW MANY* MD 7605' / 7453' VD MD 7579' / 7427' VD ves 24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) 25 WAS DIRECTIONAL SURVEY MADE Basin Dakota 7241' - 7462' YES 26 TYPE ELECTRIC AND OTHER LOGS RUN 27 WAS WELL CORED GR/CCL/CBL No 28 CASING RECORD (Report all strings set in well) TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED CASING SIZE/GRADE WEIGHT, LB /FT DEPTH SET (MD) HOLE SIZE 12 1/4" 9 5/8" / H-40 32.3# Surface, 76sx(106cf-19bbls) 5bbls 235' 7" / J-55 23# 4844 8 3/4" 673sx(1366cf-242bbls) 30bbls 4 1/2" / L-80 11.6# 7600 6 1/4" TOC@4390', 199sx(403cf-72bbls) TUBING RECORD LINER RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 2 3/8" 7463' 4.7# / L-80 PERFORATION RECORD (Interval, size and number) ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC 7241'- 7462' Dakota w/ .34" diam. Acidize w/ 10bbls 15% HCL. Frac'd w/ 134,512gals 70% Quality N2 Slick/Foam pad w/ 40,283# 20/40 Brown Sand. 2SPF @ 7376'- 7462' = 24 Holes 1SPF @ 7241'- 7356' = 19 Holes Pumped 109bbls flush. N2:2,401,000SCF. DK Total Holes = 43 PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) WELL STATUS (Producing or shut-in) **FLOWING** 06/20/11 GRC DATE OF TEST GAS--MCF IOURS TESTED OIL--BBL WATER-BBL GAS-OIL RATIO CHOKE SIZE PROD'N FOR TEST PERIOD 06/21/11 1hr. 1/2" trace / boph 39 mcf / h trace / bwph WATER-BBI FLOW TUBING PRESS CASING PRESSURE CALCULATED OII --BBI GAS--MCF OIL GRAVITY-API (CORR) 24-HOUR RATE SI-0psi SI-701psi 10 / bwpd 930 mcf/ d 5 / bopd 34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc. EST WITNESSED BY To be sold 35 LIST OF ATTACHMENTS This is a Blando Mesaverde / Başin Dakota commingled well under DHC order 3323AZ. at the foregoing and atta ation is complete and correct as determined from all available records 06/23/11 SIGNED TITLE Staff Regulatory Technicain DATE

*(See Instructions and Spaces for Additional Data on Reverse SignOEPTED FOR RECORD

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United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUN 2 8 2011







API # 30-039-30882			Canyon Largo Unit 239P			
Ojo Alamo	2276'	2466'	White, cr-gr ss.	N.P.	Ojo Alamo	2276'
Kirtland	2466'	2730'	Gry sh interbedded w/tight, gry, fine-gr ss.		Kirtland	2466'
Fruitland	2730'	2922'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.		Fruitland	2730'
Pictured Cliffs	2922'	3029'	Bn-Gry, fine grn, tight ss.		Pic.Cliffs	2922'
Lewis	3029'	3359'	Shale w/siltstone stringers		Lewis	3029'
Huerfanito Bentonite	3359'	3848'	White, waxy chalky bentonite		Huerfanito Bent.	3359'
Chacra	3848'	4658'	Gry fn grn silty, glauconitic sd stone w/drk gry shale		Chacra	3848'
Mesa Verde	4658'	4667'	Light gry, med-fine gr ss, carb sh & coal	b' .	Mesa Verde	4658'
Menefee	4667'	5265'	Med-dark gry, fine gr ss, carb sh & coal		Menefee	4667'
Point Lookout	5265'	5604'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation		Point Lookout	5265'
Mancos	5604'	6268'	Dark gry carb sh.	l.	Mancos	5604'
Gallup	6268'	7138'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh		Gallup	6268'
Greenhorn	7138'	7189'	Highly calc gry sh w/thin lmst.		Greenhorn	7138'
Graneros	7189'	7240'	Dk gry shale, fossil & carb w/pyrite incl.		Graneros	7189'
Dakota	7240'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks		Dakota	7240'

Form 3160-4 (October 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE* (See other in-structions on reverse side)

			AND SERIAL NO
St	reau of	Landsfa	7888Feni

TO COLUMN	LETION OF							
TYPE OF WELL	0	IL GAS X	C DRY OU	her			MWWW !	78383F1
		WELL	J []	•		ľ	7. UNIT AGREEMENT	NAME V
TYPE OF COMPL		— –				L		LARGO UNIT
NEW WELL	X WORK D	EEP- PLUG N BACK	DIFF RESVR Of	her	_	ł	8 FARM OR LEASE N	AME, WELL NO
							CANYON LA	RGO UNIT 239P
NAME OF OPERA	TOR						9 API WELL NO	
	on Resources C)il & Gas Comp	pany		_			<u>39-30882-∞CZ</u>
ADDRESS AND T	ELEPHONE NO.			_		1	10 FIELD AND POOL,	
	289, Farmington		505) 326-9700		_			MESAVERDE
LOCATION OF W	ELL (Report location	clearly and in acco	rdance with any Sta	te requirements)*		l		R BLOCK AND SURVEY
At surface	F (SE/NW), 1571	' FNL & 1396' FV	NL				OR AREA	
At top prod interva	al reported below	D (NW/NW)	, 998' FNL & 527	' FWL			Sec. 01,	, T25N, R6W
AA4-4-4 L. D	D (ANA(ANA) OOG		•]		
At total depth	D (NW/NW), 998	FNL & 527 FVV	L			l		
			14 PERMIT NO.	DATE ISSU	ED		12 COUNTY OR	13. STATE
							PARISH	
							Rio Arriba	New Mexico
	16. DATE T D REAC		E COMPL. (Ready to p		18 ELEV		(B, RT, BR, ETC)*	19 ELEV CASINGHEAD
03/14/11	04/05/11		06/20/11		ļ	GL 6682'		
TOTAL DEPTH, MD	¥TVD 21 PLU	JG, BACK T D , MD &T		'LE COMPL , OW MANY*	23 INTER	RVALS I LED BY	ROTARY TOOLS	CABLE TOOLS
MD 7605' / 745	a'∨D M	D 7579' / 7427' V		2			yes	1
	RVAL (S) OF THIS CO						25 WAS DIREC	TIONAL
	(.,			,			SURVEY MA	ADE
	verde 5266' - 56	;03'						YES
	D OTHER LOGS RUN					-	27 WAS WELL CORED	
GR/CCL/CB	L				_			No
			CASING RECC	ORD (Report all string	ıs set in we	<i>(II)</i>		
ASING SIZE/GRADE	WEIGHT, LB./F	T DEPTH SET	(MD) HOLE SIZ	E TOP OF CE	MENT, CEN	ENTING RECOR	RD A	MOUNT PULLED
9 5/8" / H-40	32.3#	235'	12 1/4"	' Surfac	e, 76sx(1	06cf-19bbls))	5bbls
7" / J-55	23#	4844'	8 3/4"			-242bbls)		30bbls
4 1/2" / L-80	11.6#	7600'	6 1/4"		90', 199s)	((403cf-72bb		
0.00		R RECORD		30			TUBING RECORD	
SIZE TOP (N	MD) BOTTOM (MI	D) SACKS CEME	ENT* SCREEN (N	MD) SIZE 2 3/8"		7463'	VID) PA	ACKER SET (MD)
				2 3/6	4.7# / L			
						-00		
PERFORATION REC	'ORO (Interval, size ani	1 number\	133	ΔΩ	TOHE OF	FRACTURE I	CEMENT SOLIEEZE	ETC
PERFORATION REC		d number)	32 52				CEMENT SQUEEZE,	
nt Lookout w/ .3	4" diam.	d number)		AC 266'- 5603'	Acidize	w/ 10bbls 1	5% HCL. Frac'd w	/ 113,667gals 70%
nt Lookout w/ .3 PF @ 5266'- 5603	4" diam. 3' = 24 Holes	d number)			Acidize Quality	w/ 10bbls 1 N2 Slick/Fo	5% HCL. Frac'd war w/ 99,704# 20/	/ 113,667gals 70% 40 Brown Sand.
nt Lookout w/ .3 PF @ \$266'- 560	4" diam. 3' = 24 Holes	d number)			Acidize Quality	w/ 10bbls 1 N2 Slick/Fo	5% HCL. Frac'd w	/ 113,667gals 70% 40 Brown Sand.
nt Lookout w/ .3 PF @ 5266'- 5603	4" diam. 3' = 24 Holes	d number)			Acidize Quality	w/ 10bbls 1 N2 Slick/Fo	5% HCL. Frac'd war w/ 99,704# 20/	/ 113,667gals 70% 40 Brown Sand.
nt Lookout w/ .3 PF @ \$266'- 560: Total Holes = 2	4" diam. 3' = 24 Holes 4	1	52	266'- 5603'	Acidize Quality Pumpe	w/ 10bbls 1 N2 Slick/Fo	5% HCL. Frac'd w. am w/ 99,704# 20/ amed flush. N2:1,30	/ 113,667gals 70% 40 Brown Sand. 05,900SCF.
nt Lookout w/ .3 PF @ \$266'- 5600 Total Holes = 2	4" diam. 3' = 24 Holes 4 PRODUCTION PROPERTY	ODUCTION METHOD	52		Acidize Quality Pumpe	w/ 10bbls 1 N2 Slick/Fo	5% HCL. Frac'd w. pam w/ 99,704# 20/ amed flush. N2:1,30 WELL STATUS (/ 113,667gals 70% 40 Brown Sand.
nt Lookout w/ .3 PF @ \$266'- 5603 Total Holes = 2 E FIRST PRODUCTIO 06/20/11 GI	4" diam. 3' = 24 Holes 4 PRODUCTION PROPERTY PR	ODUCTION METHOD		266'- 5603' Doing—size and type of pu	Acidize Quality Pumper	w/ 10bbls 1 N2 Slick/Fo d 79bbls foa	5% HCL. Frac'd w. am w/ 99,704# 20/ amed flush. N2:1,30 WELL STATUS (7 113,667gals 70% 40 Brown Sand. 05,900SCF.
nt Lookout w/ .3 PF @ \$266'- 5603 Total Holes = 2 E FIRST PRODUCTIO 06/20/11 GI	4" diam. 3' = 24 Holes 4 PRODUCTION PROPERTY	ODUCTION METHOD	.52 (Flowing, gas lift, pump	266'- 5603'	Acidize Quality Pumpe	w/ 10bbls 1 N2 Slick/Fo d 79bbls foa	5% HCL. Frac'd w. pam w/ 99,704# 20/ amed flush. N2:1,30 WELL STATUS (/ 113,667gals 70% 40 Brown Sand. 05,900SCF.
nt Lookout w/ .3 PF @ \$266'- 5603 Total Holes = 2 E FIRST PRODUCTIO 06/20/11 GI	4" diam. 3' = 24 Holes 4 PRODUCTION PROPERTY PR	ODUCTION METHOD	(Flowing, gas lift, pump	266'- 5603' Doing—size and type of pu	Acidize Quality Pumper	w/ 10bbls 1 N2 Slick/Fo d 79bbls foa	5% HCL. Frac'd w. am w/ 99,704# 20/4 amed flush. N2:1,36	7 113,667gals 70% 40 Brown Sand. 05,900SCF. Producing or shut-in)
nt Lookout w/ .3 PF @ \$266'- 560: Total Holes = 2: E FIRST PRODUCTIC 06/20/11 GI E OF TEST 06/21/11	PRODUCTION PROBLETION	DODUCTION METHOD FLOWING CHOKE SIZE 1/2" IRE CALCULATED	(Flowing, gas lift, pump) PROD'N FOR COTEST PERIOD OIL-BBL	pung-size and type of pu	Acidize Quality Pumpe	w/ 10bbls 1 N2 Slick/Fo d 79bbls foa	5% HCL. Frac'd w. am w/ 99,704# 20/4 amed flush. N2:1,36	1 113,667gals 70% 40 Brown Sand. 05,900SCF. Producing or shul-in) GAS-OIL RATIO
nt Lookout w/ .3 PF @ \$266'- 560: Total Holes = 2: E FIRST PRODUCTIO 06/20/11 GI O6/21/11 N TUBING PRESS	PRODUCTION PRODUCTION PRODUCTION PRODUCTION PRODUCTION AND PRODUCTION PRODUCTION PRODUCTION AND PRODUCTION PRO	DOUCTION METHOD FLOWING CHOKE SIZE 1/2" RE CALCULATED 24-HOUR RATE	(Flowing, gas lift, pump) PROD'N FOR CTEST PERIOD OIL-BBL	ping-size and type of pil DIL-BBL trace / boph GASMCF	Acidize Quality Pumper (A) (B) (C) (C) (C) (C) (C) (C) (C	w/ 10bbls 1 N2 Slick/Fo d 79bbls foa F mcf / h WATER-BBL	WELL STATUS (WATER-BBL trace / bwph	1 113,667gals 70% 40 Brown Sand. 05,900SCF. Producing or shul-in) GAS-OIL RATIO
nt Lookout w/ .3 PF @ \$266'- 560: Total Holes = 2 E FIRST PRODUCTIC	PRODUCTION PRODUCTION PRODUCTION N PROPER HOURS TESTED 1hr. CASING PRESSU	CHOKE SIZE 1/2" RE CALCULATED 24-HOUR RATE	(Flowing, gas lift, pump) PROD'N FOR COTEST PERIOD OIL-BBL	ping-size and type of pic DIL-BBL trace / boph	Acidize Quality Pumper (A) (B) (C) (C) (C) (C) (C) (C) (C	w/ 10bbls 1 N2 Slick/Fo d 79bbls foa F mcf / h WATER-BBL	WELL STATUS (SI WATER-BBL trace / bwph	1113,667gals 70% 40 Brown Sand. 05,900SCF. Producing or shul-in) GAS-OIL RATIO OIL GRAVITY-API (CORR
nt Lookout w/ .3 F @ \$266'- 560: Total Holes = 2 E FIRST PRODUCTIC	PRODUCTION PRODUCTION PRODUCTION N PROPER HOURS TESTED 1hr. CASING PRESSU SI-701ps	DDUCTION METHOD FLOWING CHOKE SIZE 1/2" RE CALCULATED 24-HOUR RATE i venied, etc.)	(Flowing, gas lift, pump) PROD'N FOR CTEST PERIOD OIL-BBL	ping-size and type of pil DIL-BBL trace / boph GASMCF	Acidize Quality Pumper (A) (B) (C) (C) (C) (C) (C) (C) (C	w/ 10bbls 1 N2 Slick/Fo d 79bbls foa F mcf / h WATER-BBL	WELL STATUS (WATER-BBL trace / bwph	1113,667gals 70% 40 Brown Sand. 05,900SCF. Producing or shul-in) GAS-OIL RATIO OIL GRAVITY-API (CORR
The Lookout w/ .3 F @ \$266'- 560: Total Holes = 2 FIRST PRODUCTIO 06/20/11 GI F OF TEST 06/21/11 N TUBING PRESS SI-0psi DISPOSITION OF GA	PRODUCTION PRODUCTION PRODUCTION N PRODUCTIO	DDUCTION METHOD FLOWING CHOKE SIZE 1/2" RE CALCULATED 24-HOUR RATE i venied, etc.)	(Flowing, gas lift, pump) PROD'N FOR CTEST PERIOD OIL-BBL	ping-size and type of pil DIL-BBL trace / boph GASMCF	Acidize Quality Pumper (A) (B) (C) (C) (C) (C) (C) (C) (C	w/ 10bbls 1 N2 Slick/Fo d 79bbls foa F mcf / h WATER-BBL	WELL STATUS (SI WATER-BBL trace / bwph	1113,667gals 70% 40 Brown Sand. 05,900SCF. Producing or shul-in) GAS-OIL RATIO OIL GRAVITY-API (CORR
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