



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1008 RIO BRAZOS ROAD
AZTEC NM 87410
(505) 334-6178 FAX: (505) 334-6170
[http://emnr.state.nm.us/ocd/District III/district.html](http://emnr.state.nm.us/ocd/District%20III/district.html)

BRADENHEAD TEST REPORT

(submit 2 copies to above address)

Date of Test 1-25-11 Operator Emarwest API #30-0 3905995
Property Name Vic Cont 148 Well No. 7 Location: Unit Section 15 Township 31N Range 5E
Well Status (Shut-In or Producing) Tubing 84 Intermediate NA Casing 68 Bradenhead

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

TIME	PRESSURES:		BRADENHEAD FLOWED	INTERMEDIATE FLOWED
	INTERMEDIATE	CASING		
5 minutes	<u>NA</u>	<u>68</u>	Steady Flow	
10 minutes		<u>68</u>	Surge	
15 minutes			Down to Nothir	
20 minutes	<u>N</u>		Nothir	
25 minutes			C	
30 minutes			Gas & Water	
			Water	

If bradenhead flowed water, check all of the descriptions that apply below:

CLEAR FRESH SALTY SULFUR BLACK

5 MINUTE SHUT-IN BRADENHEAD INTERMEDIATE NA

REMARKS:

By
Lease Operator
(Position)

Witness





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BRADENHEAD TEST REPORT

(submit 2 copies to above address)

Date of Test 9-28-10 Operator ENERVEST Operating API #30-0 3923751
Property Name Fred Phillips "C" Well No. 3A Location: Unit H Section 15 Township 25N Range 3W
Well Status (Shut-In or Producing) Tubing 81 Intermediate NA Casing 101 Bradenhead 8

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

TIME	PRESSURES:		BRADENHEAD FLOWED	INTERMEDIATE FLOWED
	INTERMEDIATE	CASING		
5 minutes	<u>NA -</u>	<u>101</u>	Steady Flow	<u>NA</u>
10 minutes	<u>/</u>	<u>101</u>	Surges	<u>/</u>
15 minutes	<u>/</u>	<u>101</u>	Down to Nothing	<u>/</u>
20 minutes	<u>/</u>		Nothing	<u>/</u>
25 minutes	<u>/</u>		Gas	<u>/</u>
30 minutes	<u>/</u>		Gas & Water	<u>/</u>
			Water	

If bradenhead flowed water, check all of the descriptions that apply below:

CLEAR FRESH SALTY SULFUR BLACK

5 MINUTE SHUT-IN BRADENHEAD D INTERMEDIATE NA

REMARKS:

By Darin Harrison
Lease Operator
(Position)

Witness _____



submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 02 2011

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

1. Type of Well
GAS
2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP
3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700
4. Location of Well, Footage, Sec., T, R, M
Surface: Unit L (NW/SW), 1885' FSL & 1228' FWL, Section 28, T28N, R4W, NMPM
Bottom: Unit L (NW/SW), 2233' FSL & 702' FWL, Section 28, T28N, R4W, NMPM
5. Lease Number
NM-03863
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
VALDEZ 7M
9. API Well No.
30-039-30496
10. Field and Pool
BLANCO MV / BASIN DK
11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans	☒ Other -	CONTINUATION
☒ Subsequent Report	☐ Recompletion	☐ New Construction		OF COMPLETION
☐ Final Abandonment	☐ Plugging	☐ Non-Routine Fracturing		
	☐ Casing Repair	☐ Water Shut off		
	☐ Altering Casing	☐ Conversion to Injection		

13. Describe Proposed or Completed Operations

Please see attached:



14. I hereby certify that the foregoing is true and correct.

Signed Marie E. Jaramillo

Title: Staff Regulatory Technician Date 06/01/11

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

Date

JUN 03 2011

FARMINGTON FIELD OFFICE

NMOCD A

Valdez 7M
API# 30-039-30496
Blanco Mesaverde / Basin Dakota
Burlington Resources

10/27/10 Approved completion sundry dated 11/19/10 for the Dakota and Point Lookout / Lower Menefee. Waited on Forest closure to finish completing Upper Menefee / Cliffhouse. First Delivered 12/02/10 per sundry dated 12/06/10.

04/14/11 Notified & received verbal approval from Charlie Perrin (BLM) & Steve Mason (OCD) to proceed with completion of UMF/Cliffhouse.

05/05/11 RU H&H W/L. RIH retrieve plunger, spring and set plug. RD W/L.

05/06/11 RU. ND WH. NU BOPE. PT BOPE. Test-Ok. RD.

05/09/11 RU Basin W/L. Set CBP @ 6380'. Pumped 45bbls of 2% KCL. Install Frac valve.

05/10/11 RU Basin W/L to Perf. UMF/Cliffhouse w/ .34" diam. - 1SPF @ 6002', 6014', 6033', 6040', 6049', 6074', 6082', 6095', 6121', 6153', 6173', 6188', 6193', 6195', 6209', 6220', 6224', 6239', 6245', 6250', 6255', 6261', 6281', 6296', 6347' = 25 Holes.

05/11/11 Waiting on Frac crew.

05/12/11 Start w/ 2% KCL water. Acidize w/ 15% HCL. Frac'd (6002' - 6347') w/ 32,424gals 70% Quality N2 Slick Foam w/ 33,652# of 20/40 Arizona sand. Pumped 92bbls foam flush. Total N2:1,165,000SCF. Start Flowback. RD Frac Equip & W/L.

05/16/11 RU Basin W/L. RIH w/ CBP set @ 5920'. RD W/L & flowback. MIRU Key15. ND WH. NU BOPE. PT BOPE. Test - OK. Tag & M/O CBP @ 5920'.

05/17/11 CO & M/O CBP 6380'. CO fill to PBTD @ 8822'. Blow/Flow.

05/19/11 Tried to run flow test MV & DK. Blow / Flow.

05/25/11 Run gas analysis sample on DK.

05/26/11 Run Spinner MV & DK.

05/27/11 CO fill, RIH w/ 284jts, 2 3/8", 4.7#, L-80 tbg set @ 8767 w/ F-Nipple @ 8766'. ND. BOPE. NU WH RD RR @ 18:00hrs on 05/27/11.

This well is producing as a MV / DK commingle per DHC3156AZ.