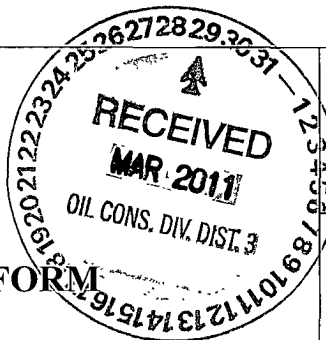


BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM



Distribution
BLM 4 Copies
Regulatory
Accounting
Well File

Revised: March 9, 2006

Status
PRELIMINARY ☒
FINAL ☐
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒

Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 7/22/2011

API No. 30-039-30575

DHC No. DHC3079AZ

Lease No. NM03384

Well Name
San Juan 30-6 Unit

Well No.
#2A

Unit Letter Surf- E	Section 9	Township T030N	Range R006W	Footage 1795' FNL & 660' FWL
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County, State
**Rio Arriba County,
New Mexico**

Completion Date

7/11/11

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION
MESAVERDE

GAS

PERCENT

48%

CONDENSATE

PERCENT

100%

DAKOTA

52%

0%

JUSTIFICATION OF ALLOCATION: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY

DATE

TITLE

PHONE

X 7/22/11

Engineer

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Kandis Roland

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