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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUN 29 2011

Farmington Field Office
Bureau of Land Management

Sundry Notices and Reports on Wells

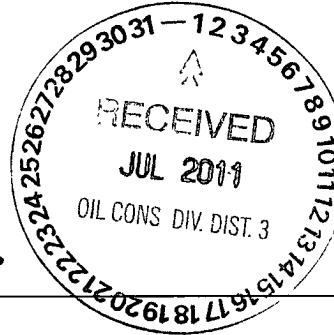
1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Unit D (NWNW), 930' FNL & 710' FWL, Section 10, T30N, R6W, NMPM

5. Lease Number
SF-080714-A
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 30-6 Unit
8. Well Name & Number
San Juan 30-6 Unit 34N
9. API Well No.
30-039-30577
10. Field and Pool
Basin DK/Blanco MV
11. County and State
Rio Arriba, NM



12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other --	<input type="checkbox"/> CASING REPORT
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction		
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing		
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off		
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		

BP

13. Describe Proposed or Completed Operations

5/9/2011 MIRU AWS 920. NU BOPE. PT 9 5/8" csg to 600#/30 min. 5/10/11. Test OK.

5/11/11 TIH w/ 8 3/4" bit. Tag cmt @ 260' & DO cmt. Drilled ahead to 3554' - Inter TD reached 5/12/11. Circ hole. 5/14/2011 TIH w/ 82 jts., 7", 20#, J-55, ST&C set @ 3539' w/ stage tool @ 2879'. RU to cmt. 1st Stage: Pre-flush w/ 10 bbls GW & 2 bbls FW. Pumped scavenger 19 sx (57cf-10bbls=3.02 yld) Premium Lite cmt w/ 0.3% CACL, .25 pps cello-flake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Lead in w/ 24 sx (51 cf-9bbls=2.13 yld) Premium Lite cmt w/ 0.3% CACL, .25 pps cello-flake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Tail w/ 83 sx (115 cf-20 bbls=1.38 yld) Type III cmt w/ 1% CACL, .25 pps cello-flake, & 0.4% FL-52. Drop plug & displaced w/ 40 bbls FW. Bump plug. Open stage tool & circ. 16 bbls cmt to surface. Plug down @ 10:35 hrs. 2nd Stage: Pre-flush w/ 10 bbls FW, 10 bbls GW, & 10 bbls FW. Pumped scavenger 19 sx (57 cf-10 bbls=3.02 yld) Premium Lite cmt w/ 0.3% CACL, .25 pps cello-flake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Tail w/ 339 sx (722 cf-128 bbls=2.13 yld) Premium Lite cmt w/ 0.3% CACL, .25 pps cello-flake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Drop plug & displaced w/ 116 bbls FW. Bump plug & close stage tool. Circ 36 bbls cmt to surface. Plug down @ 12:41 hrs. on 5/14/11. WOC.

5/14/11 TIH w/ 6 1/4" bit. Tag cmt @ 2879. DO cmt & stage tool. PT 7" csg to 1500#/30 min. @ 1:00 hrs on 5/14/11. Test - OK. Drilled ahead w/ 6 1/4" bit to 7730' (TD) - TD reached 5/16/11. Circ. Hole & TIH w/ 181 jts., 4 1/2", 11.6#, L-80, LT&C set @ 7727'.

5/17/2011 RU to cmt. Pre-flush w/ 10 bbls CW & 2 bbls FW. Pumped scavenger 9sx (27cf-5bbls=3.02 yld) Premium Lite cmt w/ .25 pps cello-flake, 0.3% CD-32, 6.25 pps LCM-1, & 1% FL-52. Tail w/ 303 sx (600cf-109bbls=1.98 yld) Premium Lite cmt w/ .25 pps cello-flake, 0.3% CD-32, 6.25 pps LCM-1, & 1% FL-52. Flushed lines w/ 15 bbls FW. Drop plug & displaced w/ 120 bbls FW. Bump plug. Plug down @ 07:35 hrs on 5/17/2011. RD cmt. ND BOPE. RD RR @ 13:30 hrs on 5/17/2011.

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Denise Journey Denise Journey

Title: Regulatory Technician Date: 6/29/11

ACCEPTED FOR RECORD

JUN 30 2011

(This space for Federal or State Office use)

APPROVED BY

CONDITION OF APPROVAL, if any:

Title

NMOC

FARMINGTON FIELD OFFICE
BY SAV

PC