

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**JUL 13 2011**

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management1. Type of Well
GAS2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit K (NESW), 2080' FSL & 1340' FWL, Section 4, T30N, R5W, NMPM

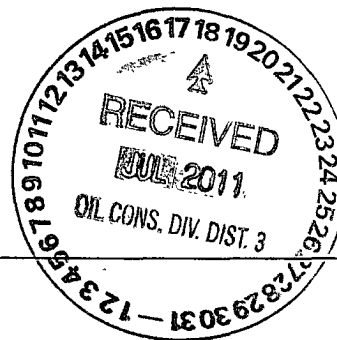
5. Lease Number
NM - 44566. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Cat Draw 1F

9. API Well No.

30-039-30725

10. Field and Pool
Basin DK/Blanco MV11. County and State
Rio Arriba, NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other -

CASING REPORT

☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

6/14/11 MIRU AWS 920. NU BOPE. PT csg to 600#/30 min @ 11:30 hrs. on 6/15/11 - Test - OK.

6/15/11 TIH w/ 8 1/2" bit. Tag wiper plug @ 199' & DO. Drilled ahead to 3740' - Inter. TD reached 6/17/11. Circ hole. TIH w/ 86 jts, 7", 20#, J-55, ST&C csg. Set @ 3724' w/ stage tool @ 3116'. 6/18/11 RU to cmt. 1st stage: Pre-flush w/ 10 bbls GW & 2 bbls FW. Pumped scavenger 19 sx (57cf-10bbl=3.02 yld) Premium Lite w/ 0.3% CACL. 25 pps cello-flake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Lead w/ 41 sx (87cf-16bbl=2.13 yld) Premium Lite w/ 0.3% CACL. 25 pps cello-flake, 5 pps LCM-2, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Tail w/ 59 sx (81 cf-14bbl=1.38 yld) Type III cmt., w/ 1% CACL, 25 pps cello-flake, & 0.2% FL-52. Drop plug and displaced w/ 40 bbls FW. Bump plug. Set ACP @ 3119'. Open stage tool @ 3116'.

Circ 20 bbls cmt to surface. Plug down @ 15:21 hrs on 6/18/11. Stage 2: Pre-flush w/ 10 bbls FW, 10 bbls GW, & 10 bbls FW. Pumped scavenger 19 sx (57cf-10bbl=3.02 yld) Premium Lite cmt., w/ 0.3% CACL, 25 pps cello-flake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Lead w/ 360 sx (767cf-136bbls=2.13 yld) Premium Lite cmt., w/ 0.3% CACL, 25 pps cello-flake, 5 pps LCM-1, 0.4% FL-52, 8% Bentonite, & 0.4% SMS. Drop plug & displaced w/ 126 bbls FW. Bump plug & close stage tool. Circ 47 bbls cmt to Surface. Plug down @ 17:16 hrs RD cmt on 6/18/11 WOC.

6/19/11 TIH w/ 6 1/2" bit DO cmt & stage tool @ 3116'. PT 7" csg to 1500#/30 min @ 13:30 hrs on 6/19/11. Test - OK TIH w/ 6 1/2" bit & tag cmt @ 3678 & DO CO Drilled ahead to 8001'. Please see Sundry notice dated 6/27/11 for approval to drill deeper. Drilled ahead to 8130' (TD) - TD reached 6/28/11. Circ hole. 7/2/11 Circ. hole & TIH w/ 190 jts, 4 1/2", 11 6#, L-80, LT&C csg. Set @ 8125' w/ stage tool @ 5390'. RU to cmt. Circ hole

7/3/11 1st Stage: Pre-flush w/ 10 bbls GW & 2 bbls FW. Pumped scavenger 9 sx (27cf-5bbls=3.02 yld) Premium Lite w/ 0.3% CACL, 25 pps cello-flake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Lead w/ 210 sx (227cf-49bbls=1.38 yld) Type III cmt., w/ 1% CACL2, 25 pps cello-flake, & 0.2% FL-52. Drop plug and displaced w/ 50 bbls FW. Bump plug. Set ACP @ 5404'. Open stage tool @ 5390' & circ 2 bbls cmt to surface. Plug down @ 9:17 hrs on 7/3/11 2nd Stage: Pre-flush w/ 10 bbls CW, & 2 bbls FW. Pumped scavenger 9 sx (27cf-5bbl=3.02 yld) Premium Lite cmt., w/ 3% CACL2, 25 pps cello-flake, 0.4% FL-52, 8% bentonite, & 5 pps LCM-1. Lead w/ 93 sx (198cf-35bbls=2.13 yld) Premium Lite cmt., w/ 3% CACL2, 25 pps cello-flake, 0.4% FL-52, 8% bentonite, & 5 pps LCM-1. Drop plug and displaced w/ 84 bbls FW. Bump plug & close stage tool.Plug down @ 11:18 hrs on 7/3/11. RD cmt. WOC.
7/3/11 ND BOPE RD RR @ 01:30 hrs on 7/4/11 A.

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

14. I hereby certify that the foregoing is true and correct.Signed Denise Journey Denise JourneyACCEPTED FOR RECORD
Title: Regulatory Technician Date 7-13-11**JUL 14 2011**

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL if any:

NMOC

FARMINGTON FIELD OFFICE
BY SCV Date _____