In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE

RECEIVED
JUL 21 2011
Farmington Field Office
Bureau of Land Management

		5.	Lease Designation and Serial No. NMSF-078772
		6	If Indian, Allottee or Tribe Name
		7.	If Unit or CA, Agreement Designation Rosa Unit
1.	Type of Well Oil Well Gas Well X Other	8.	Well Name and No. Rosa Unit 129D COM
2.	Name of Operator WILLIAMS PRODUCTION COMPANY	9.	API Well No. 30-039-30775
3.	Address and Telephone No. PO Box 640 Aztec, NM 87410-0640 634-4208	10	Field and Pool, or Exploratory Area BLANCO MV/BASIN DK/BASIN MC
4	Location of Well (Footage, Sec , T., R., M., or Survey Description) SURF 1670 FSL & 2000' FWL BHL: 925' FSL & 2451' FWL SEC 34 32N 6W	11.	County or Parish, State Rio Arriba, New Mexico

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
X Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment	Altering Casing	Conversion to Injection
	X Other Reallocation	Dispose Water
		(Note. Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

EP

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

Williams E&P has run Protechnic's Completion profiler tool for allocation purposes on the Rosa Unit #129D. Based on the results obtained, Williams proposes the following allocation:

Mesaverde	46%	278	Mcf/d
Mancos	18%	108	Mcf/d
Dakota	36%	214	Mcf/d
Total	**100%**	**600**	**Mcf/d**

RECEIVED
JUL 2011
OIL CONS. DIV. DIST. 3

14 I hereby certify that the foregoing is true and correct

Signed Larry Higgins Title Permit Supervisor Date 7/21/11

(This space for Federal or State office use)

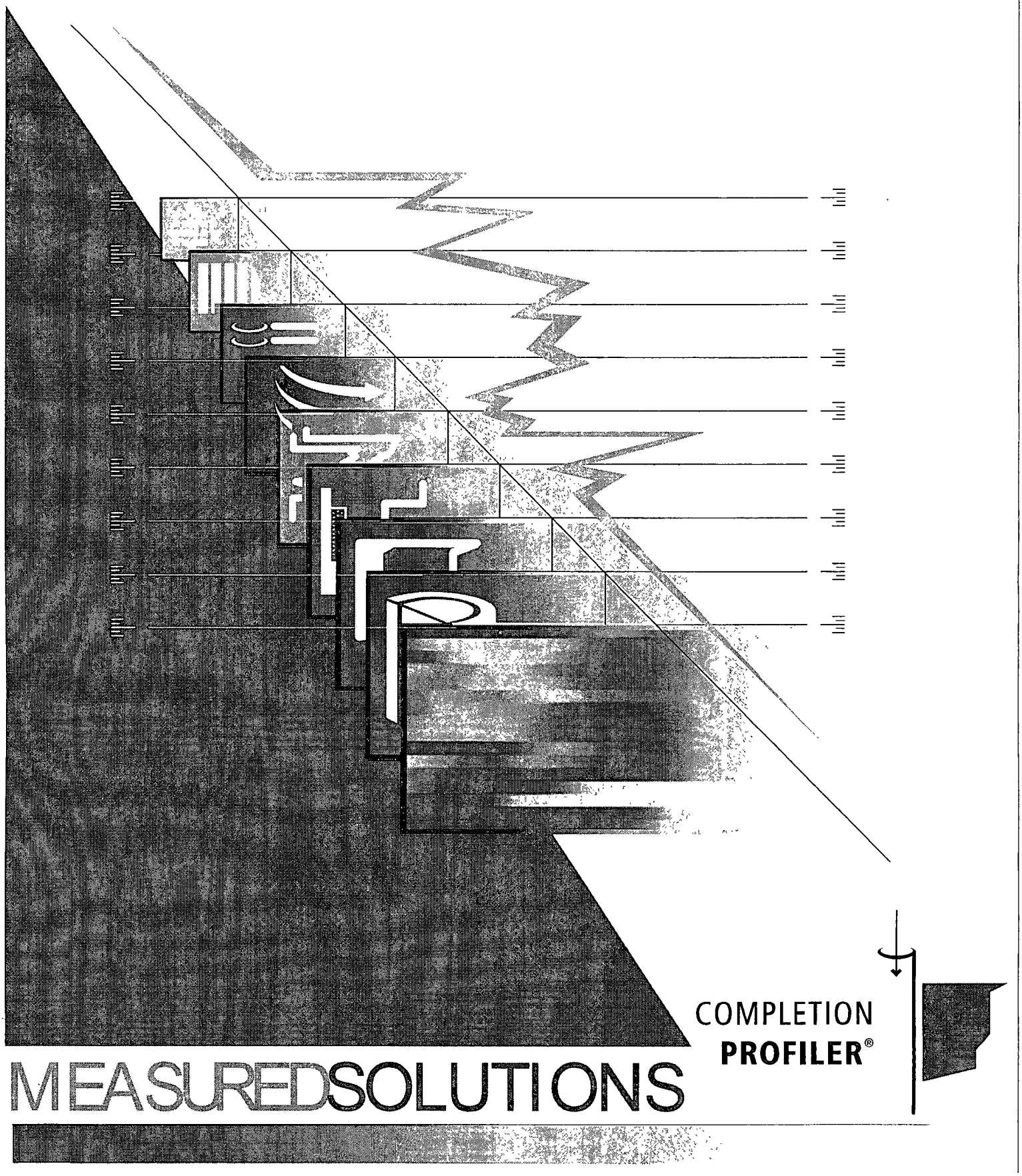
Approved by Joe Hewitt Title Geo Date 7-22-11

Conditions of approval, if any:

Title 18 U.S C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

Williams Production Company
Rosa Unit #129D



COMPLETION
PROFILER®

MEASUREDSOLUTIONS

Company	*Williams Production Company*
Well Name	*Rosa Unit #129D*
Field	*Blanco Mesaverde/Basin Dakota*
Location	*Rio Arriba County, New Mexico*
Customer Name	*Michael Andrews*
Date of Survey	*June 16, 2011*
Date of Analysis	*June 21, 2011*
Logging Engineer	*Loren Healy*
Analyst	*Cole Hutchings*

Table of Contents

Survey Objectives

- Identify the source of water production.
- Identify gas producing intervals.
- Quantitative production profile.

Logging Procedures

Date	Time	Comment
06/16	14:50	Arrive on location
06/16	14:00	Gauge run start
06/16	14:45	Gauge run stop
06/16	15:16	Program Completion Profile String
06/16	19:41	Start GIH pass
06/16	19:56	Stop GIH pass
06/16	19:56	Start logging passes
06/16	20:41	Stop logging passes
06/16	20:41	Start out of well pass
06/16	20:56	Stop out of well pass
06/16	20:58	Start download
06/16	21:15	Stop download
06/16	21:15	Rig down

Interval Logged: [From 5,406 to 8,055 ft.]
60 ft/min
90 ft/min
150 ft/min

Well Information

Casing: 5.50" 17.0 lb/ft surface to 8,091 ft PBTD: 8,083 ft

Tubing: 2.38" 4.7 lb/ft surface to 5,074 ft

Perforations: 5,480; 5,482; 5,484; 5,486; 5,488; 5,490; 5,520; 5,522; 5,524; 5,526; 5,528; 5,530; 5,532; 5,534; 5,536; 5,564; 5,566; 5,568; 5,570; 5,572; 5,574; 5,576; 5,578; 5,580; 5,582; 5,584; 5,586; 5,588; 5,590; 5,592; 5,594; 5,596; 5,598; 5,600; 5,602; 5,604; 5,608; 5,612; 5,616; 5,620; 5,623; 5,626; 5,628; 5,630; 5,632; 5,634; 5,636; 5,638; 5,640; 5,642 ft
(Stage 5 – Cliff House/Menefee)

5,773; 5,775; 5,777; 5,779; 5,781; 5,783; 5,785; 5,787; 5,789; 5,791; 5,793; 5,795; 5,797; 5,799; 5,801; 5,803; 5,805; 5,807; 5,809; 5,822; 5,824; 5,826; 5,828; 5,830; 5,835; 5,839; 5,842; 5,844; 5,846; 5,850; 5,852; 5,854; 5,856; 5,867; 5,869; 5,872; 5,875; 5,877; 5,879; 5,881; 5,883; 5,894; 5,896; 5,990; 5,992; 5,994; 6,002; 6,004; 6,029; 6,031; 6,033; 6,046; 6,048; 6,050; 6,052; 6,078; 6,080 ft
(Stage 4 - Point Lookout)

6,978; 6,988; 6,998; 7,008; 7,018; 7,028; 7,038; 7,045; 7,056; 7,068; 7,078; 7,088; 7,101; 7,108; 7,114; 7,121; 7,128; 7,138; 7,148; 7,158; 7,168; 7,181; 7,192 ft (Stage 3 - Upper Mancos)

7,261; 7,264; 7,269; 7,276; 7,284; 7,290; 7,295; 7,298; 7,302; 7,307; 7,314; 7,320; 7,332; 7,336; 7,341; 7,346; 7,352; 7,357; 7,366; 7,372 ft
(Stage 2 - Lower Mancos)

8,010; 8,013; 8,016; 8,022; 8,026; 8,032; 8,042; 8,048; 8,052; 8,056; 8,060; 8,064; 8,068; 8,072; 8,076; 8,080; 8,084; 8,088 ft
(Stage 1 - Dakota)

Flowing tubing pressure at the time of logging: 150 psi

Daily average surface production reported at the time of logging:

gas: 602 Mscf/d water: N/A bpd

Tool String

The 1 11/16" Completion Profiler string comprised the following sensors:

Battery housing; RS-232/CCL; Memory/CPU; Gamma Ray; Pressure/Temperature Combo; Centralizer; Induction Collar Locator; Fluid Density; Centralizer; Spinner Flowmeter.

Well Log History

Log Date	Type of Survey
08/17/10	Completion Profiler

Results

The following table summarizes the production from each producing zone.

GAS / WATER PRODUCTION PROFILE Flow Rates Reported at STP						
Zone Intervals feet	Q-Gas MCFD	Qp-Gas MCFD	Percent of Total	Q-Water BFPD	Qp-Water BFPD	Percent of Total
Surface to 5480	600 Mcf/d		100 %	5 bpd		100 %
Stage 5 - Cliff House/Menefee			25 %			29 %
5480 to 5642	600 Mcf/d	147 Mcf/d		5 bpd	2 bpd	
Stage 4 - Point Lookout			22 %			25 %
5773 to 6080	453 Mcf/d	131 Mcf/d		4 bpd	1 bpd	
Stage 3 - Upper Mancos			12 %			15 %
6978 to 7192	321 Mcf/d	74 Mcf/d		2 bpd	1 bpd	
Stage 2 - Lower Mancos			6 %			7 %
7261 to 7372	248 Mcf/d	34 Mcf/d		2 bpd	0 bpd	
Stage 1 - Dakota			18 %			13 %
8010 to 8052	213 Mcf/d	110 Mcf/d		1 bpd	1 bpd	
Flow Contribution from Below Log Depth			17 %			12 %
8055 to Below	104 Mcf/d		17 %	1 bpd		12 %