

RECEIVED
'AUG 2011'
OIL CONS. DIV. DIST. 3

Revised: March 9, 2006

Status
 PRELIMINARY ☒
 FINAL ☐
 REVISED ☐

Date: 7/22/2011

API No. ~~30-039-30782~~
DHC No. **DHC3217AZ**
Lease No. **SF-0796394**

Well No.
#143N

Completion Date	Test Method
7/8/11	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		56%		37%
DAKOTA		44%		63%

JUSTIFICATION OF ALLOCATION: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Hewitt</i>	7-29-11	Geo	599-6365
X <i>[Signature]</i>	7/22/11	Engineer	505-599-4076
Bill Akwari			
X <i>Kandis Roland</i>	7/22/11	Engineering Tech.	505-326-9743
Kandis Roland			

NMOC

A ✓