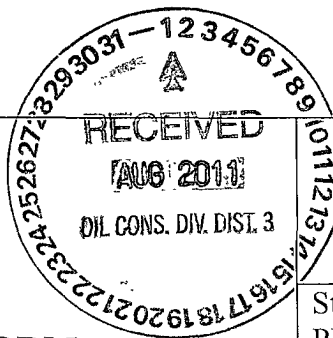


BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM



Distribution.
BLM 4 Copies
Regulatory
Accounting
Well File

Revised. March 9, 2006

Status
PRELIMINARY ☒
FINAL ☐
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒

Date: 6/23/2011

Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

API No. 30-039-30882

DHC No. DHC3323AZ

Lease No. SF-07885 07885

Well Name
Canyon Largo Unit

Well No.
#239P

Unit Letter	Section	Township	Range	Footage	County, State
Surf- F	.1	T025N	R006W	1571' FNL & 1396' FWL	Rio Arriba County,
BH- D	1	T025N	R006W	998' FNL & 527' FWL	New Mexico

Completion Date	Test Method
6/22/11	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		21%		22%
DAKOTA		79%		78%

JUSTIFICATION OF ALLOCATION: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Hunt</i>	7-29-11	Geo	599-6365
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NMOCD

A.