

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W. Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-30974
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-504
7. Lease Name or Unit Agreement Name Rosa Unit
8. Well Number # 377 COM
9. OGRID Number 120782
10. Pool name or Wildcat BASIN FC

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator WILLIAMS PRODUCTION COMPANY, LLC	
3. Address of Operator 721 SOUTH MAIN AZTEC, NM 87410	
4. Well Location SHL: Unit Letter <u>E</u> : <u>2275'</u> feet from the <u>N</u> line and <u>135'</u> feet from the <u>W</u> line BHL: Unit Leter: <u>H</u> <u>1650'</u> feet from the <u>N</u> line and <u>990'</u> feet from the <u>E</u> line Section <u>25</u> Township <u>31N</u> Range <u>05W</u> NMPM County <u>Rio Arriba</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6432'	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: INTERMEDIATE CASING ☒

6/25/11-THRU 6/27/11- DRILL 8-3/4" HOLE

6/28/11- TD 8-3/4" INTER HOLE @ 3417', 1200 HRS

6/29/11- RAN 86 JTS, 7", 23#, J-55, LT&C, CSG SET @ 3406', FC @ 3365'

PJSM: start 20 bbls FW, 290 sx (141 bbls) Extendacem mixed @ 11.5#, YD-2.73, water 15 37 gal/sx, Additives 5 lbm Pheno-Seal, 5% Cal-Seal, 0.5% D-Air
tail in w/ 100 sx (21 bbls) "G" mixed @ 15 6# yd-1 18, water 5.2 gal/sx additive 0 125 lbm Poly-E-Flake, drop top wiper plug disp w/ 132 bbls fw, bump plug
@ 15 00 t/ 1100 psi, press prior 860 psi, floats held, circ 52 bbls fw to surf, rig hes dn same Notify BLM message on cmt phone 10 15 AM 6/26/2011,
NMOCD Verbal w/ Brandon Powell 6/26/2011 10.15 Am

NOTE. CASING TEST TO BE REPORTED ON COMPLETION SUNDRY PRODUCTION CASING TO BE RAN AFTER CAVITATION
DRILLING RIG RELEASED ON 6/29/11 @ 0600 HRS

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Larry Higgins TITLE Permit Supervisor DATE 7/7/11

Type or print name Larry Higgins E-mail address: larry.higgins@williams.com Telephone No. 505-634-4208
For State Use Only Deputy Oil & Gas Inspector,
District #3

APPROVED BY: Bob Bell TITLE _____ DATE 7/11/11
Conditions of Approval (if any):
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