

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

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JUL 07 2011

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

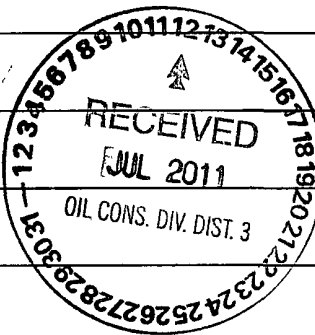
SUNDRY NOTICE AND REPORTS ON WELLS Farmington Field Office

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir in use as application for
TO DRILL" for permit for such proposals

Lease Designation and Serial No
NMSF-078765

6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE



7. If Unit or CA, Agreement Designation
Rosa Unit

1 Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

8. Well Name and No.
Rosa Unit #273

2 Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No
30-045-28248

3. Address and Telephone No.
PO Box 640 Aztec, NM 87410-0640

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal

4. Location of Well (Footage, Sec., T., R., M , or Survey Description)
1690' FSL & 925' FWL NW/4 SW/4 Sec 08, T31N, R6W

11. County or Parish, State
San Juan, New Mexico

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
<input checked="" type="checkbox"/> Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	<input checked="" type="checkbox"/> Other Bradenhead Repair
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

5/20/11 ~ MIRU Hurricane #12. POOH W/ 98 JTS 2 7/8" J-55 EUE 8RD TBG

5/21/11 - GIH WITH RTBP SET AT 2805' TPO OF LINER @ 2835' POOH WITH TBG AND RETREIVING TOOL PUMP 70 BBLs WATER ON TOP OF RTBP ; ND WELLHEAD AND INSPECT. FOUND TOP OF 7" 20# CSG AND THREADS OF FLANGE WORN THROUGH, HOLE IS ABOUT 30" LONG AND 1 1/2" WIDE.

5/24/11 - GIH with spear assembly, backoff casing at 78', backoff successful leaving pin looking up, POOH with 2 jts. GIH with 2jts. new 7" K55 casing, screw into production casing, pick up 5 points, pipe held good. Cement 23 sxs, type G, yield 1.15, 0.1%CFR FRICTION REDUCER to surface.

5/25/11 - INSTALL NEW WELLHEAD, PRESSURE CSG AND WELLHEAD TO 500 PSI HELD PRESSURE FOR 10 MINUTES WITH NO BLEED OFF OR GAIN. RECEIVED INSTRUCTIONS FROM OCD TO CEMENT CSG WAIT ON INSTRUCTIONS.

14. I hereby certify that the foregoing is true and correct

Signed Ben Mitchell
Ben Mitchell

Title Regulatory Specialist Date 7/6/2011

(This space for Federal or State office use)

Approved by _____

Title _____

Date JUL 11 2011

Conditions of approval, if any

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD
AV

5/26/11 - PREPARE TO CEMENT TO SURFACE FROM 125' ; WAIT ON HALIBURTON ; PUSH 3/4" PVC DOWNSURFACE PIPE ANNULUS TO 115" RU HALIBURTON AND PUMP CEMENT DOWN HOLE 23 sxs, type G, 1.15 yield, (26.45 CuFt) 0.1%CFR FRICTION REDUCER, APPROXIMATLY 4 BBLS SLURRY CIRCULATE CEMENT TO SURFACE POOH PVC PIPE FILL SURFACE PIPE TO surface

5/27/11 - LAND TBG AS FOLLOWS 97 JTS 2 7/8' ,6.7# EUE 8RD TBG ,SN @3099 ,1 JT W/EXPENDABLE CK TD 3131' ; RDMO.

6/17/11 – Talked with Charlie Perrin @OCD about no casing pressure test. He gave verbal approval to test Braden Head for communication and pending no communication could continue to flow well.

6/28/11 – Braden Head test finished with no communication evident. Engineer will schedule MIT test for well.