

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM



Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File
Revised March 9, 2006

Status
PRELIMINARY ☒
FINAL ☐
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒

Date: 7/22/2011

Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

API No. **30-045-35069**
DHC No. **DHC3562AZ**
Lease No. **SF-078128**

Well Name
Delhi Turner

Well No.
#1M

Unit Letter Surf- F	Section 18	Township T030N	Range R009W	Footage 2285' FNL & 995' FWL
-------------------------------	----------------------	--------------------------	-----------------------	--

County, State
**San Juan County,
New Mexico**

Completion Date 6/27/11	Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>
-----------------------------------	---

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		35%		84%
DAKOTA		65%		16%

JUSTIFICATION OF ALLOCATION: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Hewitt</i>	7-29-11	ECO	599-6265
X <i>[Signature]</i>	7/22/11	Engineer	505-599-4076
Bill Akwari			
X <i>Kandis Roland</i>	7/22/11	Engineering Tech.	505-326-9743
Kandis Roland			

NMOCD EP