

State of New Mexico  
Energy, Minerals and Natural Resources Department

**Susana Martinez**  
Governor

**David Martin**  
Cabinet Secretary-Designate

**Brett F. Woods, Ph.D.**  
Deputy Cabinet Secretary

**Jami Bailey, Division Director**  
Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-4 or 3160-5 form.

Operator Signature Date:

Application Type:

- P&A   
  Drilling/Casing Change   
  Recomplete/DHC  
 Location Change   
  **Other: Remedial work**

Well information:

API WELL #	Well Name	Well #	Operator Name	Type	Stat	County	Surf. Owner	UL	Sec	Twp	N/S	Rng	W/E
30-039-29458-00-00	SAN JUAN 28 6 UNIT	210P	BURLINGTON RESOURCES OIL & GAS COMPANY LP	G	A	Rio Arriba	F	K	31	28	N	6	W

Conditions of Approval:

Notify NMOCD 24hrs prior to beginning operations.

Burlington did not comply with OCD rules 19.15.7.11, 19.15.7.14(G) and 19.15.25.10(A) enforcement action pending.

Dakota not properly plugged. Dakota and Mancos formations are not isolated.

Production cannot be amended until violations are resolved placing the wellbore in the proper status.

NMOCD Approved by Signature

11/27/2013

Date

UNITED STATES **RECORD CLEAN-UP**  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on page 2.

5. Lease Serial No. **SF-080430-A**

6. If Indian, Allottee or Tribe Name **RCVD NOV 7 '13 OIL CONS. DIV. DIST. 3**

7. If Unit of CA/Agreement, Name and/or No. **San Juan 28-6 Unit**

8. Well Name and No. **San Juan 28-6 Unit 210P**

9. API Well No. **30-039-29458**

10. Field and Pool or Exploratory Area **Blanco Mesaverde**

11. Country or Parish, State **Rio Arriba, New Mexico**

1. Type of Well  
 Oil Well  Gas Well  Other **NOV 05 2013**

2. Name of Operator **Burlington Resources Oil & Gas Company LP**

3a. Address **PO Box 4289, Farmington, NM 87499**

3b. Phone No. (include area code) **(505) 326-9700**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**Surface Unit K (NESW), 1845' FSL & 2015' FWL, Sec. 31, T28N, R6W**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Plug Back DK</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>too much water prod.</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1/22/07 MIRU AWS 478. ND WH & NU BOP. PT-OK. RIH & tagged up @ 7667'. POH w/tbg. RIH w/mill & milled to 7667', no scale. TOOH. RIH w/RBP & Pkr. Set RBP @4088'. Load hole & set Pkr @ 4052. Leaked. Worked to isolate leak from 1/25 - 1/29. Leak found @ 2014-2094'. Reset RBP @ 2590' & Pkr set @ 2469' PT liner top to 590# - OK. 1/30 Established injection rate in leak @ 2014-2094'. 1/31 Set Pkr @ 1877 w/EOT @ 1908'. Pumped 50 sx Type S Neat (1.39 yield - 12.6 bbls) squeezed. RD BJ. 2/1-2/5 - TOH w/packer & RIH w/bit & tagged cement @ 1893'. D/O good cement from 1893' to 2100'. C/O to TOL @ 2532'. 2/5 PT sqz to 520# for 30/min. Good test. Circ. hole C/O to RBP @ 2590'. Release RBP & POH. 2/7 RIH w/RBP & set @ 7554', w/EOT @ 7523'. C/O hole to establish water production. Rate as high as 101 bph. Tested water for 3 days. 2/8 Reset RBP @ 6004' to test water @ Lewis Shale - OK. 2/13 Released RBP @ 4699' and set @ 7554'. Weather bad - no rig activity from 2/14 - 2/27. 2/27 RIH w/2-3/8" tbg & set @ 7502'. Well making water. Swabbed and flowed back for 2 days. 3/3 Reset RBP @ 5990'. Swabbed well 2 days. 3/12. Released & POH w/RBP. RIH w/CIBP & set @ 5990'. 3/13/13 RIH w/185 jts of 2-3/8", 4.7# tbg and set @ 5736'. ND BOP, NU WH. RD & released rig 3/14/07. **Well now flowing as a MV well only. Production reports will be corrected to show production from 3/14/07 to date as MV production only.**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) **Patsy Clugston** Title **Staff Regulatory Technician**

Signature *Patsy Clugston* Date **11/4/2013**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

**ACCEPTED FOR RECORD**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date **NOV 06 2013**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office **FARMINGTON FIELD OFFICE**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.