

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-09214
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name STEDJE GAS COM
8. Well Number #1
9. OGRID Number 167067
10. Pool name or Wildcat BASIN DK / BLANCO MV

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator XTO ENERGY INC.	
3. Address of Operator 2700 FARMINGTON AVE, SUITE K-1, FARMINGTON, NM 87401	
4. Well Location Unit Letter <u>F</u> : <u>1730</u> feet from the <u>NORTH</u> line and <u>1770</u> feet from the <u>WEST</u> line Section <u>27</u> Township <u>30N</u> Range <u>12W</u> NMPM County <u>SAN JUAN</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application <input checked="" type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type <u>WKO</u> Depth to Groundwater <u><100'</u> Distance from nearest fresh water well <u><1000'</u> Distance from nearest surface water <u><1000'</u>	
Pit Liner Thickness: <u>12</u> mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: Squeeze MV Perfs, Rpr BH & PWOP ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. proposes to repair bradenhead, squeeze Mesaverde & PWOP in the following manner:

- 1) MIRU.
- 2) ND WH. NU BOP.
- 3) MIRU AFU.
- 4) Mill out Model D pkr @ 6018'
- 5) TIH & set 7" CIBP @ approx 3450'.
- 6) Notify NMOCD of sqz operations.
- 7) MIRU cmt trks.
- 8) Sqz MV perfs fr/approx 3299' - 3318' w/approx 75 sx Class B cmt.
- 9) PT sqz'd MV perfs to approx 600 psig.
- 10) Repair BH leak *discuss with NMOCD*
- 11) TIH w/SOPMA, tbg, pmp, rods, TAC. Set TAC. Land tbg in WH.
- 12) Set ppg ut w/gas engine.
- 13) RWTP

XTO will install a lined pit for this work and remove per NMOCD guidelines when work is completed.

hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines X, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Holly C. Perkins TITLE REGULATORY COMPLIANCE TECH DATE 3/16/05

Type or print name HOLLY C. PERKINS E-mail address: Regulatory@xtoenergy.com Telephone No. 505-324-1090

For State Use Only

APPROVED BY: Chas R TITLE Acting SUPERVISOR DISTRICT # 3 DATE MAR 18 2005

Conditions of Approval (if any):