

<h1 style="margin: 0;">BURLINGTON</h1> <h2 style="margin: 0;">RESOURCE</h2> <h3 style="margin: 0;">PRODUCTION ALLOCATION FORM</h3>					Distribution: Regulatory Accounting Well File Original: August 1, 2003	
Type of Completion  NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>					Status PRELIMINARY <input type="checkbox"/> FINAL <input checked="" type="checkbox"/>	
					Date: 2/7/2005 API No. 30-045-32385 DHC#: 1622-AZ	
Well Name <b>OLIVER SRC</b>					Well No. <b>#1M</b>	
Unit Letter <b>P</b>	Section <b>25</b>	Township <b>T31N</b>	Range <b>R12W</b>	Footage <b>1025' FSL &amp; 685' FEL</b>	County, State <b>San Juan County, New Mexico</b>	
Completion Date  <b>1/28/05</b>		Test Method  HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>				
FORMATION      GAS      PERCENT      CONDENSATE      PERCENT						
<b>MESAVERDE</b>		<b>1168 MCFD</b>		<b>48%</b>	<b>48%</b>	
<b>DAKOTA</b>		<b>1280 MCFD</b>		<b>52%</b>	<b>52%</b>	
		2448				
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.						
APPROVED BY				TITLE		DATE
X						
Cory McKee				Engineer		2/7/05
X						
Cherylene Charley				Engineering Tech.		2/7/05