

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078999
2. Name of Operator CONOCOPHILLIPS COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address P O BOX 2197 WL 6106 HOUSTON, TX 77252		7. If Unit or CA/Agreement, Name and/or No. NMNM78421B
3b. Phone No. (include area code) Ph: 832.486.2326 Fx: 832.486.2764		8. Well Name and No. SJ 31-6 24E
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 27 T31N R6W SENW 1812FNL 1512FWL 36.87268 N Lat, 107.45360 W Lon		9. API Well No. 30-039-25279-00-S1
		10. Field and Pool, or Exploratory BASIN DAKOTA BLANCO MV/ PC
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips proposes to drill out the CIBP over the Dakota, clean out, run slim hole collars below MV and install plunger lift to this well and downhole commingle production. Attached is the procedure to accomplish this and our downhole commingling application to the NMOCD.

CONDITIONS OF APPROVAL

Adhere to previously issued stipulations.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #54303 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Farmington Committed to AFMSS for processing by MATTHEW HALBERT on 03/14/2005 (05MXH0463SE)	
Name (Printed/Typed) DEBORAH MARBERRY	Title SUBMITTING CONTACT
Signature (Electronic Submission)	Date 02/21/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>[Signature]</u>	Title <u>Petr. Eng.</u>	Date <u>3/10/05</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>NMOCD</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



San Juan Workover Procedure

'Our work is never so urgent or important that we cannot take time to do it safely.'

WELL: San Juan 31-6 #24E (MV/DK)

Objective: Drill out CIBP, clean out to PBTD, run slim hole collars below MV and install plunger lift

WELL DATA:

API: 3003925279

Location: Sec/Tn/Rg: Sec 27(F), T-31N, R-6W

Lat: 36deg 52' 21.6084"N Long: 107deg 27' 12.9528"W

Elevation: GLM – 6415'

KBM – 6428'

TD: 8174'

PBTD: 7940'

Perforations: DK – (7903' – 7940') MV – (5424' – 5899')

PROCEDURE:

All plunger lift equipment will be removed from the tubing, before the scheduled rig arrival. If plunger lift equipment cannot be removed, a wireline slip stop will be set above equipment,, to make sure equipment cannot come to surface, while working tubing string.

Ensure that well is shut in, energy isolated, locked and tagged out; Cathodic protection disconnected. Record SI tbq; SI csg: Braidenhead pressures.

1. Hold pre-job Safety Meeting. Inspect anchors for recent inspection verification.
2. MI & RU WO rig.
3. If necessary, kill well w/ 2% KCL water (contingent on Category designation of well; refer to COPC well control manual). ND wellhead and NU BOPE. (refer to COPC well control manual, Sec 6.13).
4. Set necessary barriers in tubing, to assure lodged tubing equipment cannot come to surface.
5. Pick up tubing hanger and tubing. Lay down TH. POOH w/ tubing, standing back and inspecting for holes, crimps and scale. Save sample of scale. Replace all bad joints.
6. PU & RIH w/ rock bit & sub and 2479' 2-3/8" tubing, fitted w/ slim hole collars. RIH w/ tubing to tag CIBP @ 6100'. Drill out CIBP and clean out to 7940'.

7. **POOH w/ tubing and lay down bit & sub.**
8. **Run "slim hole" mule shoe on bottom, a 1.78", "F" profile nipple & RIH w/ 2.375", 4.7#, tubing. Run slim hole collars below the top MV perf. Land EOT @ 7903' + or -. Rabbit tubing with 1.901" diameter drift bar – adhere to attached Tubing Drift Check Procedure.**
9. **ND BOP. NU WH.**
10. **Sweep well clean w/ air/foam and start flowing.**
11. **RD MO rig. Turn well over to production. Notify Operator. Mike Kester – 505-486-1137. Operator will coordinate plunger lift installation.**
12. **Notify cathodic protection personnel after job is complete so cathodic protection equipment can be re-activated. Ensure pit closures done.**

•Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-25279
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SAN JUAN 31-6 UNIT
8. Well Number 24E
9. OGRID Number 217817
10. Pool name or Wildcat BLANCO MESAVERDE/BASIN DAKOTA

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type workover Depth to Groundwater 50-100 Distance from nearest fresh water well >1000' Distance from nearest surface water 200-1000'

Pit Liner Thickness: 12 mil Below-Grade Tank: Volume bbls; Construction Material

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
CONOCOPHILLIPS CO.

3. Address of Operator P.O. BOX 2197 WL3 6108
HOUSTON, TX 77252

4. Well Location
Unit Letter F : 1812 feet from the NORTH line and 1512 feet from the WEST line
Section 27 Township 31N Range 6W NMPM County RIO ARRIBA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER:DHC <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

In reference to Order #R-11363 ConocoPhillips proposes to downhole commingle in the Blanco Mesaverde and Basin Dakota. This well is currently producing from the Mesaverde with a CIBP over the Dakota.

Perforations are:
Blanco Mesaverde 5424 - 5899
Basin Dakota 7903 - 7940

Allocation will be by subtraction (see attached)

Commingleing in this well will not reduce the value of the remaining production.

BLM has been notified of our intent.

In reference to Order #R-10476-B interest owners were not notified.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Deborah Marberry TITLE REGULATORY ANALYST DATE 02/21/2005

Type or print name DEBORAH MARBERRY E-mail address: deborah.marberry@conocophillips.com Telephone No. (832)486-2326
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any): _____

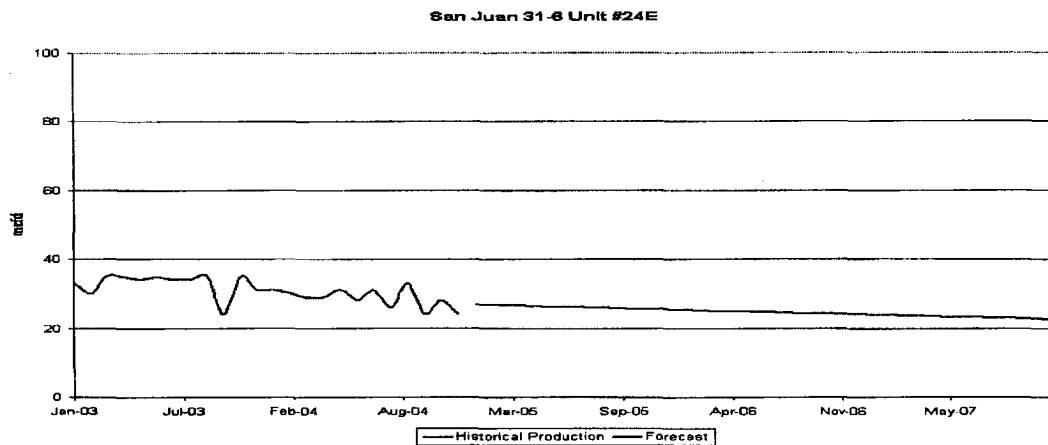
San Juan 31-6 #24E Mesaverde Subtraction Allocation

Based on a recent period of stabilized MV production and expected reserves, it is recommended to assign the following average daily volumes to the MV formation for the 36 months of production following the upcoming well work. This is assuming that the well work and restoration of Dakota production is successful, and that global compression is not initiated before the time of the well work.

All other production above this volume should be given to the newly restored zone (**Dakota**). After the allocation runs out, engineering will be notified for a ratio allocation method.

Note, this allocation should not be applied unless the engineer deems the workover to be successful and gives approval.

(All condensate production should be allocated 100% to the Mesaverde formation)



Month	MCFD	Month	MCFD
1	27	19	25
2	27	20	24
3	27	21	24
4	26	22	24
5	26	23	24
6	26	24	24
7	26	25	24
8	26	26	24
9	26	27	24
10	26	28	23
11	26	29	23
12	25	30	23
13	25	31	23
14	25	32	23
15	25	33	23
16	25	34	23
17	25	35	23
18	25	36	23