

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF080245
2. Name of Operator CONOCOPHILLIPS COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address P O BOX 2197 WL 6106 HOUSTON, TX 77252		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 832/486.2463		8. Well Name and No. HAMNER 3
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T29N R9W SWSW 1130FSL 0810FWL 36.69253 N Lat, 107.80872 W Lon		9. API Well No. 30-045-07799-00-S1
		10. Field and Pool, or Exploratory BLANCO MESAVERDE
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips plugged and abandoned this well effective 3/15/2005. Daily summary is attached.

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #55162 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 03/18/2005 (05SXM0170SE)	
Name (Printed/Typed) CHRIS GUSTARTIS	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 03/18/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	STEPHEN MASON Title PETROLEUM ENGINEER	Date 03/18/2005
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

HAMNER 003

P&A

Daily Summary

API/UWI 300450779900	County SAN JUAN	State/Province NEW MEXICO	Operator
KB Elevation (ft) 5781.00	Ground Elevation (ft) 5770.00	Plug Back Total Depth (ftKB) 4,522.0	Spud Date 12/20/1955
			Rig Release Date 03/15/2005

Start Date	Ops This Rot	Day Total	Cum To Date
03/10/2005 12:00	JSA ON MOVING RIG & EQUIPMENT. ROAD RIG & EQUIP TO LOCATION & SPOT. RU RIG. RU PUMP TRUCK & LINES. SECURE, SDFN.	5,820.00	5,820.00
03/11/2005 06:45	JSA ON THE DAYS OPERATIONS. CK PRESSURES. TBG 430#. 4 1/2" X 7" CEMENTED. BH VALVE 0 - REPLACED VALVE. BLOW DOWN TBG TO 30#-40#. WOULD NOT BLOW DOWN TO 0. PUMP 30 BBLs DOWN TBG TO KILL WELL. ND WELL HEAD. NU BOP. CHANGE OUT TO 2 1/16" RAMS. RU FLOOR. X OVER TO 2 1/16" TOOLS. TEST BOP. LOW 250# - HIGH 2000#. TEST OK. TBG STARTED BLOWING. PUMPED 40 BBLs TO KILL WELL. PU ON TBG & REMOVE HANGER. WORK SEAL ASSY FREE. POOH & TALLY 57 STDS - 3713'. LD 5 JTS & SEAL ASSY. PKR @ 3880'. LD 10 JTS, SN W/ MULE SHOE COLLAR. 129 JTS TOTAL 2 1/16" IJ TBG. 4203'. PU 4 1/2" CSG SCRAPER, TIH W/ 120 JTS. TAG PKR W/ 26' STICK UP. POOH.LD 2 JTS, STD BK 59 STDS, LD SCRAPER, DRAIN UP, SECURE WELL, SDFN.	4,770.00	10,590.00
03/14/2005 06:45	JSA ON THE DAYS OPERATIONS. CK PRESSURES. CSG 420#. BH VALVE 0. BLOW DOWN CSG TO 20#-30#. WOULD NOT BLOW DOWN TO 0. PUMP 40 BBLs DOWN TBG TO KILL WELL. PU 4 1/2" DHS CMT RETAINER, TIH W/ 59 STDS & 1 JT. SET CR @ 3879'. PT TBG TO 1000#. HELD OK. STING OUT. LOAD CSG & CIRC CLEAN W/ 80 BBLs. PRESS TEST CSG TO 800#. HELD OK. PUMP PLUG #1 W/ 18 SX, 14.52 CU/FT, TYPE III CMT @ 14.8 PPG. 3879'-3678'. TOC 3619' W/ EXCESS. LD TBG TO 2775'. PUMP PLUG #1 W/ 18 SX, 14.52 CU/FT, TYPE III CMT @ 14.8 PPG. 3879'-3678'. TOC 3619' W/ EXCESS. LD TBG TO 2775'. LOAD CSG W/ 2 1/2 BBLs. PUMP PLUG #2 W/ 11 SX, 14.52 CU/FT, TYPE III CMT @ 14.8 PPG. 2775'-2673'. TOC 2616' W/ EXCESS. LD TBG TO 2228', STAND BACK 34 STDS. LD STINGER. PERF @ 2290' W/ 3- 3 1/8 HSC. ATT TO EST RATE. PRESS TO 1000#. NO BLEED OFF. APPVD BY BLM REP TO DO INSIDE PLUG. TIH W/ 34 STDS, PU 4 JTS. END OF TBG @ 2360'. LOAD CSG W/ 1/2 BBL. PUMP PLUG #3 W/ 45 SX, 59.4 CU/FT, TYPE III CMT @ 14.8 PPG. 2360'-1760'. TOC 1709' W/ EXCESS. LD TBG TO 1120', STAND BACK 17 STDS. PERF @ 1220' W/ 3- 3 1/8 HSC. COULD NOT EST RATE. APP BY BLM REP TO SET INSIDE PLUG. TIH W/ 17 STDS & 5 JTS TO 1282'. LOAD HOLE. PUMP PLUG #4 W 25 SX, 33 CU/FT, TYPE III CMT @ 14.8 PPG. 1282'-980'. TOC 921' W/ EXCESS. LD ALL TBG. PERF @ 191' W 3- 3 1/8 HSC. EST CIRC OUT BH & CIRC CLEAN. PUMP PLUG #5 - SURFACE W/ 74 SX TYPE III CMT @ 14.8 PPG. CIRC GOOD CMT OUT BH. SIW. RIG DOWN FLOOR. DIG OUT WELL HEAD. SECURE, SDFN.	11,370.00	21,960.00
03/15/2005 06:45	JSA ON THE DAYS OPERATIONS. ND BOP. CUT OFF WELL HEAD. INSTALL DRY HOLE MARKER W/ 16 SX CMT. ALL CGG FULL OF CMT. RD RIG. CUT OFF ANCHORS. MOL. WELL P&AD. FINAL REPORT.	2,720.00	24,680.00