

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-21288
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: STOREY B LS
8. Well Number #7
9. OGRID Number 167067
10. Pool name or Wildcat AZTEC PICTURED CLIFFS

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	2. Name of Operator XTO Energy Inc.
3. Address of Operator 2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM 87401	4. Well Location Unit Letter G : 1790 feet from the SOUTH line and 1815 feet from the WEST line Section 05 Township 30N Range 11W NMPM County SAN JUAN
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. proposes to Plug & Abandon per attached procedure.

see changes &

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Holly C. Perkins TITLE REGULATORY COMPLIANCE TECH DATE 3/18/2005
Type or print name **HOLLY C. PERKINS** E-mail address: Regulatory@xtoenergy.com Telephone No. **505-324-1090**

For State Use Only

APPROVED BY Chad Lerv TITLE SUPERVISOR DISTRICT #3 DATE MAR 21 2005
Conditions of Approval, if any:

PLUG AND ABANDONMENT PROCEDURE

January 28, 2005

Storey LS B #7

Aztec Pictured Cliffs

1790' FSL & 1815' FWL, Section 5, T30N, R11W
San Juan County, New Mexico, API #30-045-21288

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type III, mixed at 14.8 ppg with a 1.32 cf/sx yield.

1. Install and test location rig anchors. Prepare blow pit. Comply with all NMOCD, BLM, and XTO safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line and blow down well; kill with water as necessary. ND wellhead and NU BOP. Test BOP.
2. TOH and tally 1.25" IJ tubing, total tally 2248'. Round-trip 2.875" gauge ring to 2178'.
3. *Perfs 2228-2252 PCTOP 2222 2220 -*
Plug #1 (*Perfs 2228-2252 PCTOP 2222 2220 -* Pictured Cliffs perforations, and Fruitland top, *2178' - 1810'*): RIH and set 2.875" wireline CIBP at *2220'*. TIH with tubing and tag CIBP. Load casing with water and circulate well clean. Pressure test casing to 500#. If casing does not test, then spot or tag subsequent plugs as appropriate. Mix 15 sxs Type III cement and spot a balanced plug inside casing above CR to isolate the Pictured Cliffs perforations and cover the Fruitland top. TOH with tubing.
4. *Kirtland top 966 1016-820*
Plug #2 (Kirtland and Ojo Alamo tops, *4000' - 820'*): Perforate 3 bi-wire squeeze holes at 1000'. Attempt to establish rate into squeeze holes, if the casing pressure tested. Set 2.875" wireline cement retainer at 950'. TIH and sting into CR, establish rate into squeeze holes. Mix and pump 62 sxs Type III cement, squeeze 56 sxs outside the casing and leave 6 sxs inside casing. TOH and LD tubing.
5. Plug #3 (8-5/8" Surface casing, 191' - Surface): Perforate 2 squeeze holes at 191'. Establish circulation out the bradenhead valve with water. Mix and pump approximately 60 sxs Type III cement down the 2.875" casing to circulate good cement out bradenhead valve. Shut well in and WOC.
6. ND BOP and cut off casing below surface casing flange. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.