District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144 Revised June 6, 2013

For temporary pits, below-grade tanks, and multi-well fluid management pits, submit to the appropriate NMOCD District Office. For permanent pits submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

12552		Pit, Below-	Grade Tank,	<u>or</u>	OCD Received
45-34687	Proposed A	Iternative Method F	Permit or Clo	<u>sure Plan Applicati</u>	<u>on</u> 1-14-15
	Type of action: B P C M M C O O O O D O	elow grade tank registration ermit of a pit or proposed alt losure of a pit, below-grade lodification to an existing pe losure plan only submitted f method	ternative method tank, or proposed ermit/or registratio or an existing peri	alternative method n nitted or non-permitted pit,	, below-grade tank,
	Instructions Planse sub	mit one application (Form C-1	44) per individual p	it, below-grade tank or altern	native request
Please be advised environment. No			1.11. 1. 1.1	no result in pollution of surface.	water, ground water or the 's rules, regulations or ordinances.
1. Operator: Bu	rlington Resources		OGRID #: <u>1</u>	4538	
Address.	PO BOX 4289. Farming	rton, NM 87499			
Easility on we	U nome: Blanco 30 12 100				
API Number	3004534687	OCD Permit 1	Number:		
U/L or Otr/Ot	r K (NESW) Sectio	n <u>10</u> Township <u>30N</u>	_Range <u>12W</u>	County: <u>San Juan</u>	
Center of Prot	posed Design: Latitude 36.4	<u>93082 N</u> Longitude	:_ <u>-108.052373_°₩</u>	NAD: 🖾 1927 🛄 198	3
Surface Owne	er: 🛛 Federal 🗌 State 🗍 Pr	ivate 🔲 Tribal Trust or Indian .	Allotment Provi	ided Coordinates Do Section-Township-Ra	Not Match up
2.					
Permanen Lined] Unlined Liner type: Thick	on	PE 🔲 HDPE 🛄 P		
Volume: Tank Constru Seconda	uction material:Met ry containment with leak deters sidewalls and liner	1 Type of fluid: <u>Produc</u>	ner, 6-inch		e (Pictures provided ne facility)
4. <u>Alternat</u> Submittal of	tive Method: f an exception request is requi	ired. Exceptions must be subm	itted to the Santa Fe	Environmental Bureau office	for consideration of approval.
Chain lin institution o	nk, six feet in height, two stra or <i>church)</i> ot height, four strands of barb	MAC (Applies to permanent pinds of barbed wire at top (Required wire at top the spaced between	ired if located withi	nd below-grade tanks) n 1000 feet of a permanent res	sidence, school, hospital,
L	Form C-144		nservation Division		Page 1 of 6

 5. Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks) Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, how institution or church) Four foot height, four strands of barbed wire evenly spaced between one and four feet Alternate. Please specify	spital,
6. Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks) Screen Netting Other Monthly inspections (If netting or screening is not physically feasible)	
 7. Signs: Subsection C of 19.15.17.11 NMAC 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers Signed in compliance with 19.15.16.8 NMAC 	
 8. Variances and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance. Please check a box if one or more of the following is requested, if not leave blank: Variance(s): Requests must be submitted to the appropriate division district for consideration of approval. Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval. 	
9. <u>Siting Criteria (regarding permitting)</u> : 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of accepte material are provided below. Siting criteria does not apply to drying pads or above-grade tanks.	able source
General siting <u>Ground water is less than 25 feet below the bottom of a low chloride temporary pit or below-grade tank.</u> - □ NM Office of the State Engineer - iWATERS database search; □ USGS; ☑ Data obtained from nearby wells	□ Yes ⊠ No □ NA
and the second	☐ Yes ☐ No ⊠ NA
 Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. (Does not apply to below grade tanks) Written confirmation or verification from the municipality; Written approval obtained from the municipality 	🔲 Yes 🗋 No
 Within the area overlying a subsurface mine. (Does not apply to below grade tanks) Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division 	🗌 Yes 🗌 No
 Within an unstable area. (Does not apply to below grade tanks) Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map 	🗌 Yes 🗌 No
Within a 100-year floodplain. (Does not apply to below grade tanks) - FEMA map	🗌 Yes 🛄 No
Below Grade Tanks	
 Within 100 feet of a continuously flowing watercourse, significant watercourse, lake bed, sinkhole, wetland or playa lake (measured from the ordinary high-water mark). Topographic map; Visual inspection (certification) of the proposed site 	🗌 Yes 🛛 No
 Within 200 horizontal feet of a spring or a fresh water well used for public or livestock consumption;. NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site 	🗋 Yes 🛛 No
Temporary Pit using Low Chloride Drilling Fluid (maximum chloride content 15,000 mg/liter)	
 Within 100 feet of a continuously flowing watercourse, or any other significant watercourse or within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). (Applies to low chloride temporary pits.) Topographic map; Visual inspection (certification) of the proposed site 	🗋 Yes 🗌 No

 Within 300 feet from a occupied permanent residence, school, hospital, institution, or church in existence at the time of initial application. Visual inspection (certification) of the proposed site; Aerial photo; Satellite image 	Yes No
Within 200 horizontal feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or 300feet of any other fresh water well or spring, in existence at the time of the initial application. NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	🗌 Yes 🗌 No
 Within 100 feet of a wetland. US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site 	Yes 🗌 No
<u>Temporary Pit Non-low chloride drilling fluid</u>	
 Within 300 feet of a continuously flowing watercourse, or any other significant watercourse, or within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). Topographic map; Visual inspection (certification) of the proposed site 	🗌 Yes 🗌 No
 Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. Visual inspection (certification) of the proposed site; Aerial photo; Satellite image 	
 Within 500 horizontal feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or 1000 feet of any other fresh water well or spring, in the existence at the time of the initial application; NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site 	🗋 Yes 🗌 No
 Within 300 feet of a wetland. US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site 	🗋 Yes 🗋 No
<u>Permanent Pit or Multi-Well Fluid Management Pit</u>	
 Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). Topographic map; Visual inspection (certification) of the proposed site 	🗌 Yes 🗌 No
 Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. Visual inspection (certification) of the proposed site; Aerial photo; Satellite image 	🗌 Yes 🗋 No
 Within 500 horizontal feet of a spring or a fresh water well used for domestic or stock watering purposes, in existence at the time of initial application. NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site 	🗌 Yes 🗌 No
 Within 500 feet of a wetland. US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site 	🗋 Yes 🗌 No
10. Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the orattached. Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17 Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.10 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 1 and 19.15.17.13 NMAC Previously Approved Design (attach copy of design) API Number:	documents are C 7.9 NMAC 19.15.17.9 NMAC
Multi-Well Fluid Management Pit Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the attached. Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC A List of wells with approved application for permit to drill associated with the pit. Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of and 19.15.17.13 NMAC Hydrogeologic Data - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Previously Approved Design (attach copy of design) API Number: or Permit Number:	

· · · · · · · · . . .

12. <u>Permanent Pits Permit Application Checklist</u> : Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the	documents are
 attached. Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC 	
Climatological Factors Assessment	
 Certified Engineering Design 1 has a based upon the appropriate requirements of 19.15.17.11 NMAC Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC 	
Quality Control/Quality Assurance Construction and Installation Plan	
 Operating and Maintonance Final Baced upon the appropriate requirements of 19.15.17.11 NMAC Nuisance or Hazardous Odors, including H₂S, Prevention Plan 	
 Emergency Response Plan Oil Field Waste Stream Characterization 	
 Monitoring and Inspection Plan Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC 	
13. <u>Proposed Closure</u> : 19.15.17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.	
Type: Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Multi-well I Alternative	Fluid Management Pit
Proposed Closure Method: Waste Excavation and Removal Waste Removal (Closed-loop systems only)	
 On-site Closure Method (Only for temporary pits and closed-loop systems) In-place Burial On-site Trench Burial 	
Alternative Closure Method Alternative Closure Method Alternative Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be	
 Closure plan. Please indicate, by a check mark in the box, that the documents are attached. Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.13 NMAC Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings) Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC 	C
^{15.} Siting Criteria (regarding on-site closure methods only): 19.15.17.10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable so provided below. Requests regarding changes to certain siting criteria require justifications and/or demonstrations of equivalency. 19.15.17.10 NMAC for guidance.	urce material are Please refer to
 Ground water is less than 25 feet below the bottom of the buried waste. NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells 	Yes No
 Ground water is between 25-50 feet below the bottom of the buried waste NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells 	☐ Yes ☐ No ☐ NA
 Ground water is more than 100 feet below the bottom of the buried waste. NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells 	Yes No
 Within 100 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). Topographic map; Visual inspection (certification) of the proposed site 	🗋 Yes 🗌 No
 Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. Visual inspection (certification) of the proposed site; Aerial photo; Satellite image 	Yes 🗋 No
 Within 300 horizontal feet of a private, domestic fresh water well or spring used for domestic or stock watering purposes, in existence at the time of initial application. NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site 	e 🗌 Yes 🗌 No
Written confirmation or verification from the municipality; Written approval obtained from the municipality	🗌 Yes 🗌 No
Within 300 feet of a wetland. US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	🗌 Yes 🗌 No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance	
Form C-144 Oil Conservation Division Page	4 of 6

adopted pursuant to NMSA 1978, Set - Written confirmation or verif	ction 3-27-3, as amended. fication from the municipality; V	Written approval obtained from the municipality] Yes 🗌 No
Within the area overlying a subsurface - Written confirmation or verify	ce mine. fication or map from the NM EN	MNRD-Mining and Mineral Division] Yes 🗌 No
Within an unstable area. - Engineering measures incorp Society; Topographic map	porated into the design; NM Bur	reau of Geology & Mineral Resources; USGS; NM (Geological] Yes 🗌 No
Within a 100-year floodplain.] Yes 🗌 No
- FEMA map				
by a check mark in the box, that the Siting Criteria Compliance Da Proof of Surface Owner Notic Construction/Design Plan of Construction/Design Plan of Protocols and Procedures - ba Confirmation Sampling Plan Waste Material Sampling Plan Disposal Facility Name and F Soil Cover Design - based up	e documents are attached. emonstrations - based upon the a ce - based upon the appropriate a Burial Trench (if applicable) ba Temporary Pit (for in-place buri ased upon the appropriate requir (if applicable) - based upon the n - based upon the appropriate r Permit Number (for liquids, drill oon the appropriate requirements one the appropriate requirements	ns: Each of the following items must be attached to appropriate requirements of 19.15.17.10 NMAC requirements of Subsection E of 19.15.17.13 NMAC used upon the appropriate requirements of Subsection ial of a drying pad) - based upon the appropriate requirements of 19.15.17.13 NMAC appropriate requirements of 19.15.17.13 NMAC requirements of 19.15.17.13 NMAC ling fluids and drill cuttings or in case on-site closur s of Subsection H of 19.15.17.13 NMAC ents of Subsection H of 19.15.17.13 NMAC	C n K of 19.15.17.11 uirements of 19.15.	NMAC 17.11 NMAC
	n submitted with this application	n is true, accurate and complete to the best of my kn Title:		
Signature:				
OCD Representative Signature:		Closure Plan (only) OCD Conditions (see		
Title:				
The second is a second to be	ired to obtain an approved closi	1): 19.15.17.13 NMAC ure plan prior to implementing any closure activiti hin 60 days of the completion of the closure activiti tined and the closure activities have been completed	ico. Trease ab not e	he closure report. omplete this
		Closure Completion Date:		
 20. Closure Method: Waste Excavation and Remov If different from approved plan 	al	d 🗌 Alternative Closure Method 🗌 Waste Re	emoval (Closed-loo	op systems only)
21. Closure Report Attachment Che	ecklist: Instructions: Each of	the following items must be attached to the closure	e report. Please ind	icate, by a check
<i>mark in the box, that the docume</i>	ents are attached. Inface owner and division)			
 Proof of Deed Notice (requ Plot Plan (for on-site closur 	ired for on-site closure for priva	ate land only)		
Confirmation Sampling An	alytical Results (if applicable)	on-site closure)		
Disposal Facility Name and	Analytical Results (required for o d Permit Number	on-one offsure,		
Soil Backfilling and Cover	Installation Rates and Seeding Technique			
	ocumentation)		NAD: 1927	
Site Reclamation (Photo D	(cuments)	Longitude	X A Y = 1 H = 1	1083

22. Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure rebelief. I also certify that the closure complies with all applicable closure requirem	report is true, accurate and complete to the best of my knowledge and nents and conditions specified in the approved closure plan.
Name (Print):Kenny Davis	Title: <u>Staff Regulatory Technician</u>
Signature:	Date: <u>12/3/14</u>
e-mail address: kenny.r.davis@conocophillips.com	Telephone: <u>505-599-4045</u>

Burlington Resources Oil Gas Company, LP San Juan Basin Below Grade Tank Closure Report

Lease Name: Blanco 30 12 100 API No.: 3004534687

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure of the below-grade tank referenced above. All proper documentation regarding closure activities is being included with the C-144.

General Plan:

- BR shall close a below-grade tank within 60 days of cessation of operations per Subsection G.4 of 19.15.17.13 NMAC. This will include a) below-grade tanks that do not meet the requirements of Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC or is not included in Paragraph (5) of Subsection I of 19.15.17.11 NMAC within five years, if not retrofitted to comply with Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC; b) an earlier date that the division requires because of imminent danger to fresh water, public health or the environment. For any closure, BR will file the C144 Closure Report as required.
- 2. The below-grade tank referenced above was permitted and closed within 60 days of cessation of the below-grade tanks operation.
- 3. BR shall remove liquids and sludge from a below-grade tank prior to implementing a closure method and shall dispose of the liquids and sludge in a division-approved facility. The facilities to be used will be Basin Disposal (Permit #NM-01-005), JFJ Landfarm % Industrial Ecosystem Inc. (Permit # NM-01-0010B) and Envirotech Land Farm (Permit #NM-01-011). The liner after being cleaned well (Subsection D, Paragraph 1, Subparagraph (m) of 19.15.9.712 NMAC) will be disposed of at the San Juan County Regional Landfill located on CR 3100.

All recovered liquids were disposed of at Basin Disposal (Permit #NM-01-005) and any sludge or soil required to be removed to facilitate closure was hauled to Envirotech Land Farm (Permit #NM-01-011) and JFJ Landfarm % IEI (Permit #NM-01-0010B). The liner was cleaned per Subsection D, Paragraph 1, Subparagraph (m) of 19.15.9.712 NMAC was disposed of at the San Juan County Regional Landfill located on CR 3100.

 BR Will receive prior approval to remove the below-grade tank and dispose of it in a division-approved facility or recycle, reuse, or reclaim it in a manner that the appropriate division district office approves.

The below-grade tank was disposed of in a division-approved manner.

5. If there is any on-site equipment associated with a below-grade tank, then BR shall remove the equipment, unless the equipment is required for some other purpose.

All on-site equipment associated with the below-grade tank was removed.

6. BR will test the soils beneath the below-grade tank to determine whether a release has occurred. COPC shall collect, at a minimum, a five point, composite sample; collect individual grab samples from any area that is wet, discolored or showing other evidence of a release; and analyzed for the constituents listed in Table I of 19.15.17.13 NMAC. COPC shall notify the division of its results on form C-141.

7. A five point composite sample was taken of the below-grade tank using sampling tools and all samples tested per Subsection B of 19.15.17.1 3(B)(1)(b). (Sample results attached).

Components	Tests Method	Limit (mg/kg)
Benzene	EPA SW-846 8021B or 8260B	0.2
BTEX	EPA SW-846 8021B or 8260B	50
	EPA SW-846 418.1	100
Chlorides	EPA 300.1	250

8. If BR or the division determines that a release has occurred, then BR shall comply with 19.15.3.116 NMAC and 19.15.1.19 NMAC, as appropriate.

A release was not determined for the above referenced well.

9. If the sampling program demonstrates that a release has not occurred or that any release does not exceed the concentrations specified in Table I of 19.15.17.13 NMAC, then BR shall backfill the excavation with compacted, non-waste containing, earthen material; construct a division-prescribed soil cover; recontour and re-vegetate the site.

The below-grade tank area passed all requirements of Paragraph (4) of Subsection E of 19.15.17.13 NMAC and was backfilled with compacted, non-waste containing, earthen material.

- 10. Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via email or verbally. The notification of closure will include the following:
 - i. Operator's name
 - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.

Notification is missing due to employee turnovers. ConocoPhillips has reviewed our internal processes and has updated them to include the required 72 hour notification.

11. The surface owner shall be notified of BR's closing of the below-grade tank 72 hours, but not more than one week, prior to closure as per the approved closure plan via certified mail, return receipt requested.

The closure process notification to the landowner not found. COPC was not aware that the original notification sent at the time of Permitting was not the only closure notification required. ConocoPhillips has reviewed our internal processes and has updated them to include the required 72 hour notification.

12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.

The below-grade tank area was re-contoured to match fit, shape, line, form and texture of the surrounding area. Re-shaping, including drainage control, to prevent ponding and erosion. Natural drainages were unimpeded and water bars and/or silt traps were placed in areas where needed to prevent erosion on a large scale. Final recontour has a uniform appearance with smooth surface, fitting the natural landscape.

13. BR Shall seed the disturbed areas the first favorable growing season following closure of a below-grade tank. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM stipulated seed mixes will used on federally regulated lands and division-approved seed mixtures (administratively approved if required) will be utilized on all State or private lands. A uniform vegetative cover has been established that reflects a life-form ratio of plus or minus fifty percent (50%) of pre- disturbance levels and a total percent plant cover of at least seventy percent (70%) of pre-disturbance levels, excluding noxious weeds. If alternate seed mix is required by the state, private owner or tribe, it will be implemented with administrative approval if needed. COPC will repeat seeding or planting will be continued until successful vegetative growth occurs.

Provision 13 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

14. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material, with chloride concentrations less than 600 mg/kg as analyzed by EPA Method 300.0, to establish vegetation at the site, or the background thickness of topsoil, whichever is greater.

The below-grade tank area was backfilled and more than four feet of cover was achieved and the cover included one foot of suitable material to establish vegetation at the site.

- 15. All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of the below-grade tank. Closure report will be filed on C-144 and incorporate the following:
 - Soil Backfilling and Cover Installation (See Report)
 - Re-vegetation application rates and seeding techniques (See Report)
 - Photo documentation of the site reclamation (Included as an attachment)
 - Confirmation Sampling Results (Included as an attachment)
 - Proof of closure notice (Included as an attachment)

Closure Documentation was not submitted within the 60 day requirement due to employee turnovers. ConocoPhillips has reviewed our internal processes and has updated them to ensure closure documentation is submitted with the 60 day time frame. ł



www.animasenvironmental.com

624 E. Comanche

Durango, Colorado 970-403-3084

Farmington, NM 87401 505-564-2281

May 6, 2013

Crystal Tafoya ConocoPhillips San Juan Business Unit Office 214-05 5525 Hwy 64 Farmington, New Mexico 87401

RE: Below Grade Tank Closure Report Blanco 30-12 #100 San Juan County, New Mexico

Dear Ms. Tafoya:

Animas Environmental Services, LLC (AES) is pleased to provide the final report associated with the below grade tank (BGT) closure at ConocoPhillips (CoP) Blanco 30-12 #100, located in San Juan County, New Mexico. Tank removal had been completed by CoP contractors prior to AES' arrival at the location.

1.0 Site Information

1.1 Location

Site Name – Blanco 30-12 #100 Legal Description – NW¼ SW¼, Section 10, T30N, R12W, San Juan County, New Mexico Well Latitude/Longitude – N36.82522 and W108.08994, respectively BGT Latitude/Longitude – N36.82509 and W108.08971, respectively Land Jurisdiction – Bureau of Land Management (BLM) Figure 1. Topographic Site Location Map Figure 2. Aerial Site Map, April 2013

1.2 NMOCD Ranking

Prior to site work, the New Mexico Oil Conservation Division (NMOCD) database was reviewed, and no records were found to assist in determining depth to groundwater. The New Mexico Office of the State Engineer (NMOSE) database was reviewed for nearby water wells, and no registered water wells were reported to be located within 1,000 feet of the location. Additionally, Google Earth and the New Mexico Tech Petroleum Recovery Research Center online mapping tool

Crystal Tafoya Blanco 30-12 #100 BGT Closure Report May 6, 2013 Page 2 of 5

(<u>http://ford.nmt.edu/react/project.html</u>) were accessed to aid in the identification of downgradient surface water.

Once on site, AES personnel further assessed the ranking using topographical interpretation, Global Positioning System (GPS) elevation readings, and visual reconnaissance. AES personnel concluded that depth to groundwater at the site was between 50 and 99 feet below ground surface (bgs). An unnamed wash, which discharges to the Johnson Arroyo, is located approximately 330 feet northwest of the location. Based on this information, the location was assessed a ranking score of 20.

1.3 BGT Closure Assessment

AES was initially contacted by Jess Henson, CoP representative, on April 1, 2013, and on the same day Deborah Watson and Kelsey Christiansen of AES mobilized to the location. AES personnel collected six soil samples from below the BGT liner. Four samples were collected from the perimeter of the BGT footprint, one sample was collected from the center of the BGT footprint, and one sample was composited from the four perimeter samples and one center sample.

2.0 Soil Sampling

On April 1, 2013, AES personnel conducted field screening and collected five soil samples (S-1 through S-5) and one 5-point composite (SC-1) from below the BGT. Soil samples were collected from approximately 0.5 feet below the former BGT for field screening of volatile organic compounds (VOCs) and total petroleum hydrocarbon (TPH). Soil sample SC-1 was field screened for VOCs and chloride and was submitted for confirmation laboratory analysis. Soil sample locations are included on Figure 2.

2.1 Field Screening

2.1.1 Volatile Organic Compounds

A portion of each sample was utilized for field screening of VOC vapors with a photoionization detector (PID) organic vapor meter (OVM). Before beginning field screening, the PID-OVM was first calibrated with 100 parts per million (ppm) isobutylene gas.

2.1.2 Total Petroleum Hydrocarbons

Soil samples were also analyzed in the field for TPH per USEPA Method 418.1 using a Buck Scientific Model HC-404 Total Hydrocarbon Analyzer Infrared Spectrometer (Buck). A 3-point calibration was completed prior to conducting soil analyses. Field analytical protocol followed AES's *Standard Operating Procedure: Field Analysis Total Petroleum Hydrocarbons per EPA Method* 418.1.

Crystal Tafoya Blanco 30-12 #100 BGT Closure Report May 6, 2013 Page 3 of 5

2.1.3 Chlorides

Soil sample SC-1 was field screened for chlorides using Chloride Drop Count Titration with silver nitrate. Sampling and analysis methods followed procedures provided by Hach Company.

2.2 Laboratory Analyses

The composite soil sample SC-1 collected for laboratory analysis was placed into a new, clean, laboratory-supplied container, which was then labeled, placed on ice, and logged onto a sample chain of custody record. The sample was maintained on ice until delivery to the analytical laboratory, Hall Environmental Analysis Laboratory (Hall), in Albuquerque, New Mexico. Soil sample SC-1 was laboratory analyzed for:

- Benzene, toluene, ethylbenzene, and xylene (BTEX) per U.S. Environmental Protection Agency (USEPA) Method 8260B; and
- Chloride per USEPA Method 300.0.

2.3 Field and Laboratory Analytical Results

Field screening readings for VOCs via OVM ranged from 16.8 ppm in S-1 up to 23.7 ppm in S-2. Field TPH concentrations ranged from less than 20.0 mg/kg in S-4 up to 28.4 mg/kg in S-2. The field chloride concentration in SC-1 was 60 mg/kg. Field screening results are summarized in Table 1 and presented on Figure 2. The AES Field Screening Report is attached.

Sample ID	Date Sampled	Depth below BGT (ft)	VOCs OVM Reading (ppm)	Field TPH (mg/kg)	Field Chlorides (mg/kg)
VMOCD Action I	evel (NMAC 19.	15.17.13E)		100	250
\$-1	04/01/13	0.5	16.8	21.5	NA
S-2	04/01/13	0.5	23.7	28.4	NA
S-3	04/01/13	0.5	17.3	24.3	NA
S-4	04/01/13	0.5	22.8	<20.0	NA
S-5	04/01/13	0.5	23.0	21.5	NA
	04/01/13	0.5	20.1	NA	60

Table 1. Soil Field Screening VOCs, TPH, and Chloride Results

NA - not analyzed

Crystal Tafoya Blanco 30-12 #100 BGT Closure Report May 6, 2013 Page 4 of 5

Laboratory analytical results reported benzene and total BTEX concentrations in SC-1 as less than 0.050 mg/kg and 0.25 mg/kg, respectively. The laboratory chloride concentration was reported below the laboratory detection limit of 30 mg/kg. Laboratory analytical results are summarized in Table 2 and included on Figure 2. Laboratory analytical reports are attached.

			#100 BGT Clo				
Sample ID	Date Sampled	Depth (ft)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH- GRO (mg/kg)	TPH- DRO (mg/kg)	Chlorides (mg/kg)
	Level (NMAC 19.15		0.2	50	1	00	250
SC-1	04/01/13	0.5	<0.050	<0.25	NA	NA	<30
NIA metro	aluzod						

Table 2 Soil Laboratory Analytical Results

NA - not analyzed

3.0 Conclusions and Recommendations

NMOCD action levels for BGT closures are specified in New Mexico Administrative Code (NMAC) 19.15.17.13E. Field TPH concentrations were below the NMOCD action level of 100 mg/kg, with the highest concentration reported in S-2 with 28.4 mg/kg. Benzene and total BTEX concentrations in SC-1 were below the NMOCD action levels of 0.2 mg/kg and 50 mg/kg, respectively. Chloride concentrations in SC-1 were below the NMOCD action level of 250 mg/kg. Based on field screening and laboratory analytical results for benzene, total BTEX, TPH, and chlorides, no further work is recommended at the Blanco 30-12 #100.

If you have any questions about this report or site conditions, please do not hesitate to contact Deborah Watson at (505) 564-2281.

Sincerely,

Sandree R. Cupps

Landrea Cupps Environmental Scientist

Elizabith & Mendly

Elizabeth McNally, P.E.

Crystal Tafoya Blanco 30-12 #100 BGT Closure Report May 6, 2013 Page 5 of 5

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Attachments:

Figure 1. Topographic Site Location Map Figure 2. Aerial Site Map, April 2013 AES Field Screening Report 040113 Hall Analytical Report 1304054

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R:\Animas 2000\Dropbox\2013 Projects\ConocoPhillips\Blanco 30-12 #100\Blanco 30-12 #100 BGT Closure Report 050613.docx



LEGEND

SAMPLE LOCATIONS

				·				
Field Screening Results								
Sample ID	OVM- PID (ppm)	TPH (mg/kg)	Chlorides (mg/kg)					
NMOCD ACT		100	250					
S-1	4/1/13	16.8	21.5	NA				
S-2	4/1/13	23.7	28.4	NA				
S-3	4/1/13	17.3	24.3	NA				
S-4	4/1/13	22.8	<20.0	NA				
S-5	4/1/13	23.0	21.5	NA				
SC-1	4/1/13	20.1	NA	60				
SC-1 IS A 5-PC		OSITE SA		-1				

		Laborato	ry Analytica	l Results		
Sample ID	Date	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH - GRO (mg/kg)	TPH - DRO (mg/kg)	Chlorides (mg/kg)
NMOCD ACTION LEVEL		0.2	50	1	00	250
SC-1	4/1/13	<0.050	<0.25	NA	NA	<30
SAMPLE WAS	ANALYZED	PER EPA M	ETHOD 826	08 AND 300	.0.	

SC-1 IS A S-POINT COMPOSITE SAMPLE C THROUGH S-5. NA - NOT ANALYZED















	S-5		S-	1
5-4		den en e		
		1	1	S-3
BGT - N36.825			<u>S-2</u>	
W108.089	/1			

	DO4D DICTORACTORY	ITERNATIONAL CORP. ONLINE	APPLAL DATE.	MADCH 1E 20	111
AERIAL SOURCE: 🖾 .	2012 PICTOMETRY II	ALERNATIONAL CORP. ONLINE	, AENAL DATE I	MARCH 13, 20	111

DRAWN BY: C. Lameman	DATE DRAWN: April 3, 2013	FIGURE 2
REVISIONS BY: C. Lameman	DATE REVISED: April 3, 2013	AERIAL SITE MAP BELOW GRADE TANK CLOSURE APRIL 2013
CHECKED BY: D. Watson	DATE CHECKED: April 3, 2013	ConocoPhillips BLANCO 30-12 #100
APPROVED BY: E. McNally	DATE APPROVED: April 3, 2013	NW¼ SW¼, SECTION 10, T30N, R12W SAN JUAN COUNTY, NEW MEXICO N36.82522, W108.08994

AES Field Screening Report

Project Location: Blanco 30-12 #100

Date: 4/1/2013

Matrix: Soil

Client: ConocoPhillips

...

Animas Environmental Services, LLC

www.animasenvironmental.com

624 E. Comanche Farmington, NM 87401 505-564-2281

Durango, Colorado 970-403-3084

	F									
		Time of			Field	Field TPH				НДТ
Collection	<u> </u>	Sample	Sample	MVO	Chloride	Analysis	Field TPH*	трн роц		Analysts
Date	5	Collection	Location	(mqq)	(mg/kg)	Time	(mg/kg)	(mg/kg)	Ъ	Initials
2100/1/1	, <u>,</u>	11-02	North	16.8	NA	11:34	21.5	20.0	1	DAW
		11.07	South	73.7	NA	11:56	28.4	20.0	1	DAW
		/0.TT		C F F	VN	11·40	74.3	20.0	1	DAW
4/1/2013	133	11:10	East	C'/T	Į.	04.777	200	0.00	-	DAW
4/1/2013	113	11:15	West	22.8	NA	11:43	<20.0	20.02		
4/1/2013	13	11:12	Center	23.0	NA	11:46	21.5	20.0	1	DAW
4/1/2013	13	11:57	Composite	20.1	60		Not	Not Analyzed for TPH.	он.	

Field Chloride - Quantab Chloride Titrators or Drop Count Titration with Total Petroleum Hydrocarbons - USEPA 418.1 Silver Nitrate

Numer With

Analyst:

·..

Practical Quantitation Limit ND ND

Not Detected at the Reporting Limit

Not Analyzed NA DF

Dilution Factor

*Field TPH concentrations recorded may be below PQL.

Page 1 Report Finalized: 04/01/13



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: <u>www.hallenvironmental.com</u>

April 05, 2013

Debbie Watson Animas Environmental Services 624 East Comanche Farmington, NM 87401 TEL: (505) 486-4071 FAX

OrderNo.: 1304054

RE: CoP Blanco 30-12 #100

Dear Debbie Watson:

Hall Environmental Analysis Laboratory received 1 sample(s) on 4/2/2013 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to <u>www.hallenvironmental.com</u> or the state specific web sites. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. All samples are reported as received unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

Sincerely,

and

Andy Freeman Laboratory Manager 4901 Hawkins NE Albuquerque, NM 87109

Analytical Report Lab Order 1304054

Hall Environmental Analy	sis Laborat	ory, Inc.		Dat	e Reported: 4/5/2013
CLIENT: Animas Environmental Servi Project: CoP Blanco 30-12 #100 Lab ID: 1304054-001	ices Matrix: S	SOIL		ate: 4/1/20	13 11:57:00 AM 13 9:50:00 AM
Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 300.0: ANIONS					Analyst: JRR
Chloride	ND	30	mg/Kg	20	4/2/2013 12:29:56 PM
EPA METHOD 8260B: VOLATILES SI					Analyst: RAA
	ND	0.050	mg/Kg	1	4/2/2013 12:18:42 PM
Benzene	ND	0.050	mg/Kg	1	4/2/2013 12:18:42 PM
Toluene	ND	0.050	mg/Kg	1	4/2/2013 12:18:42 PM
Ethylbenzene	ND	0.10	mg/Kg	1	4/2/2013 12:18:42 PM
Xylenes, Total Surr: 1,2-Dichloroethane-d4	90.0	70-130	%ŘEČ	1	4/2/2013 12:18:42 PM
Surr: 4-Bromofluorobenzene	89.2	70-130	%REC	1	4/2/2013 12:18:42 PM
Surr: Dibromofluoromethane	97.7	70-130	%REC	1	4/2/2013 12:18:42 PM
Surr: Toluene-d8	99.8	70-130	%REC	1	4/2/2013 12:18:42 PM

Qualifiers:

Value exceeds Maximum Contaminant Level. *

Е Value above quantitation range

Analyte detected below quantitation limits J

Sample pH greater than 2 Р

RL Reporting Detection Limit

- Analyte detected in the associated Method Blank В
- Holding times for preparation or analysis exceeded Н

ND Not Detected at the Reporting Limit

RPD outside accepted recovery limits R

Spike Recovery outside accepted recovery limits S

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

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WO#: 1304054

05-Apr-13

Client: Project:		nvironmenta co 30-12 #10		ices							
Sample ID	 MB-6785	 SampTyp	e: MBI		Test	Code: EF	A Method 3	00.0: Anions			
Client ID:	PBS	Batch II): 678	5	Ŕ	unNo: 96	602				
Prep Date:	4/2/2013	Analysis Dat	e: 4/2	/2013	S	eqNo: 27	73660	Units: mg/Kg			
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride		ND	1.5								
Sample ID	LCS-6785	SampTyp	ne: LCS			Code: Ef	PA Method 3	300.0: Anions			
Client ID:		Batch I				unNo: 9					
	4/2/2013	Analysis Dal			S	ieqNo: 2	73661	Units: mg/Kg	J		
	4/2/2013				SPK Ref Val		LowLimit	HighLimit	%RPD	RPDLimit	Qual
Analyte Chloride		Result 15	PQL 1.5	15.00		100	90	110			
								200.0. Aniono			
Sample ID	1303B09-001AMS	SampTy						300.0: Anions			
Client ID:	BatchQC		D: 678			RunNo: 9		l latin a sulle	_		
Prep Date	4/2/2013	Analysis Da	te: 4/ :	2/2013	ç	SeqNo: 2	73663	Units: mg/Kg	-		
Analyte		Result	PQL		SPK Ref Val		LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride		18	7.5	15.00	4.740	91.7	64.4	117			
Sample ID	1303B09-001AMS	D SampTy	pe: MS	SD	Tes	tCode: E	PA Method	300.0: Anions	5		
Client ID:	BatchQC	Batch	ID: 67	85	ş	RunNo: 9	602				
Prep Date	4/2/2013	Analysis Da	ite: 4/	2/2013	:	SeqNo: 2	273664	Units: mg/K	g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride		17	7.5	15.00		85.0	64.4	117	5.59	20	
Sample II	1304053-002AMS	SampTy	/ne: M	 S	Tes	stCode: E	PA Method	300.0: Anion	s	·····	
Client ID:			ID: 67			RunNo: 1	9602				
1	e: 4/2/2013	Analysis Da				SeqNo: :	273685	Units: mg/K	g		
	. 4/2/2010				SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Analyte Chioride		Result	PQL 30			94.3		117			
			_								
Sample I	D 1304053-002AMS							1 300.0: Anion	3		
Client ID:	BatchQC		ID: 67			RunNo:	-	Links merelle	~~~		
Prep Date	e: 4/2/2013	Analysis D	ate: 4	/2/2013		SeqNo:		Units: mg/k	-		. .
Analyte		Result	PQL		SPK Ref Va			HighLimit 117	%RPD 0		Qual
Chloride	_	ND	30	15.00) 8.880	83.0) 64.4	117	U	20	

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH greater than 2
- RL Reporting Detection Limit

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit

 \mathbf{S}

- R RPD outside accepted recovery limits
 - Spike Recovery outside accepted recovery limits

Page 2 of 4

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1304054

05-Apr-13

wironmen	tal Servi	ices								
o 30-12 #	100									
SamoTi		к		Code: FP	A Method 8	260B: Volati	es Short			
	•									
						11-11-11-116	_			
Analysis Di				eqino: 27	4156		-			
Result		SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
ND										
	0.10					400				
0.50										
0.52										
0.50										
0.48		0.5000	<u> </u>	95.6	70	130				
SampT	ype: LC	s	Test	Code: EF	PA Method	8260B: Volati	iles Short	List		
Batch	i ID: R98	579	R	unNo: 98	579					
Analysis D	ate: 4/2	2/2013	s	eqNo: 27	74157	Units: mg/K	g			
Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
1.1	0.050	1.000	0	105	70	130				
1.0	0.050	1.000	0	99.8	80	120				
0.45		0.5000		90.7	70	130				
0.51		0.5000		103	70	130				
0.46		0.5000		92.8	70	130				
0.47		0.5000		94.8	70	130				
Sampl	ype: MS		Tes	tCode: EI	PA Method	8260B: Volat	iles Short	List		
Batc	h ID: R9	579	F	RunNo: 9	579					
Analysis [Date: 4/	2/2013	5	SeqNo: 2	74160	Units: mg/K	(g			
Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
0.72	0.050	0.6293	0.002769	114	67.5	124				
0.72	0.050	0.6293	0.003342	113	55.8	142				
0.29		0.3146		91.5	70	130				
0.28		0.3146		89.8	70	130				
0.30		0.3146		95.7	70	130				
0.31		0.3146		98.9	70	130	_			
id Samp	Type: M	SD	Tes	stCode: E	PA Method	8260B: Vola	tiles Shor	t List	_	
Bato	h ID: R 9	9579	I	RunNo: 9	579					
		1010042	:	SeqNo: 2	74161	Units: mg/H	≺g			
Analysis	Date: 4	1212013								
Analysis i Result		SPK value	SPK Ref Val		LowLimit		%RPD	RPDLimit	Qual	
		SPK value		110	67.5	124	3.55	20	Qual	
Result	PQL	SPK value 0.6293	SPK Ref Val 0.002769 0.003342			124 142			Qual	
	xo 30-12 # SampTy Batch Analysis Da Result ND ND 0.50 0.52 0.50 0.48 SampT Batch Analysis D Result 1.1 1.0 0.45 0.51 0.46 0.47 SampT Batch Analysis D Result 0.45 0.51 0.46 0.47 SampT Batch Analysis D Result 0.72 0.29 0.28 0.30 0.31 d Samp	SampType: MBI Batch ID: R95 Analysis Date: 4/2 Result PQL ND 0.050 ND 0.050 ND 0.050 ND 0.10 0.50 0.50 0.52 0.50 0.48 2 Result PQL 1.1 0.050 0.48 2 Result PQL 1.1 0.050 0.45 0.51 0.46 0.47 SampType: MS Batch ID: R9 Analysis Date: 4/2 Result PQL 1.1 0.050 0.45 0.51 0.46 0.47 SampType: MS Batch ID: R9 Analysis Date: 4/2 Result PQL 0.72 0.050 0.29 0.28 0.30 0.31 d SampType:	SampType: MBLK Batch ID: R9579 Analysis Date: 4/2/2013 Result PQL SPK value ND 0.050 ND 0.500 0.50 0.5000 0.52 0.5000 0.52 0.5000 0.52 0.5000 0.53 0.5000 0.48 0.5000 0.48 0.5000 0.48 0.5000 1.1 0.050 1.0 0.500 0.45 0.5000 0.51 0.5000 0.46 0.5000 0.46 0.5000 0.47 0.5000 0.46 0.5000 0.47 0.5000 0.46 0.5000 0.47 0.5000	ana 30-12 #100 SampType: MBLK Test Batch ID: RP579 Ri Analysis Date: 4/2/2013 SampType: Result PQL SPK value SPK Ref Val ND 0.050 SPK SPK SPK ND 0.050 SPK SPK SPK ND 0.050 Sph value SPK Ref Val Sph value SPK Ref Val 0.50 0.5000 0.5000 Sph value Sph value Sph value Sph value Sph value Sph value SampType: LCS Test Batch ID: R9579 R Analysis Date: 4/2/2013 Sph value Sph Ref Val 1.1 0.050 1.000 0 0.46 0.5000 0 0 0.51 0.5000 Sph Ref Val Sph Ref Val 0.51 0.5000 0 Sph Ref Val Sph Ref Val 0.51 0.5000 0 Sph Ref Val Sph Ref Val Sph Ref Val Sph Ref Val <t< td=""><td>an 30-12 #100 SampType: MBLK TestCode: EP Batch ID: R9579 RunNo: 95 Analysis Date: 4/2/2013 SeqNo: 27 Result PQL SPK value SPK Ref Val %REC ND 0.050 101 0.50 0.5000 101 0.52 0.5000 101 0.52 0.5000 101 0.52 0.5000 101 0.52 0.5000 101 0.50 0.5000 101 0.52 0.5000 99.3 GampType: LCS TestCode: EF Batch ID: R9579 RunNo: 92 Analysis Date: 4/2/2013 SeqNo: 2 Result PQL SPK Ref Val %REC 1.1 0.0500 99.3</td><td>a 30-12 #100 TestCode: EPA Method 8 Batch ID: R9579 RunNo: 9579 Analysis Date: 4/2/2013 SeqNo: 274156 RunNo: 9774 RunNo: 9774 RunNo: 9774 Analysis Date: 4/2/2013 SeqNo: 274156 RunNo: 9774 ND 0.050 LowLimit ND 0.050 0.5000 101 70 ND 0.050 O.5000 99.3 ND 0.050 0.5000 99.3 70 0.52 0.5000 99.3 SampType: LCS TestCode: EPA Method Batch ID: R9579 RunNo: 9579 Analysis Date: 4/2/2013 SeqNo: 274157 Result PQL SPK Ref Val %REC LowLimit 1.1 0.050 1.000 0 105 70 1.1 0.050 1.000 99.8 800 0.45 0.5000 90.7 700</td><td>no 30-12 #100 TestCode: EPA Method 8260E: Volati Batch ID: R9579 Analysis Date: 4/2/2013 SeqNo: 274156 Units: mg/Kg Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit ND 0.050 SPK ND 0.050 Units: mg/Kg ND 0.050 SeqNo: 274156 Units: mg/Kg ND 0.050 SeqNo: 274156 Units: mg/Kg ND 0.050 SeqNo: 274157 130 0.50 0.5000 101 70 130 0.52 0.5000 99.3 70 130 0.52 0.5000 99.3 70 130 0.50 0.5000 99.3 70 130 0.48 0.5000 99.5 70 130 SampType: LCS TestCode: EPA Method 8260E: Volati Batch ID: R9579 RunNo: 9579 Units: mg/Kg Analysis Date: 4/2/2013 SeqNo: 274157 Units: mg/Kg SampType: MS 0.500 90.7 70 130</td><td>an 30-12 #100 SampType: MBLK TestCode: EPA Method 8260B: Volatiles Short II Batch ID: R9579 RunNo: 9579 Analysis Date: 4/2/2013 SeqNo: 274156 Units: mg/Kg Result PQL SPK value SPK Ref Val %RC LowLimit HighLimit %RPD ND 0.050 101 70 130 0.50 0.5000 101 70 130 ND 0.0500 99.3 70 130 SampType: LCS TestCode: EPA Method 8260B: Volatiles Short Batch ID: R9579 RunNo: 9579 Analysis Date: 4/2/2013 SeqNo: 274157 Units: mg/Kg Result< PQL SPK Ref Val %REC LowLimit %RPD 1.1 0.050 1.000 0 99.8 70 130 0 1.1 <t< td=""><td>o 30-12 #100 SampType: MBLK TestCode: EPA Method 8260B: Volatiles Short List Batch ID: R9579 Analysis Date: 4/2/2013 SeqNo: 274156 Units: mg/Kg Result PQL SPK value SPK Ref Val %Ref Val <th colspa<="" td=""></th></td></t<></td></t<>	an 30-12 #100 SampType: MBLK TestCode: EP Batch ID: R9579 RunNo: 95 Analysis Date: 4/2/2013 SeqNo: 27 Result PQL SPK value SPK Ref Val %REC ND 0.050 101 0.50 0.5000 101 0.52 0.5000 101 0.52 0.5000 101 0.52 0.5000 101 0.52 0.5000 101 0.50 0.5000 101 0.52 0.5000 99.3 GampType: LCS TestCode: EF Batch ID: R9579 RunNo: 92 Analysis Date: 4/2/2013 SeqNo: 2 Result PQL SPK Ref Val %REC 1.1 0.0500 99.3	a 30-12 #100 TestCode: EPA Method 8 Batch ID: R9579 RunNo: 9579 Analysis Date: 4/2/2013 SeqNo: 274156 RunNo: 9774 RunNo: 9774 RunNo: 9774 Analysis Date: 4/2/2013 SeqNo: 274156 RunNo: 9774 ND 0.050 LowLimit ND 0.050 0.5000 101 70 ND 0.050 O.5000 99.3 ND 0.050 0.5000 99.3 70 0.52 0.5000 99.3 SampType: LCS TestCode: EPA Method Batch ID: R9579 RunNo: 9579 Analysis Date: 4/2/2013 SeqNo: 274157 Result PQL SPK Ref Val %REC LowLimit 1.1 0.050 1.000 0 105 70 1.1 0.050 1.000 99.8 800 0.45 0.5000 90.7 700	no 30-12 #100 TestCode: EPA Method 8260E: Volati Batch ID: R9579 Analysis Date: 4/2/2013 SeqNo: 274156 Units: mg/Kg Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit ND 0.050 SPK ND 0.050 Units: mg/Kg ND 0.050 SeqNo: 274156 Units: mg/Kg ND 0.050 SeqNo: 274156 Units: mg/Kg ND 0.050 SeqNo: 274157 130 0.50 0.5000 101 70 130 0.52 0.5000 99.3 70 130 0.52 0.5000 99.3 70 130 0.50 0.5000 99.3 70 130 0.48 0.5000 99.5 70 130 SampType: LCS TestCode: EPA Method 8260E: Volati Batch ID: R9579 RunNo: 9579 Units: mg/Kg Analysis Date: 4/2/2013 SeqNo: 274157 Units: mg/Kg SampType: MS 0.500 90.7 70 130	an 30-12 #100 SampType: MBLK TestCode: EPA Method 8260B: Volatiles Short II Batch ID: R9579 RunNo: 9579 Analysis Date: 4/2/2013 SeqNo: 274156 Units: mg/Kg Result PQL SPK value SPK Ref Val %RC LowLimit HighLimit %RPD ND 0.050 101 70 130 0.50 0.5000 101 70 130 ND 0.0500 99.3 70 130 SampType: LCS TestCode: EPA Method 8260B: Volatiles Short Batch ID: R9579 RunNo: 9579 Analysis Date: 4/2/2013 SeqNo: 274157 Units: mg/Kg Result< PQL SPK Ref Val %REC LowLimit %RPD 1.1 0.050 1.000 0 99.8 70 130 0 1.1 <t< td=""><td>o 30-12 #100 SampType: MBLK TestCode: EPA Method 8260B: Volatiles Short List Batch ID: R9579 Analysis Date: 4/2/2013 SeqNo: 274156 Units: mg/Kg Result PQL SPK value SPK Ref Val %Ref Val <th colspa<="" td=""></th></td></t<>	o 30-12 #100 SampType: MBLK TestCode: EPA Method 8260B: Volatiles Short List Batch ID: R9579 Analysis Date: 4/2/2013 SeqNo: 274156 Units: mg/Kg Result PQL SPK value SPK Ref Val %Ref Val <th colspa<="" td=""></th>	

Qualifiers:

Value exceeds Maximum Contaminant Level.

E Value above quantitation range

J Analyte detected below quantitation limits

P Sample pH greater than 2

RL Reporting Detection Limit

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

R RPD outside accepted recovery limits

S Spike Recovery outside accepted recovery limits

Page 3 of 4

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

Client: Project:	Animas Er CoP Blanc			vices							
	304051-001a msd atchQC		ID: R9		R	Code: Ef tunNo: 9 SeqNo: 2	579	8260B: Volat		List	
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 4-Bromofi	luorobenzene	0.27		0.3146		87.2	70	130	0	0	
Surr: Dibromofi		0.30		0.3146		96.6	70	130	0	0	
Surr: Toluene-c		0.31		0.3146		98.9	70	130	0	0	

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH greater than 2
- RL Reporting Detection Limit

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits

WO#: 1304054

Page 4 of 4

05-Apr-13

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	Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquergue, NM 87105 TEL: 505-345-3975 FAX: 505-345-410; Webstie: www.kallanvironmental.com	Samp	le Log-In Check List
Client Name: Animas Environmental W	ork Order Number: 1304054	n anti- artico de la composición artico de la composición de la composición de la composición de la composición de la c	ReptNo: 1
Received by/date: 1716 64/621/3	3		
ogged By: Anne Thome 4/2/2	2013 9:50:00 AM		
Completed By: Anne Thome 4/2/2	2013		
Reviewed By:	102/2013		
chain of Custody	····		
1. Custody seals intact on sample bottles?	Yes 🗖	No 🗖	Not Present
2, is Chain of Custody complete?	Yes 🗹	No 🗖	Not Present
3. How was the sample delivered?			
<u>Log In</u>	Yes 🗹	No 🗌	NA 🗖
4. Was an attempt made to cool the samples?			
5. Were all samples received at a temperature of 2	>0" C to 6.0"C Yes 🗹	No 🗌	NA 🗌
	Yez	No 🗆	
6. Sample(s) in proper container(s)?	Υφα		
7. Sufficient sample volume for indicated test(s)?	Yes 🗹	No	
8. Are samples (except VOA and ONG) property pr	reserved? Yes 🗹	No 🗌	_
9. Was preservative added to bottles?	Yes 🗖	No 🗹	NA 🗖
10.VOA viais have zero headspace?	Yea	No 🗌	No VOA Viels 🗹
11. Were any sample containers received broken?	Yes 🗖	No 🗹	
		-	# of preserved bottles checked
12. Does paperwork match bottle labels?	Yes 🗹	No 🗌	for pH: (<2 or >12 unless not
(Note discrepancies on chain of custody) 13. Are matrices correctly identified on Chain of Cu	stody? Yes 🗹	No 🗌	Adjusted?
13. Are matrices correctly identified on official of our 14, is it clear what analyses were requested?	Yes 🗹	No 🗔	
15. Were all holding times able to be met?	Ye6 🗹	No	Checked by:
(If no, notify customer for authorization.)	and a state of the second		
<u>Special Handling (if applicable)</u>	order?	No 🗹	NA 🛄
16. Was client notified of all discrepancies with this			
Person Notified:	Date Via: eMail] Pi	ione 🗌 Fax	🗌 in Person
By Whom: Regarding:		 مەرەمە مەرە مەر	Note in protect of the second state of the second
Client Instructions:	wangananga kawanang interpretation dan pada kawang interpretation dan pada kawang interpretation dan pada kawan		a tangan manang at a tangan panang ta
17. Additional remarks:			
18. <u>Cooler Information</u>	an Taona ao amin'ny faritr'o desira dia mampi		
Copter No Temp C Condition Sea	Intact Seal No Seal Date	Signed By	
			<u>de ser por porte de la composition de la comp</u>
Page 1 of 1	<u></u>	<u></u>	
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	Air Bubbles (۲ or N)									E of
ANALYSIS LABORATORY www.hallenvironmental.com kins NE - Albuquerque, NM 87109 45-3975 Fax 505-345-4107 Analysis Request										n: Certos Rey Burele
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ANALYSIS LABOR www.hallenvironmental.com 4901 Hawkins NE - Albuquerque, NM 87109 Tel. 505-345-3975 Fax 505-345-4107 Analysis Request	(AOV-ima2) 0728									
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LYSIS allenvironi Albuqui Fax Analysis	Anions (F,CI,NO ₃ ,NO ₂ ,PO ₄ ,SO ₄)									6
	RCRA 8 Metals									Lementa: Bull to Conco Loo: 10 341175 Ura: 200 achurby corte: C200
ANA1 www.ha 1901 Hawkins NE Tel. 505-345-3975	(SMIS 0728 to 0168) s'HA9									
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District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised October 10, 2003

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

	OPERATOR	Initial Report	Final Report
Name of Company Burlington Resources	Contact Kenny Davis		
Address 3401 East 30 th St, Farmington, NM	Telephone No.(505) 599-4045		
Facility Name: Blanco 30 12 100	Facility Type: Gas Well		

Surface Owner Federal

Mineral Owner Federal

Lease No. SF-081239

LOCATION OF RELEASE

ſ	TT. 't T -tton	Section	Tourship	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
_ L	Unit Letter	Section	Township				1400	West	San Juan
	K	10	30N	12W	1910	South	1460	west	

Latitude<u>36.493082</u> Longitude-108.052373

NATURE OF RELEASE

Type of Release BGT Closure Summary	Volume of Release N/A	Volume Reco							
Type of Kelease BOT Closure Summary	Date and Hour of Occurrence N/A	Date and Ho	ur of Discovery N/A						
Source of Release: NONE	If YES, To Whom?								
Was Immediate Notice Given?	N/A								
By Whom? N/A	Date and Hour N/A								
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.								
N/A \Box Yes \boxtimes No	N/A	N/A							
If a Watercourse was Impacted, Describe Fully.*									
N/A									
The second secon									
Describe Cause of Problem and Remedial Action Taken.*									
N/A									
The second secon									
Describe Area Affected and Cleanup Action Taken.*									
BGT Closure: NO RELEASE FOUND UPON REMOVAL	BGT Closure: NO RELEASE FOUND UPON REMOVAL								
I hereby certify that the information given above is true and complete to t	he best of my knowledge and understa	and that pursua	ant to NMOCD rules and						
I hereby certify that the information given above is the and complete to the best of my knowledge that the information given above is the and complete to the best of my knowledge that the information given above is the and complete to the best of my knowledge that the information given above is the and complete to the best of my knowledge that the information given above is the analysis of the above is the analysis of the above is the analysis of the above is the above									
	a contraction of the second remediate contamination in a nose a miled w ground water, surface, named intervention								
should their operations have failed to adequately investigate and remediate contamination and pose a directive ground to ground the operator of responsibility for compliance with any other or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other									
rederal, state, or local laws and/or regulations.									
OIL CONSERVATION DIVISION									
Approved by District Supervisor:									
Printed Name: Kenny Davis									
T'il., Staff Domistory Technician	Approval Date:	Expiration D	ate:						
Title: Staff Regulatory Technician		-							
E-mail Address: Kenny.r.davis@conocophillips.com	Conditions of Approval:		Attached						
E-mail Address: Kenny.r.davis@conocoprimps.com									

Date: 12/5/14 Phone: (505) 599-4045

* Attach Additional Sheets If Necessary







ist - Well Name: BLANCO 30 12

100

Below-grade Tank Closure Report from HSE (S:\gsHSE\Element 6-Programs & Procedures\Underground Storage Tanks, Vessels, & Pits\Tank and Line Test Results HSE800 E+20Y\Below Grade Tauks\ZZ-BGT Closure Reports (there are two folders-Below Grade Tanks & ZZ-BGT Closure Reports - check in both places for documents) Sampling (S:\gsHSE\Element 6-Programs & Procedures\Underground Storage Tanks, Vessels, & Pits\Tank and Line Test Results HSE800 E+20Y\Below Grade Tanks\ZZ-BGT Closure Reports (there are two folders-Below Grade Tanks & ZZ-BGT Closure Reports – check in both places for documents) Proof of Closure (72 Hour Notice) e-mail to NMOCD E-mail notice located @ NO RECORD S:\gsREG\WELLS LIST\WELL NAME\72 Hour Notice BGT Closure (for post 2008 BGT's.) or research through Jamie's Folder in LRM (subfolders designated) - some have been moved to Wells FOUND List or Regulatory Pits/New Requirements/BGT_Closure Report_e-mails/some don't exist at all. _Surface Owner Notification --(S:\gsREG\Wells List\Well Name) Saved copy NO RECORD FOUND of e-mail you sent Pictures (Pit Closure Form located @ S:\gsProj\tssjd-copy\Construction\Open Pit Inspections (EEF170). Print the reclamation form for reference of Closure Date for C144 (use Start of Reclamation as the Closure Date)-If Reclamation has not taken place, we only need a picture of when /14 @ V 15/14 C C144 with correct operator, well name, lat/long., surface owner (S:\gs REG\Regulatory Pits (ADM090-12yrs)\New Requirements\C-144 Forms\Pre 2013 C144 Forms/BGT Closure (OLD) Closure date for BGT's that have not had reclamation work done would be the date the samples were taken when BGT was removed. 12/5/14 @ Below-grade Tank Closure Report Summary w/ C-141 (c) ps REG\Regulatory Pits (ADM090-12yrs)\New Requirements\BGT Closure Summary Report C.141 found @ S.\gsHSE\Element 6-Programs & Procedures\Underground Storage Tanks, Vessels, & Templates/Normal or Without Reclamation Pits\Tank and Line Test Results HSE800 E+20Y\Below Grade Tanks Order for submitting the packet C144 Form BGT Closure Report Summary 1. Proof of Closure (72 Hour Notice) e-mail to NMOCD 2. BGT Closure Report from HSE & C141 Form 3. 4. Sampling Results 5. Pictures б.

The items on this checklist need to be checked off and initialed by the person completing the work and must accompany the C-144 Closure Packet when it is handed off for QC and the QC person must initial it as well. This checklist is to be scanned into Wells List & DSM as part of the BGT Closure Packet.

Updated 11/20/14

3012 Pre-BGT Closure Check List - Well Name: 13/ANCO

(S:\gsRED\Regulatory Pits (ADM090-12yrs)\New Requirements\Checklists\Fre-BGT Closure Check Lisc)

NO RECORD HISTORICAL

E-Mail received from O&M for P&A Facility Strip Notice (Save this e-mail in the Wells List - S:\gsREG\1 Wells List under well name)

NO RECORD

NO LEARD

FOUND

FOUND

Verify Twinned Location (Check in DSM under General Tab for notes about twinned well or check 1⁵¹ Delivery Database under Facilities located on MPAD)

100

Call or e-mail Area MSO (Ask them to verify if there is a BGT on location and have them send you a picture to verify. Save the picture -S:\gsREG\1 Wells List under well name)

Request Closure Plan Approval from Santa Fe -- (If this is a historic BGT Closure and the well is on the BGT Master List an e-mail is sent to Leonard Lowe @ Leonrd.Lowe@state.nm.us)

Send 72-hour closure notification to NMOCD (In the c-mail received from O&M there is an 'estimated start date', use this start date when sending your 72-hour but not more than one week notice to NMOCD)

Send 72-hour Surface Owner Notification (If surface owner is BLM/Tribal then we send an e-mail notification to Mark Kelly and Shari Ketchum giving notification that a BGT will be closed) (Note: previously we were submitting the 'original' surface owner notification that was submitted with the Permit; however; that part of the process was incorrect according to Cory @ NMOCD and going forward we will need to send this notification) For the Historic Closures, we will be stating that the notification cannot be found in our Closure Summary Report.

The items on this checklist need to be checked off and initialed by the person completing the work and must accompany the C-144 Closure Packet when it is handed off for QC and the QC person must initial it as well. This checklist is to be scanned into Wells List & DSM as part of the BGT Closure Packet.

Updated 11/20/14