

Form 3160-5  
(February 2005)

MAY 22 2015

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well  <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		3. Lease Serial No. No. G-1401-1868
2. Name of Operator WPX Energy Production, LLC		6. If Indian, Allottee or Tribe Name 791-45
3a. Address PO Box 640    Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1808	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 2431' FSL & 427' FWL, SEC 4, T23N, R8W BHL: 1272' FSL & 230' FWL SEC 5, T23N, R8W		8. Well Name and No. Chaco 2308 04L #459H
		9. API Well No. 30-045-35627
		10. Field and Pool or Exploratory Area Nageezi Gallup / Basin Mancos
		11. Country or Parish, State San Juan, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>AMENDED COMPLETION</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> POOL NAME CHANGE	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

4/9/15- MIRU HWS #17, NU &amp; tested BOP. Test good.

TIH w/ seal assembly on 4 1/2", 11.6#, P-110 casing, seal assembly w/ NO-GO, 52jts of 4 1/2" casing, marker jt @ 3621' - 3640'. 91jts 4 1/2" casing, 3 casing pup jts for spacing (5.75, 2.10, and 1.77) 1jt of 4 1/2" casing, 4 1/2" casing pup jt, casing hanger, landed casing @ 5752'(TOL), Landed w/ 20,000# on liner hanger, 24,000# on casing hanger.

TIH w/ 2-3/8" PH6 work string &amp; CO to 10435'. Shut in well.

4/11/15- Pressure tested 4 1/2" casing to 1500psi chart record tested for 30 minutes- Test Good. Pressure tested 7" casing to 1500psi/charted record test for 30 minutes-Test Good. Press test seals to 7200# - good test. RD.

4/12/15- Perf Gallup 1<sup>st</sup> stage, 10250'-10375' + RSI TOOL @ 10434', (Reported RSI @ 10438' on the final casing) with 18, 0.40" holes. RD

4/15/15-4/19/15- Prepare for frac.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Marie E. Jaramillo

Title Permit Tech III

Signature

Date

5/12/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ID FOR RECORD

(Instructions on page 2)

**4/20/15**-Frac Gallup 1<sup>st</sup> stage 10250'-10434'- with 213,027# 20/40 PSA Sand

Set flo-thru frac plug @ 10210' MD. Perf 2<sup>nd</sup> stage 9964'-10150'- with 24, 0.40" holes. Frac Gallup 2<sup>nd</sup> stage with 218,184#, 20/40 PSA Sand

Set flo-thru frac plug @ 9920' MD. Perf 3<sup>rd</sup> stage 9678'-9864'- with 24, 0.40" holes. Frac Gallup 3<sup>rd</sup> stage with 215,169#, 20/40 PSA Sand

Set flo-thru frac plug @ 9620' MD. Perf 4<sup>th</sup> stage 9392'-9578'- with 24, 0.40" holes.

**4/21/15**- Frac Gallup 4<sup>th</sup> stage with 214,678#, 20/40 PSA Sand.

Set flo-thru frac plug @ 9320' MD. Perf 5<sup>th</sup> stage 9106'-9292'-with 24, 0.40" holes. Frac Gallup 5<sup>th</sup> stage with 215,004#, 20/40 PSA Sand

Set flo-thru frac plug @ 9040' MD. Perf 6<sup>th</sup> stage 8820'-9003'- with 24, 0.40" holes. Frac Gallup 6<sup>th</sup> stage with 220,466#, 20/40 PSA Sand

Set flo-thru frac plug @ 8770' MD. Perf 7<sup>th</sup> stage 8534'-8721'- with 24, 0.40" holes. Frac Gallup 7<sup>th</sup> stage with 210,960#, 20/40 PSA Sand

Set flo-thru frac plug @ 8480' MD. Perf 8<sup>th</sup> stage 8248'-8434'- with 24, 0.40" holes. Frac Gallup 8<sup>th</sup> stage with 215,394#, 20/40 PSA Sand

Set flo-thru frac plug @ 8180' MD. Perf 9<sup>th</sup> stage 7962'-8148'- with 24, 0.40" holes.

**4/22/15**-Frac Mancos 9<sup>th</sup> stage with 214,951#, 20/40 PSA Sand

Set flo-thru frac plug @ 7900' MD. Perf 10<sup>th</sup> stage 7678'-7862'- with 24, 0.40" holes. Frac Mancos 10<sup>th</sup> stage with 215,499#, 20/40 PSA Sand

Set flo-thru frac plug @ 7620' MD. Perf 11<sup>th</sup> stage 7390'-7576'- with 24, 0.40" holes. Frac Mancos 11<sup>th</sup> stage with 215,600#, 20/40 PSA Sand

Set flo-thru frac plug @ 7340' MD. Perf 12<sup>th</sup> stage 7104'-7290'- with 24, 0.40" holes. Frac Mancos 12<sup>th</sup> stage with 263,464# 20/40 PSA Sand

Set flo-thru frac plug @ 7060' MD. Perf 13<sup>th</sup> stage 6818'-7004'- with 24, 0.40" holes.

**4/23/15**-Frac Mancos 13<sup>th</sup> stage with 263,522#, 20/40 PSA Sand

Set flo-thru frac plug @ 6760' MD. Perf 14<sup>th</sup> stage 6531'-6718'- with 24, 0.40" holes. Frac Mancos 14<sup>th</sup> stage with 263,313#, 20/40 PSA Sand

Set flo-thru frac plug @ 6480' MD. Perf 15<sup>th</sup> stage 6250'-6432'- with 24, 0.40" holes. Frac Mancos 15<sup>th</sup> stage with 263,313#, 20/40 PSA Sand

Set flo-thru frac plug @ 6180' MD. Perf 16<sup>th</sup> stage 5960'-6146'- with 24, 0.40" holes. Frac Mancos 16<sup>th</sup> stage with 265,123#, 20/40 PSA Sand

Set 4-1/2" CBP @5300'. RDMO Frac & WL.

**4/25/15**- MIRU HWS. Pressure Tested BOP- OK.

DO CBP @ 5300'.

**4/26/15** - DO flo- thru Frac plug @ 6180', 6480', 6760', 7060', 7340', 7620', 7900', 8180', 8480', 8770', 9040', 9320', 9620', and 9920'.

**4/27/15**-DO flo- thru Frac plug @ 10210'. Circ., & CO well to 10435'.

Pulled and landed tieback string.

**Land tbg @ 5784'**, as Follows: Start in hole w/ Gas lift system as follows, half mule shoe @ 5784', 1jt 2 3/8 tubing, 1.875 XN nipple w/ 1.82 nogo @ 5751', 2jts of 2 3/8 tubing, **7' X 2 7/8 arrowset packer @5685'**, on/off tool w/ 2.25F profile @ 5677', 1 4' 2 7/8 pup jt, 1jt 2 7/8 6.5# J-55 tubing, GLV #1, 7jts 2 7/8, 2 7/8 2.313X nipple @ 5421', 14jts GLV #2, 15jts GLV #3, 15jts GLV #4, 17jts GLV#5, 17jts GLV#6, 18jts GLV #7, 20jts GLV #8, 22jts GLV #9, 37jts, hanger, Set packer and pack off 30K over, re-land hanger w/ 12K tension on packer. 14.5 KB. Rig down.

**NOTE: Delivery and flowback test information will be reported on delivery sundry.**