

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-32617
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. USA NM 0606
7. Lease Name or Unit Agreement Name: Hart Canyon 26
8. Well Number 1S
9. OGRID Number 162928
10. Pool name or Wildcat Basin Fruitland Coal

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
6273' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: set casing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/08/05 TD: 3240' PBTD: 3180' Ram 73 jts. 5-1/2" 15.5# J-55 LT&C casing, set @ 3226'. RU Halliburton. Cement 1st stage 170 sks Class B, 5#/sk gilsonite, 1/2#/sk flocele (333 cu.ft.). Plug down @ 1:15 pm 03/08/05. Circulate 14 bbls cement to surface. Circulate between stages. Cement 2nd stage with 700 sks 65/35 Class B poz, 6% gel, 10#/sk gilsonite, 1/2#/sk flocele, 2% CaCl2 tailed by 50 sks Class B, 5#/sk gilsonite, 1/4#/sk flocele (1443 cu.ft.). Plug down @ 7:15 pm on 03/08/05. Circulate 60 bbls cement to surface. RD Halliburton. ND BOP. Rig released @ 6:00 am on 03/09/05.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Vicki Donaghey TITLE Regulatory Analyst DATE 03/10/05

Type or print name Vicki Donaghey

E-mail address: vdonaghe@energen.com  
Telephone No. 505.325.6800

For State Use Only

APPROVED BY Charles R. [Signature] TITLE Acting SUPERVISOR DISTRICT # 3 DATE MAR 14 2005

Conditions of Approval, if any: