

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO: 30-045-32617
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. USA NM 0606
7. Lease Name or Unit Agreement Name: Hart Canyon 26
8. Well Number 1S
9. OGRID Number 162928
10. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM G-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

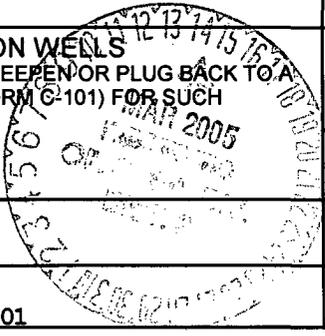
2. Name of Operator
 Energen Resources Corporation

3. Address of Operator
 2198 Bloomfield Highway, Farmington, NM 87401

4. Well Location
 Unit Letter E : 1550 feet from the North line and 660 feet from the West line
 Section 26 Township 31N Range 10W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 6273' GL

Pit or Below-grade Tank Application or Closure
 Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
 Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____



12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPLETION
 OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
 CASING TEST AND CEMENT JOB
 OTHER: set casing

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/08/05 ID: 3240' FBID: 3180' Ram 73 jts. 5-1/2" 15.5# J-55 LT&C casing, set @ 3226'. RU Halliburton. Cement 1st stage 170 sks Class B, 5#/sk gilsonite, 1/2#/sk flocele (333 cu.ft.). Plug down @ 1:15 pm 03/08/05. Circulate 14 bbls cement to surface. Circulate between stages. Cement 2nd stage with 700 sks 65/35 Class B poz, 6% gel, 10#/sk gilsonite, 1/2#/sk flocele, 2% CaCl2 tailed by 50 sks Class B, 5#/sk gilsonite, 1/4#/sk flocele (1443 cu.ft.). Plug down @ 7:15 pm on 03/08/05. Circulate 60 bbls cement to surface. RD Halliburton. ND BOP. Rig released @ 6:00 am on 03/09/05.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines , a general permit or an (attached) alternative OCD-approved plan

SIGNATURE Vicki Donaghey TITLE Regulatory Analyst DATE 03/10/05

Type or print name Vicki Donaghey E-mail address: vdonaghe@energen.com Telephone No. 505.325.6800

For State Use Only
 APPROVED BY Charles R. [Signature] TITLE Acting SUPERVISOR DISTRICT # 3 DATE MAR 14 2005

Conditions of Approval, if any: