

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 06 2011

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Energen Resources Corporation

3a. Address

2010 Afton Place Farmington, NM 87401

3b. Phone No. (include area code)

505.325.6800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1,190' FNL 790' FEL, Section 31 T32N R4W

5. Lease Serial No.

NM 30015

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Carracas 31 B#1

9. API Well No.

30-039-25872

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|---|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input checked="" type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Energen TA'd the above well (See NOI dated 9/2/2010) from 6/22 to 6/24/2011 as follows:

1. A 5-1/2" composite bridge plug was set @ 3,910'.
2. The well was loaded with an inhibited packer fluid. The casing was tested to 500 psig for 30 minutes with no more than 10% pressure loss (BLM and NMOCD were notified, no witnesses from either agency were present).
3. A 2-3/8" kill string was left in the well and a master valve was installed on the TBG head. All casing sideoutlet valves were left in place with bull plugs and the well was totally disconnected from any lines.
4. Energen will annually update the status of the 80 acre infill. A subsequent report will be submitted requesting a continued status of TA. If a change of status is needed to producing (i.e. 80 acre infill approved) or to plug and abandon the well, Energen will submit a NOI.
5. The casing pressure test is good for 5 years, at which point if the well is still not activated another casing MIT test will have to be performed on the well.

TA - 7/1/12

RCVD JUL 12 '11
OIL CONS. DIV.
DIST. 314. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Justin Anchors

Title District Engineer

Signature

Justin Anchors

Date 7/6/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date JUL 06 2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

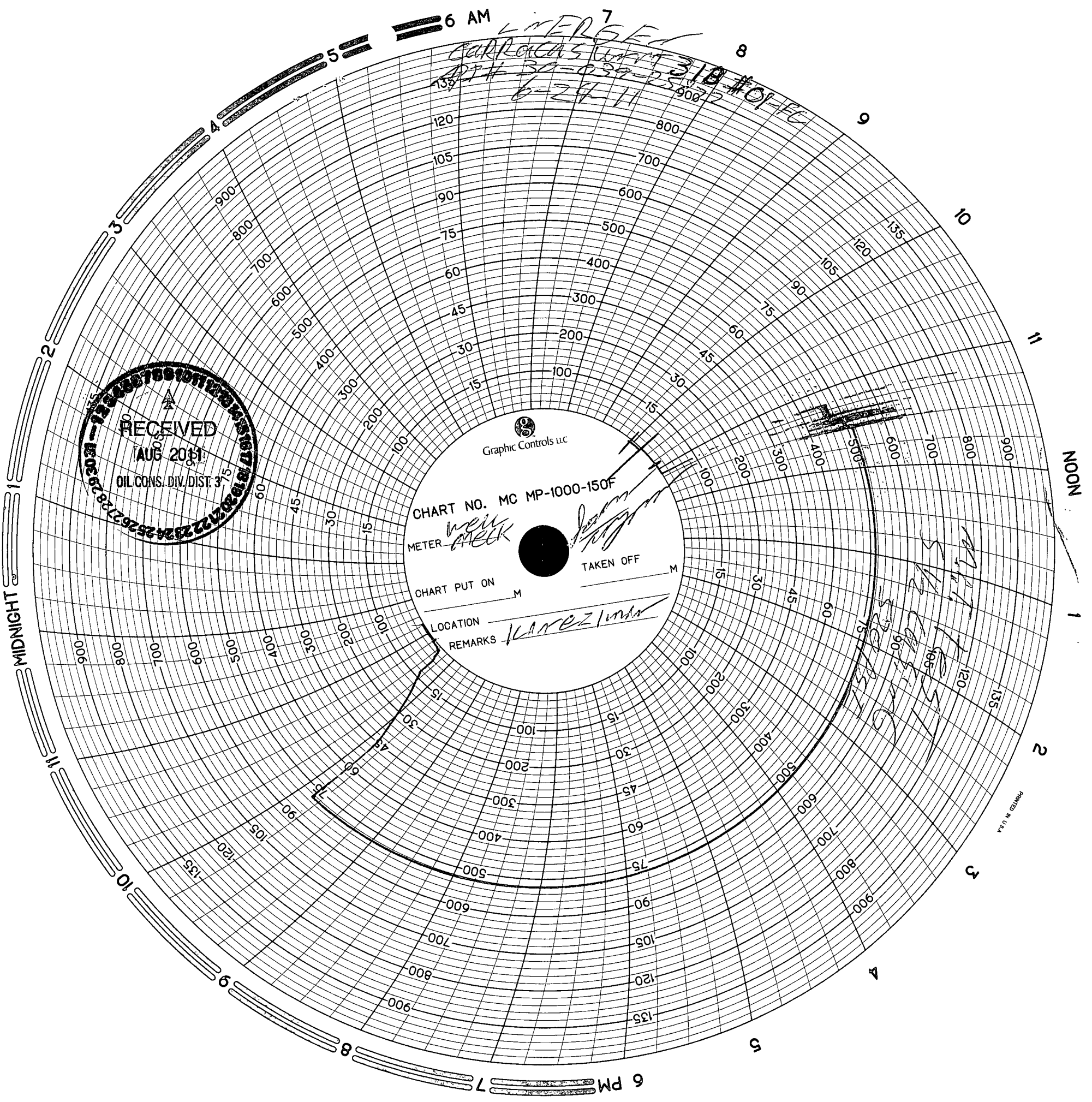
Office

FARMINGTON FIELD OFFICE
BY [Signature] SM

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

A



RECEIVED
AUG 20 2011

OIL CONS. DIV. DIST. 3

CHART NO. MC MP-1000-150F

METER *new meter*

TAKEN OFF

CHART PUT ON

LOCATION REMARKS *LIVERSEY*

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