

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

JUL 27 2011

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

Farmington Field Office  
Bureau of Land Management

5 Lease Designation and Serial No  
NMSF-078769  
If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1 Type of Well  
Oil Well Gas Well X Other

8 Well Name and No.  
Rosa Unit#146B

2 Name of Operator  
WILLIAMS PRODUCTION COMPANY

9 API Well No.  
30-039-29833

3 Address and Telephone No.  
PO Box 640 Aztec, NM 87410-0640 (505) 634-4208

10 Field and Pool, or Exploratory Area  
BLANCO MV/BASIN DK/BASIN  
MANCOS

4 Location of Well (Footage, Sec, T, R., M., or Survey Description)  
1980 FSL & 800 FWL sec 28, T31N, R5W NMPM

11 County or Parish, State  
Rio Arriba, New Mexico

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent  
x Subsequent Report  
Final Abandonment

TYPE OF ACTION

Abandonment  
Recompletion  
Plugging Back  
Casing Repair  
Altering Casing  
X Other REALLOCATION

Change of Plans  
New Construction  
Non-Routine Fracturing  
Water Shut-Off  
Conversion to Injection  
Dispose Water  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form )

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work )\*

Williams E&P has run Protechnic's Completion profiler tool for allocation purposes on the Rosa Unit #146B. Based on the results obtained, Williams proposes the following allocation:

Mesaverde	34%	141	Mcf/d
Mancos	24%	98	Mcf/d
Dakota	42%	175	Mcf/d
<b>Total</b>	<b>100%</b>	<b>414</b>	<b>Mcf/d</b>



14. I hereby certify that the foregoing is true and correct

Signed Heather Riley  
Heather Riley

Title Regulatory Specialist, Sr. Date 7/27/11

(This space for Federal or State office use)

Approved by Joe Hewitt

Title Gco

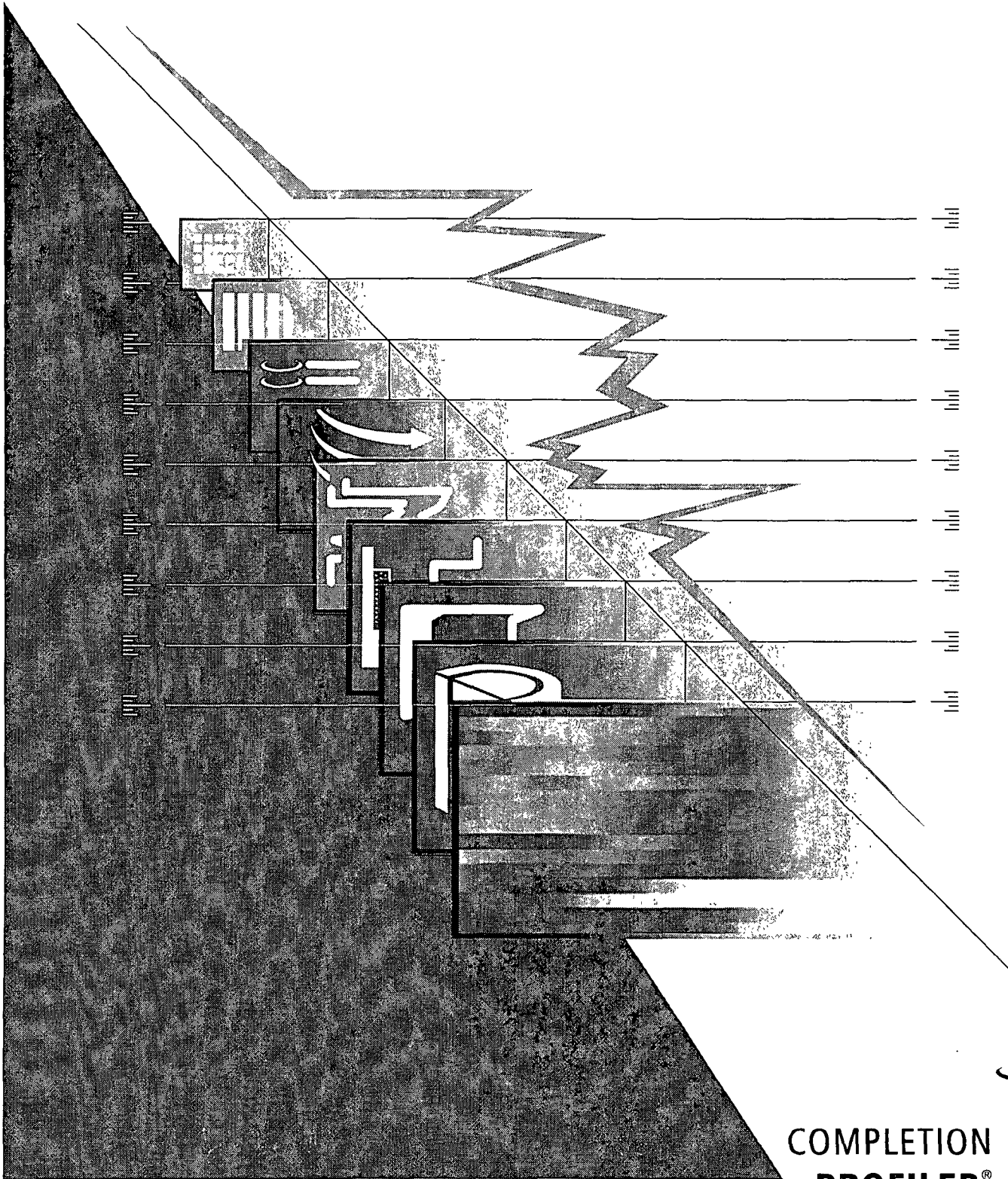
Date 7-28-11

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD AV

*Williams Production Company*  
*Rosa Unit #146B*



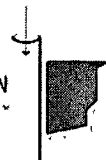
COMPLETION  
PROFILER®

MEASURED SOLUTIONS



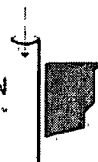
# Completion Profile Analysis

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<i>Company</i>	<i>Williams Production Company</i>
<i>Well Name</i>	<i>Rosa Unit #146B</i>
<i>Field</i>	<i>Blanco Mesaverde/Basin Dakota</i>
<i>Location</i>	<i>Rio Arriba County, New Mexico</i>
<i>Customer Name</i>	<i>Michael Andrews</i>
<i>Date of Survey</i>	<i>June 9, 2011</i>
<i>Date of Analysis</i>	<i>July 15, 2011</i>
<i>Logging Engineer</i>	<i>Loren Healy</i>
<i>Analyst</i>	<i>Cole Hutchings</i>

*All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful misconduct on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.*



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## *Survey Objectives*

- Identify the source of water production.
- Identify gas producing intervals.
- Quantitative production profile.

## *Logging Procedures*

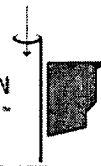
Date	Time	Comment
06/09	09:30	Arrive on location
06/09	09:30	Gauge run start
06/09	10:30	Gauge run stop
06/09	10:27	Program Completion Profile String
06/09	10:37	Start GIH pass
06/09	10:57	Stop GIH pass
06/09	11:03	Start logging passes
06/09	13:40	Stop logging passes
06/09	13:46	Start out of well pass
06/09	14:04	Stop out of well pass
06/09	14:12	Start download
06/09	14:35	Stop download
06/09	14:50	Rig down

Interval Logged: [From 5,192 to 8,012 ft.]  
60 ft/min  
90 ft/min



# Completion Profile Analysis

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## Well Information

Casing: 5.5" 17.0 lb/ft surface to 8,104 ft

Tubing: 2.375" 4.7 lb/ft surface to 5,120 ft

Perforations: 5,278; 5,289; 5,295; 5,299; 5,304; 5,308; 5,312; 5,316; 5,322; 5,326;  
5,334; 5,340; 5,346; 5,361; 5,369; 5,376; 5,384; 5,394; 5,400; 5,408;  
5,420; 5,430; 5,440; 5,450; 5,460; 5,470; 5,480; 5,490; 5,500; 5,510;  
5,520; 5,532; 5,536; 5,540; 5,544; 5,548; 5,552; 5,556; 5,560; 5,566;  
5,574; 5,578; 5,582; 5,586; 5,590; 5,594; 5,598; 5,602; 5,606;  
5,610 ft

(Stage 3 – Upper Mesaverde)

5,770; 5,773; 5,776; 5,780; 5,784; 5,788; 5,792; 5,796; 5,800; 5,804;  
5,808; 5,812; 5,818; 5,822; 5,828; 5,834; 5,839; 5,843; 5,847; 5,851;  
5,858; 5,869; 5,878; 5,887; 5,891; 5,894; 5,900; 5,905; 5,910; 5,917;  
5,924; 5,928; 5,934; 5,944; 5,954; 5,960; 5,968; 5,978; 5,986; 5,990;  
6,004; 6,008 ft

(Stage 2 – Lower Mesaverde)

6,920; 6,930; 6,980; 6,995; 7,010; 7,025; 7,040; 7,055; 7,070; 7,085;  
7,100; 7,130; 7,145; 7,160; 7,175 ft

(Stage 5 – Upper Mancos)

7,225; 7,235; 7,245; 7,255; 7,265; 7,275; 7,285; 7,295; 7,315; 7,325;  
7,335; 7,345; 7,365; 7,375; 7,385 ft

(Stage 4 – Lower Mancos)

7,983; 7,987; 7,991; 7,995; 8,000; 8,008; 8,016; 8,024; 8,032; 8,036;  
8,040; 8,044; 8,048; 8,053; 8,057; 8,061; 8,065; 8,069; 8,072 ft

(Stage 1 – Dakota)

Flowing tubing pressure at the time of logging: 77-88 psi

Daily average surface production reported at the time of logging:

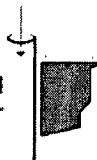
gas: 378-467 Mscf/d

water: N/A bpd



# Completion Profile Analysis

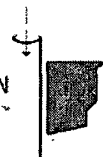
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## *Tool String*

The 1 11/16" Completion Profiler string comprised the following sensors:

Battery housing; RS-232/CCL; Memory/CPU; Gamma Ray; Pressure/Temperature Combo; Centralizer; Induction Collar Locator; Fluid Density; Centralizer; Spinner Flowmeter.



## Results

The following table summarizes the production from each producing zone.

GAS / WATER PRODUCTION PROFILE						
Flow Rates Reported at STP						
Zone Intervals	Q-Gas	Qp-Gas	Percent of	Q-Water	Qp-Water	Percent of
feet	MCFD	MCFD	Total	BFPD	BFPD	Total
Surface to 5278	415 Mcf/d		100 %	5 bpd		100 %
Stage 3 - Upper Mesaverde			12 %			15 %
5278 to 5610	415 Mcf/d	50 Mcf/d		5 bpd	1 bpd	
Stage 2 - Lower Mesaverde			22 %			28 %
5770 to 6008	365 Mcf/d	91 Mcf/d		4 bpd	1 bpd	
Stage 5 - Upper Mancos			16 %			21 %
6920 to 7175	274 Mcf/d	66 Mcf/d		3 bpd	1 bpd	
Stage 4 - Lower Mancos			8 %			11 %
7225 to 7385	208 Mcf/d	32 Mcf/d		2 bpd	1 bpd	
Stage 1 - Dakota			20 %			12 %
7983 to 8008	176 Mcf/d	84 Mcf/d		1 bpd	1 bpd	
Flow Contribution from Below Log Depth			22 %			13 %
8012 to Below	91 Mcf/d		22 %	1 bpd		13 %