

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

Sundry Notices and Reports on Wells

JUL 14 2011

5. Lease Number

SE 080069

Farmington Field Office
Bureau of Land Management

Indian, All. or
Tribe Name

1. Type of Well
GAS

2. Name of Operator

ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit P (SESE), 1050' FSL & 1065' FEL, Section 15, T29N, R5W, NMPM

7. Unit Agreement Name
San Juan 29-5 Unit Com

8. Well Name & Number
San Juan 29-5 Unit Com 108A

9. API Well No.
30-039-30784

10. Field and Pool
Blanco Mesaverde

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other ☐ PAYADD

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

PLEASE SEE ATTACHED.

14. I hereby certify that the foregoing is true and correct.

Signed Dollie L. Busse Dollie L. Busse Title Staff Regulatory Technician Date 7/12/11

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

JUL 15 2011

FARMINGTON FIELD OFFICE

BY sm

NMOCD

AV

PC

San Juan 29-5 Unit Com 108
API #30-039-30784
Blanco Mesaverde (Add Lewis)

6/03/2011 RU W/L set CBP @ **5350'**. ND BOPE. NU WH. PT 3800#/30min. 16:00hrs on 6/03/11. Test – OK.

6/08/2011 RU W/L to Perf **Lewis** w/ .34" diam. – 1 SPF @ 4806', 4820', 4834', 4850', 4866', 4890', 4901', 4960', 4970', 4982', 4994', 5010', 5030', 5054', 5086', 5102', 5146', 5166', 5190', 5210', 5220', 5228', 5246', 5272', 5,294' = 25 Holes. Acidize w/ 10bbls 15%HCL Acid. Frac w/ 33,600gals 75% Visco Elastic N2 w/ 81,778# 20/40 Arizona Sand. N2:2,030,000SCF. Start Flowback.

6/10/2011 RIH w 3 ¾" gauge ring. RIH w/ CBP set @ **4050'**. RD W/L, Flowback & Frac Equip.

6/21/2011 MIRU Basic 1549. ND WH. NU BOPE.

6/22/2011 D/O CBP set @ **4050'**.

6/24/2011 Tag CBP set @ **5350'** & D/O. C/O to PBTD @ 6204'. Flowback.

6/28/2011 Flow Test MV. RIH w/ 2 3/8", 4.70#, J-55 tbg to 6080', w/ F-Nipple @ 6079'. ND BOPE. NU WH. RD RR @ 18:00hrs on 6/28/11.