

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 28 2011

Sundry Notices and Reports on Wells

Farmington Field Office
Land Management1. Type of Well
GAS5. Lease Number
SF-0788856. If Indian, All. or
Tribe Name

2. Name of Operator

BURLINGTON7. Unit Agreement Name
CANYON LARGO UNIT~~RESOURCES OIL & GAS COMPANY LP~~

OIL CONS. DIV. DIST. 3

3. Address & Phone No. of Operator

8. Well Name & Number
CANYON LARGO UNIT 292E

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.

30-039-30951

4. Location of Well, Footage, Sec., T, R, M

10. Field and Pool
BASIN DAKOTA

Surface: Unit J (NW/SE), 1860' FSL & 1495' FEL, Section 10, T25N, R6W, NMPM

Bottomhole: Unit I (NE/SE), 1726' FSL & 492' FEL, Section 10, T25N, R6W, NMPM

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other -☐ Completion Sundry☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

BP

13. Describe Proposed or Completed Operations

Please see attached:

ACCEPTED FOR RECORD

JUL 29 2011

FARMINGTON FIELD OFFICE

BY SCV

14. I hereby certify that the foregoing is true and correct.

Signed Marie E. Jaramillo

Marie E. Jaramillo

Title: Staff Regulatory Technician

Date 07/25/11

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC D 14

PC

Canyon Largo Unit 292E
API# 30-039-30951
Basin Dakota
Burlington Resources

05/03/11 RU Basin W/L. RIH w/ 3 3/4" guage ring. Run GR/CCL/CBL Logs from 7376' to 15' KB. TOC @ 2338'.
(7" shoe @ 4749'). RD W/L.

05/13/11 Install Frac valve. PT csg to 6600#/30min @ 15:18hrs. on 05/13/11. Test Ok. RU Basin W/L to Perf. **Dakota** w/ .34" diam. -- 1SPF @ 7178', 7182', 7186', 7190', 7194', 7198', 7205', 7221', 7227', 7264', 7266', 7268', 7270', 7272', 7274', 7276', 7278', 7280', 7282', 7284' = 20 Holes. 2SPF @ 7294', 7297', 7299', 7303', 7308', 7312', 7316', 7341', 7344', 7347' = 20 Holes. Dakota Holes = 40. Shut dwn for weekend.

05/17/11 Start w/ 2% KCL water. Acidize 10bbbls of 15% HCL. Frac'd (7178' - 7347') w/ 35,616gals 70% Foam Slickwater pad, w/ 39,772# 20/40-Arizona sand. Pumped 108bbbls foam flush. Total N2: 2,319,000SCF. Start Flowback. RD Frac Equip.

05/19/11 RU Basin W/L. RIH w/ CBP set @ 6550'. RD W/L & flowback.

07/13/11 MIRU Drake 26. ND WH. NU BOPE. PT BOPE. Test - OK.

07/14/11 Safety stand down.

07/18/11 Tag & M/O top off CBP @ 6550'. Circ. & CO.

07/19/11 Continue to Circ., CO & M/O CBP @ 6550'. CO to PBTD 7388'. Circ. & CO.

07/21/11 Flow test DK. CO fill, RIH w/ 232jts, 2 3/8", 4.7#, L-80 tbg set @ 7307' w/ F-Nipple @ 7306'. ND. BOPE. NU WH
RD RR @ 17:00hrs on 07/21/11.

NOTE: Did not use the GRC planned for the well.