

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit J (NW/SE), 1830' FSL & 1560' FEL, Section 10, T25N, R6W, NMPM

RECEIVED

AUG 02 2011

Farmington Field Office
Bureau of Land Management

5. Lease Number
SF-078885

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
CANYON LARGO UNIT

8. Well Name & Number
CANYON LARGO UNIT 292F

9. API Well No.

30-039-30952

10. Field and Pool
BASIN DAKOTA

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other	<input type="checkbox"/> Completion Sundry
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction		
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing		
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off		
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		

13. Describe Proposed or Completed Operations

Please see attached:

ACCEPTED FOR RECORD

AUG 03 2011

FARMINGTON FIELD OFFICE
BY SCJ

RCVD AUG 4 '11

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Marie E. Jaramillo Marie E. Jaramillo

Title: Staff Regulatory Technician Date 07/29/11

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD *h*

PC

Canyon Largo Unit 292F

API# 30-039-30952

Basin Dakota

Burlington Resources

05/04/11 RU Basin W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs from 7344' to 15' KB. TOC @ 2600'. (7" shoe @ 2987'). RD W/L.

05/13/11 Install Frac valve. PT csg to 6600#/30min @ 11:30hrs. on 05/13/11. Test Ok. RU Basin W/L to Perf. **Dakota** w/ .34" diam. - 1SPF @ 7048', 7050', 7052', 7054', 7056', 7058', 7064', 7066', 7088', 7090', 7112', 7132', 7134', 7136', 7138', 7140', 7144', 7146', 7148', 7150', 7152' = 21 Holes. 2SPF @ 7164', 7166', 7170', 7174', 7178', 7182', 7210', 7212', 7234', 7236', 7242' = 22 Holes. Total Dakota Holes = 43. Shut dwn for weekend.

05/17/11 Start w/ 2% KCL water. Acidize 10bbbls of 15% HCL. Frac'd (**7048' - 7242'**) w/ 35,742gals 70% Foam Slickwater pad, w/ 40,084# 20/40 Arizona sand. Pumped 106bbbls foam flush. Total N2:2,295,000SCF. Start Flowback. RD Frac Equip.

05/19/11 RU Basin W/L. RIH w/ CBP set @ **6450'**. RD W/L & flowback.

07/22/11 MIRU Drake 26. ND WH. NU BOPE. PT BOPE. Test - OK. Shut dwn for weekend.

07/25/11 Tag & M/O CBP @ **6450'**. CO to PBTD **7354'**. Circ. & CO.

07/27/11 Flow test DK. Blow / Flow.

07/28/11 CO fill, RIH w/ 231jts, 2 3/8", 4.7#, J-55 tbgs set @ **7171'** w/ F-Nipple @ **7170'**. ND. BOPE. NU WH RD RR @ 17:00hrs on 07/28/11.

NOTE: Did not use the GRC planned for the well.