

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**JUL 26 2011**

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management1. Type of Well
GAS

2. Name of Operator

BURLINGTON**RESOURCES OIL & GAS COMPANY LP**

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit G (SW/NE), 1625' FNL & 1560' FEL, Section 2, T26N, R5W, NMPM

Bottom: Unit H (SE/NE), 2233' FNL & 677' FEL, Section 2, T26N, R5W, NMPM

5. Lease Number
JICARILLA CONTRACT 150

6. If Indian, All. or
Tribe Name
JICARILLA

7. Unit Agreement Name

8. Well Name & Number
JICARILLA 150 8M9. API Well No.

30-039-3099810. Field and Pool
BASIN DK / BLANCO MV11. County and State
Rio Arriba, NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other — ☐ Completion Sundry☒ Subsequent Report☐ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Final Abandonment☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

Please see attached:

**ACCEPTED FOR RECORD****JUL 28 2011****FARMINGTON FIELD OFFICE
BY SW****14. I hereby certify that the foregoing is true and correct.**

Signed

Marie E. JaramilloTitle: Staff Regulatory TechnicianDate 07/20/11

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD**PC**

Jicarilla 150 8M
API# 30-039-30998
Blanco Mesaverde / Basin Dakota
Burlington Resources

- 06/03/11 RU WESC W/L. RIH w/ 3 3/4" guage ring. Run CCL logs from 7978' to 15' KB. Run GR/CCL/CBL from 7978' to 1500' KB. Continued to surface GR/CCL. TOC @ 1834'. (7" shoe @ 3809'). RD W/L.
- 06/13/11 MIRU SSC16. Clean out fill.
- 06/14/11 Continue to clean out. RD SSC16.
- 06/15/11 RU Warrior W/L. Run GR/CCL/CBL log from 8002' to 7550'. RD W/L.
- 06/28/11 Install Frac valve. PT csg to 6600#/30min @ 08:30hrs. on 06/28/11. Test Ok.
- 06/30/11 RU Warrior W/L. Perf. **Dakota** / w/ .34" diam. - 2SPF @ 7977', 7975', 7972', 7954', 7952', 7944', 7939', 7934', 7926', 7922', 7918', 7910', 7906', 7902', 7875', 7862', 7858', 7852', 7846', 7839', 7830', 7826', 7818', 7812', 7806', = 50 Holes. Acidize 10bbbls of 15% HCL. Frac'd (7806' - 7977') w/ 133,182gals 70% Quality N2 Slick Foam pad w/ 40,063# 20/40 Brown sand. Pumped 118bbbls flush. Total N2:2,407,500SCF. Set CFP @ 6312'. Perf. **Point Lookout/LMF** w/ .34" diam. - 1SPF @ 6120', 5962', 5892', 5880', 5875', 5871', 5866', 5863', 5857', 5828', 5804', 5797', 5790', 5781', 5776', 5754', 5726', 5713', 5698', 5661', 5643', 5619', 5607', 5580' = 24 Holes. Acidize 10bbbls of 15% HCL. Frac'd (5580' - 6120') w/ 126,826gals 70% Quality N2 Slick/Foam w/ 100,578# of 20/40 Brown sand. Pumped 87 bbbls flush. Total N2:1,441,600SCF. RIH, w/ CFP set @ 5560'. Perf. **UMF/Cliffhouse** w/ .34" diam. - 1SPF @ 5547', 5517', 5458', 5392', 5385', 5379', 5368', 5361', 5356', 5346', 5341', 5334', 5327', 5313', 5308', 5303', 5287', 5281', 5272', 5268', 5223', 5206', 5192', 5186', 5180' - 25 Holes. Frac'd (5180' - 5547') w/ 108,584 gals. 70% Quality N2 Slick/foam w/ 97,731# of 20/40 Brown sand. Pumped 77bbbls foamed flush. Total N2:1,255,500SCF. RD W/L & frac equip.
- 07/01/11 Start Flowback. Shut dwn.
- 07/06/11 RU Warrior W/L. RIH w/ CBP set @ 4660'. RD W/L.
- 07/11/11 MIRU AWS 378 & GRS Unit. ND WH. NU BOPE. PT BOPE. Test - OK.
- 07/12/11 Tag, CO w/ 2% KCL & M/O CBP @ 4660'. Started selling MV gas thru GRC. CO w/ 2% KCL to top of CFP @ 5560'. Circ., & CO.
- 07/13/11 Circ., & M/O CBP @ 5560'. CO & MO CBP @ 6312'. CO to PBDT 8001'. Started selling together MV & DK gas thru GRC. Circ. & CO.
- 07/14/11 Run commingle flow test across MV & DK. Circ., & CO.
- 07/18/11 TIH, set RBP @ 6307'. Run flow test on MV. Retrieve RBP. Circ., CO.
- 07/19/11 Run spinner across MV & DK. Blow/flow.
- 07/20/11 CO fill, pull gas anaylsis on MV & DK. RIH w/ 252jts, 2 3/8", 4.7#, L-80 tbg set @ 7904' w/ F-Nipple @ 7903'. ND. BOPE. NU WH RD RR @ 18:30hrs. on 07/20/11.