Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		Jun 19, 2008 WELL API NO.
1625 N. French Dr , Hobbs, NM 88240 <u>District II</u>	OIL CONSERVATION DIVISION		30-039-31062
1301 W Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.
1220 S St. Francis Dr., Santa Fe, NM 87505	,		NM - 012709
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			San Juan 30-6 Unit
PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other			8. Well Number 15C
2. Name of Operator			9. OGRID Number
Burlington Resources Oil Gas Company LP  3. Address of Operator			14538 10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 87499-4289			Blanco MV / Basin DK
4. Well Location			
Unit Letter P: 1209 feet from the South line and 10 feet from the East line			
Section 29 Township 30N Range 7W NMPM Rio Arriba County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6288' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			<del></del>
TEMPORARILY ABANDON DULL OR ALTER CASING	CHANGE PLANS   MULTIPLE COMPL	COMMENCE DRI	
DOWNHOLE COMMINGLE	MOETH EE COMI E	OAGING/GEWEIV	
OTHER:	П	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
It is intended to drill and complete the	na subject well in the Plance Massa	verde (nool 72310) a	nd the Regin Dekete (need 71500). The
It is intended to drill and complete the subject well in the Blanco Mesaverde (pool 72319) and the Basin Dakota (pool 71599). The production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the production. The Bureau of Land Management has been notified in writing of this application.			
Proposed perforations are: MV - 3242' - 5708'; DK - 7419' - 7693' These perforations are in TVD.  As referenced in Order # R- 12866 interest owners were not re-notified.  BR will use some form of the subtraction method to establish an allocation for commingled wells.  DHC 3632 AZ  Spud Date:  Rig Released Date:			
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DHC 3	3632 AZ		OIL CONS. DIV. DIST. 3
Spud Date:		eased Date:	/2 /2 /2 /2 /2 /2 /2 /2 /2 /2 /2 /2 /2 /
	<del></del>		255551202618111
I hereby certify that the information	above is true and complete to the b	est of my knowledg	e and belief.
SIGNATURE When fel	lywrd TITLE_	Staff Regulatory	Technician DATE $8 3 1$
Type or print name Arleen Kelly	wood E-mail address: arlee	en.r.kellywood@cor	nocophillips.com PHONE: 505-326-9517
For State Use Only  Deputy Oil & Gas Inspector,  ALIC 1 1 2011			
APPROVED BY: Conditions of Approval (if any):	TITLE_	Distric	
A/			