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Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUL 18 2011

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1 Type of Well
☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator **Nacogdoches Oil & Gas Inc.**

3a Address
816 North Street, Nacogdoches Tx. 75963

3b Phone No (include area code)
936-560-4747

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL & 660' FWL Section 28 27N 19W

5. Lease Serial No **NOG-8104-1117**
Operating Agreement

6. If Indian, Allottee or Tribe Name
Navajo

7. If Unit or CA/Agreement, Name and/or No

8 Well Name and No
Navajo AS-1

9. API Well No
30-045-24484

10. Field and Pool, or Exploratory Area
Beautiful Mountain

11 County or Parish, State
San Juan County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

EP Please See Plugging Procedure:

BP



14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mike Allen

Title **VP Engineering**

Signature

Date

07/14/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by **Original Signed: Stephen Mason**

Title

Date

JUL 19 2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

NMOC D A

Plug and Abandonment Plan
Nacogdoches Oil & Gas Inc.
Navajo #AS-1
660' FSL & 660' FWL
Sec. 28 T27N.R19W
San Juan County, New Mexico

1. Comply with all BLM, NOG and contractor safety rules and regulations. Hold safety meetings each morning.
2. MIRU, Workover Rig, Pump Truck. Kill Well, Install BOP.
3. Pull 3525' of 2 3/8" Tubing. MI Wireline truck for Bond Log. RIH with Bond Tool for CBL. Run CBL from TD to surface.
4. **Plug # 1- (Organ Rock 3675'-³⁴⁷⁴~~3550~~)** GIH with 2 3/8" WS to 3674'. Mix and pump 20 Sks, Class B cement to 3450' for bottom plug. SD for cement to setup. Pull WS up hole.
5. **Plug #2- (DeChelly 3460'-2840')** With WS at 3460, mix and pump 65 Sks to 2740'. SD for Cement Setup. Tag Plug. Pull up hole.
→ *Chalk log 2031' - 1931'*
6. **Plug #3- (Casing Shoe 1545'-1395')** With WS at 1545', mix and pump 14 Sks of Class B Cement to 1395'. SD for Cement Setup. Tag Plug. POOH WS.
7. MIRU Perforating truck, shoot squeeze holes at 215'.
8. **Plug #4- (Dakota to Surface 215')** Mix and bull head squeeze 21 Sks, Class B Cement through squeeze holes to surface. Mix and pump 20 Sks to fill 4.5" casing to surface.
9. Cut off well 3' below ground and install P&A marker per BLM specifications. RD, cleanup MOL.
10. Restore location to BLM specifications

**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401**

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 1 Navajo Nation AS

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
3. The following modifications to your plugging program are to be made:
 - a) Bring the top of the Organ Rock plug to 3474'.
 - b) Place the Chinle plug from 2031' – 1931'.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.