

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 18 2011

FORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELL**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5 Lease Serial No. **POG-8104-1117**

Operating Agreement

6 If Indian, Allottee or Tribe Name

Navajo

7 If Unit or CA/Agreement, Name and/or No

8. Well Name and No.

Navajo 29-2

9. API Well No

30-045-25103

10 Field and Pool, or Exploratory Area

Beautiful Mountain

11. County or Parish, State

San Juan County, New Mexico

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1 Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other

2 Name of Operator **Nacogdoches Oil & Gas Inc.**

3a Address  
**816 North Street, Nacogdoches Tx. 75963**

3b Phone No. (include area code)  
**936-560-4747**

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1980' FNL & 660' FEL Section 29 27N 19W**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please See Plugging Procedure:

EP  
BP

\* Bring top of Organ Rock plug to 3486' (3736'-3487')



14 I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Mike Allen

Title VP Engineering

Signature

Date

07/14/2011

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Original Signed: Stephen Mason

Approved by

Title

Date

JUL 19 2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD 9

**Plug and Abandonment Plan**  
Nacogdoches Oil & Gas Inc.  
Navajo #29-2  
1980' FNL & 660' FEL  
Sec. 29 T27N R19W  
San Juan County, New Mexico

1. Comply with all BLM, NOG and contractor safety rules and regulations. Hold safety meetings each morning.
2. MIRU, Workover Rig, Pump Truck. Kill Well, Install BOP.
3. Pull 3747' of 2 3/8" Tubing. MI Wireline truck for Bond Log. RIH with Bond Tool for CBL. Run CBL from TD to surface.
4. **Plug #1-(Organ Rock <sup>3487'</sup>3736'-~~3640'~~)** With WS at 3736', mix and pump ~~18~~ Sks of Class B Cement to 3540'. SD for setup. Tag Plug.
5. MIRU Perforating Truck, Actual TOC to be determined by CBL. Shoot squeeze holes at 3100' & 200' to cover DeChelly and Dakota.
6. **Plug #2-(DeChelly <sup>2960 2860</sup>3100'-3000' Inside and Annulus).** RIH with WS and 4.5" packer to 2980'. Set packer, mix and pump <sup>22</sup>23 Sks Class B Cement through squeeze hole. Mix and Pump <sup>12</sup>13 Sks inside 4.5" for inside plug. SD for setup. Release packer and POOH. Remove packer, Tag Plug.
7. **Plug #3-(Dakota Surface Plug, Inside and Annulus).** Mix and Bullhead squeeze 46 Sks of Class B Cement from 200' to surface. Mix and pump 18 Sks of Class B Cement to surface.  
*plug Chime from 2049'-1949' & 8 5/8" casing shoe from 1500'-1400' both inside & outside 4 1/2" casing*
8. Cut off well 3' below ground, RD, cleanup MOL.
9. Restore location to BLM specifications

**UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
FARMINGTON DISTRICT OFFICE  
1235 LA PLATA HIGHWAY  
FARMINGTON, NEW MEXICO 87401**

Attachment to notice of  
Intention to Abandon:

Re: Permanent Abandonment  
Well: 2 Navajo Nation 29

**CONDITIONS OF APPROVAL**

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
3. The following modifications to your plugging program are to be made:
  - a) Bring the top of the Organ Rock plug to 3487'. *to 3486'*
  - b) Place the DeChelly plug from 2960' - 2860' inside and outside the 4 1/2" casing.
  - c) Place the Chinle plug from 2049' - 1949' inside and outside the 4 1/2" casing.
  - d) Place the 8 5/8" Surface Casing Shoe plug from 1500' - 1400' inside and outside the 4 1/2" casing.

You are also required to place cement excesses per 4.2 & 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.