

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM
87505OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505WELL API NO
30-045-30271

5. Indicate Type of Lease

STATE ☒ FEE ☐6. State Oil & Gas Lease No.
E97077. Lease Name or Unit Agreement Name
Flush SWD

8. Well Number 1

9. OGRID Number 5578

10. Pool name or Wildcat
SWD Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)1. Type of Well: Oil Well ☐ Gas Well ☒ Other (SWD)

2. Name of Operator

D.J. Simmons, Inc.

3. Address of Operator

1009 Ridgeway Place, Ste 200, Farmington, NM 87401

4. Well Location

Unit Letter F: 1910 feet from the North line and 1765 feet from the West line.Section 2 Township 26N Range 13W NMPM San Juan County11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6047' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐

OTHER:

OTHER: Mechanical Integrity Test ☒13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of
proposed completion or recompletion.Rigged up Wilson Service to the tubing/casing annulus. Pressured up the annulus to 900 psi. Recorded the pressure for 30
minutes with no pressure drop. Test witnessed by Jean S. Bia, with the Navajo EPA. Bled the pressure off to 0 psi and shut in the
annulus. Rigged down Wilson.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Agent DATE 6/2/2011Type or print name Laura Tucker E-mail address: ltucker@djsimmons.com PHONE: 505-326-3753

For State Use Only

Deputy Oil & Gas Inspector,
District #3APPROVED BY: [Signature] TITLE AV DATE 6-16-11

Conditions of Approval (if any):

U.S. ENVIRONMENTAL PROTECTION AGENCY

NOTICE OF INSPECTION

Address (EPA Regional Office)

Region 9
Environmental Inspection Agency
75 Hawthorne Street (WTR-9)
San Francisco, CA 94105

NNEPA/Surface & Groundwater
Protection Dept.-UIC Program
P.O. Box 1999
Shiprock, NM 87420-1999

Firm To Be Inspected

DJ Simmons
1009 Ridgeway Plne
Suite 200
Farmington, NM 87401

Date 05/31/11

Hour

Notice of inspection is hereby given according to Section 1445(b) of the
Safe Drinking Water Act (42 U.S.C. §300 f et seq.).

Reason For Inspection

For the purpose of inspecting records, files, papers, processes, controls and facilities,
and obtaining samples to determine whether the person subject to an applicable
underground injection control program has acted or is acting in compliance with
the Safe Drinking Water Act and any applicable permit or rule.

MIT/Inspection completed @ the following:

① SWD Flush #1
SE/NW SEC 02 T26N R13W
San Juan County, New Mexico

-MIT passed

Section 1445(b) of the SDWA (42 U.S.C. §300 j-4 (b)) is quoted on the reverse of this form.

Receipt of this Notice of Inspection is hereby acknowledged.

Firm Representative

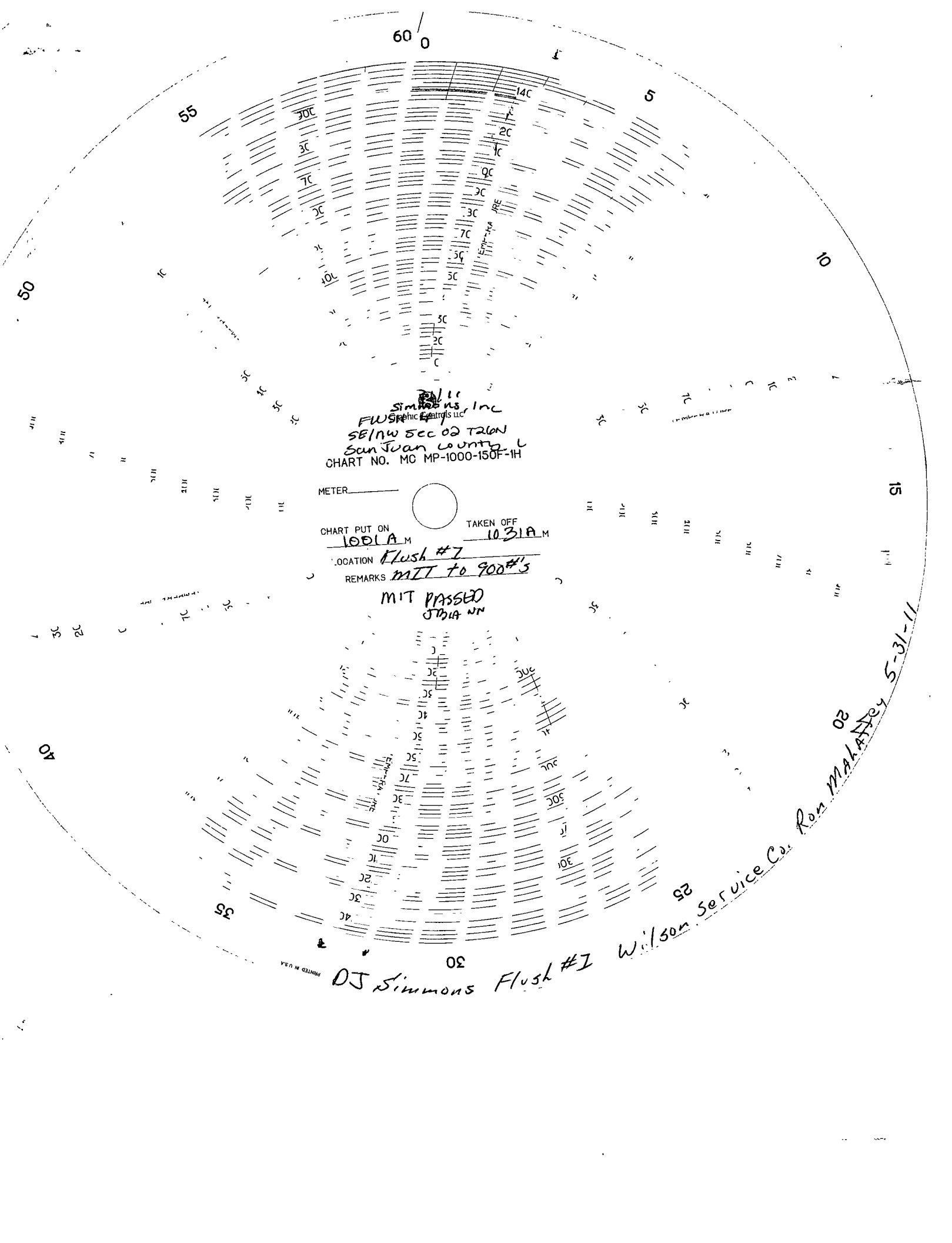
Paul C. Thompson

Date

5/31/11

Inspector

Jean Pin



Simmons, Inc
FWSR
SE/NW SEC 02 T26N
San Juan County, N.M.
CHART NO. MC MP-1000-150F-1H

METER _____

CHART PUT ON
1001A M

TAKEN OFF
1031A M

LOCATION Flush #7
REMARKS MIT to 900#3

MIT PASSED
STBIA NN

DJ Simmons Flush #1

Wilson Service Co. Ron Mahaffey 5-31-11

ANNULAR PRESSURE TEST

(Mechanical Integrity Test)

Operator DJ Simmons Date of Test 05/31/11

Well Name SWD Rush #1 EPA Permit No. _____

Location SE/NW Sec 02 T4N R3W Tribal Lease No. E-9707

State and County New Mexico, San Juan County

Continuous Recorder? YES ☒ NO ☐

Pressure Gauge? YES ☒ NO ☐

Bradenhead Opened? YES ☒ NO ☐

Fluid Flow? YES ☐ NO ☒

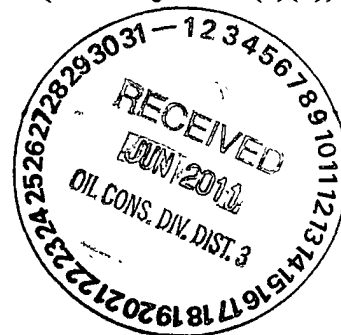
TIME	ANNULUS PRESSURE, psi		TUBING PRESSURE, psi
	(Chart) 0-1000	0-1000	(0-5000)
10:01	900	810	φ
10:06	900	810	φ
10:11	900	880	φ
10:16	910	880	φ
10:21	910	880	φ
10:26	910	880	φ
10:31	910	880	φ

MAX. INJECTION PRESSURE: 830 PSI

MAX. ALLOWABLE PRESSURE CHANGE: 43.5 PSI (TEST PRESSURE X 0.05)

REMARKS: Passed? Failed? If failed, cease injection until well passes MIT (40CFR§144.21(c)(6)).

- MIT passed
- well SI for test

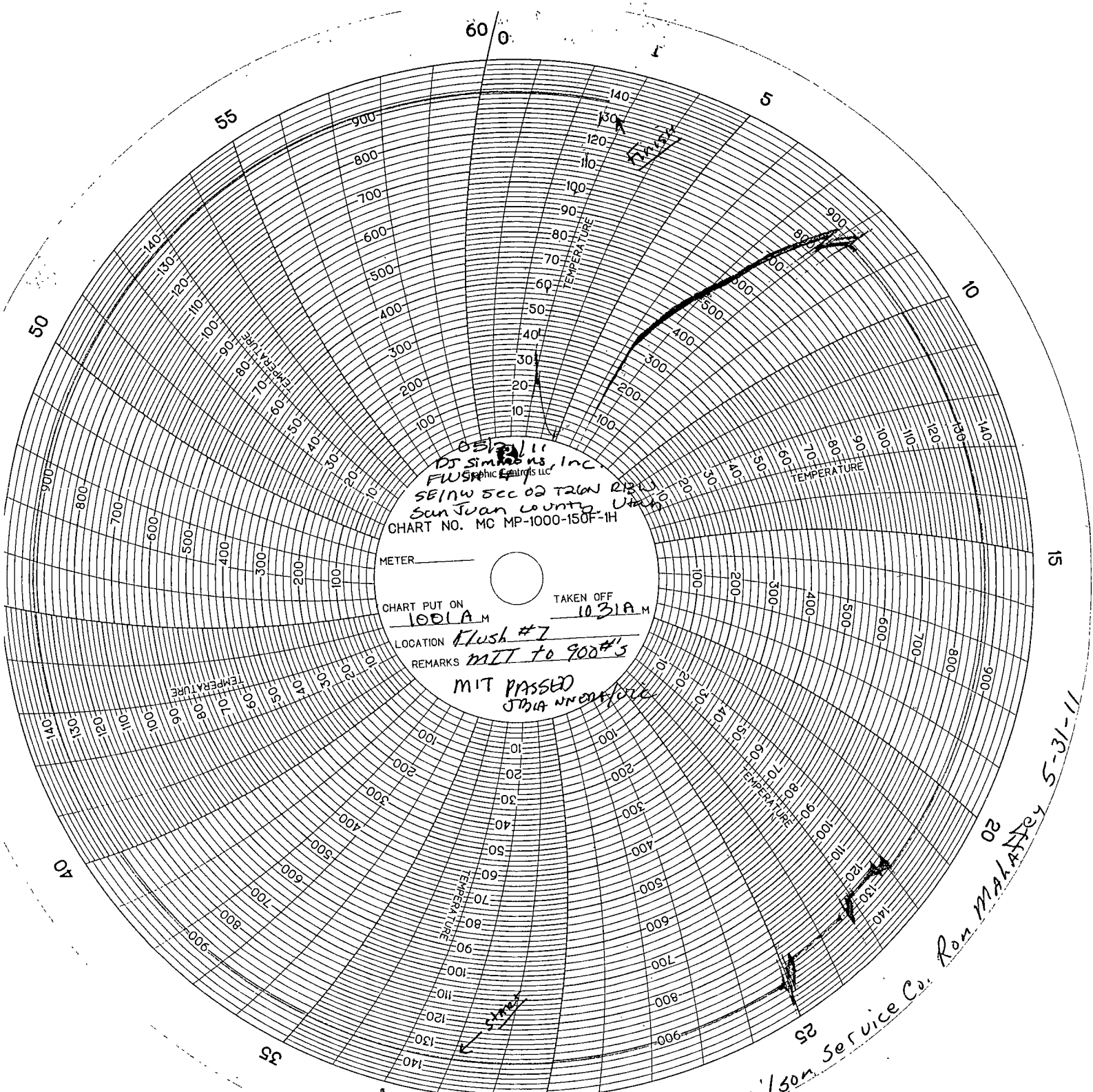


Paul C. Thompson Paul C. Thompson
COMPANY REPRESENTATIVE: (Print and Sign)

5/31/11
DATE

Jean Ben Jean Ben
INSPECTOR: (Print and Sign)

05/31/11
DATE



05/21/11
DJ Simmons, Inc
FWS
SE1/4 Sec 02 T24N R23W
San Juan County, Utah
CHART NO. MC MP-1000-150F-1H
METER _____
CHART PUT ON 1001 A.M. TAKEN OFF 1031 A.M.
LOCATION Flush #7
REMARKS MIT to 900#'s
MIT PASSED
JMA nneap/011

DJ Simmons Flush #1

Wilson Service Co. Ron Maloney 5-31-11

